

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8247
 Name: Robert F. Hembree
 Address: P.O. Box 542
 City/State/Zip: Ness City, KS 67560
 Purchaser: N.C. R. A.
 Operator Contact Person: Fred J Hembree
 Phone: (620) 802-7960
 Contractor: Name: Warren Drilling, LLC
 License: 33724
 Wellsite Geologist: Josh Austin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 4-30-08 _____ 5-7-08 _____ 5-14-08 _____
 Spud Date or _____ Date Reached TD _____ Completion Date or _____
 Recompletion Date _____ Recompletion Date _____

API No. 15 - 135-24780-0000
 County: Ness
C W/2 NW Sec. 25 Twp. 18 S. R. 24 East West
1,400 feet from S (circle one) Line of Section
770 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Parker Well #: 1
 Field Name: Ness City North
 Producing Formation: Mississippi
 Elevation: Ground: 2253 Kelly Bushing: 2261
 Total Depth: 4280 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 210 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 4268' KB 1514 Feet
 If Alternate II completion, cement circulated from 1514' KB
 feet depth to Surface 235 sx cmt.
AKC-Dlg - 5/14/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 21,000 ppm Fluid volume 800 bbls
 Dewatering method used Hauled Offsite
 Location of fluid disposal if hauled offsite:
 Operator Name: Robert F. Hembree
 Lease Name: Maier License No.: 8247
 Quarter SW Sec. 25 Twp. 18 S. R. 24 East West
 County: Ness Docket No.: E-25248

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fred J Hembree
 Title: Agent Date: 6-24-08
 Subscribed and sworn to before me this 24th day of June,
2008
 Notary Public: Sherry A. Hembree
 Date Commission Expires: 12-2-09
 SHERRY A. HEMBREE
 NOTARY PUBLIC - State of Kansas
 My Commission Expires 12-2-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
JUN 27 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Robert F. Hembree Lease Name: Parker Well #: 1
 Sec. 25 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1512	+749
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3646	-1385
List All E. Logs Run:		Lansing	3686	-1425
		B/KC	3977	-1716
		Marmatom	4015	-1754
		Pawnee	4103	-1842
		Ft Scott	4181	-1920
		Cherokee Shale	4205	-1944

**Dual Induction Log & Compensated Density/
Neutron Log**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" LS	23	210'	Common	160	3% CC - 2% Gel
Production	7 7/8"	4 1/2" J-55	10.5	4268'	EA 2	225	15.5 PPG

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1514' to Surface	Standard	235	Swift Multi-Density @ 11.2 PPG

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		500 gal 15% MCA Acid	4268'
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TUBING RECORD		Size Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
New 2 3/8" 4.7#		4260'	N/A		
Date of First, Resumerd Production, SWD or Enhr. 5-19-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	80	N/A	No Water		37.5

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) 4268' to 4280'

METHOD OF COMPLETION: _____
 Production Interval: _____

Formation Tops Continued:

Mississippian Dolomite	4269	-2008
RTD	4277	-2016
LTD	4280	-2020

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CONSERVATION DIVISION
WICHITA, KS

Superior Testers Enterprises L.L.C.

P.O. Box 138, Great Bend, Kansas 67530

(800) 792-6902

Company Robert F. Hembree
 Address PO Box 542 Ness city KS 67560
 Lease & # Parker #1 Sec. 25 Twp 18 Rng 24
 Date 5-6-2008 County Ness Elevation 2253 G.L. 2261 K.B.
 Drilling Contractor Warren Drilling Rig #2
 Drill Pipe Length 4106 I.D. of Drill Pipe 3.8 Tool Joint Size 4 1/2 X 4
 Drill Collar Length 120 I.D. of Drill Collars 2.25 Tool Joint Size 4 1/2 X 4
 Mud Weight 9.4 Viscosity 48 Filtrate 10.8 Chlorides-Pits 4,800 DST _____
 Top Packer Depth 4207 Bottom Packer Depth 4212 Number of Packers 2
 Tested From 4212 to 4277 Total Depth 4277 Anchor Length 65
 Test # 1 Formation Tested Miss Hole Size 7 7/8
 Initial Blow Fair Blow Built 1 inch from Bottom of 5 Gallon Bucket in 30 min
 Blow back on the 1st Shut-in NO Blow Back
 Final Blow Fair Blow Built Bottom of 5 Gallon Bucket in 31 min
 Blow back on the 2nd Shut-in NO Blow Back
 Initial Hydrostatic 2198 P.S.I. Final Hydrostatic 2142 P.S.I. Maximum Temp. 120 F

Initial Opening	<u>71</u> P.S.I. to <u>134</u> P.S.I.	from	<u>8:11</u> pm to <u>8:41</u> pm	<u>30</u> minutes
Initial Shut-in	<u>1135</u> P.S.I.	from	<u>8:41</u> pm to <u>9:26</u> pm	<u>45</u> minutes
Final Opening	<u>142</u> P.S.I. to <u>180</u> P.S.I.	from	<u>9:26</u> pm to <u>10:11</u> pm	<u>45</u> minutes
Final Shut-in	<u>1141</u> P.S.I.	from	<u>10:11</u> pm to <u>11:11</u> pm	<u>60</u> minutes

Feet	Recovery Description	% Gas	% Oil	% Mud	% Water
<u>40</u>	<u>Gasent top of fluid</u>	<u>100</u>		<u>0</u>	
<u>20</u>	<u>Clean oil</u>		<u>100</u>		
<u>180</u>	<u>Clean oil cut mud</u>		<u>60</u>	<u>40</u>	
<u>120</u>	<u>Clean oil cut mud</u>		<u>20</u>	<u>80</u>	
	<u>Very slight</u>				

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Total Feet Recovered 360 Recovery Chlorides _____ Rw. _____ ohms @ _____ Degrees
 Gravity of oil 37 Corrected Gas to Surface in _____ minutes into the _____
 Max. Gas Gauged _____ MCF/day See Gas Flow Report Was a gas sample taken _____
 Comments Shale packer Run For Top packer

Extra Equipment-Jars _____ Safety Joint _____ Circulating Sub _____ Straddle _____
 Electronic Recorder No. 47441 Depth 4273 Extra Packer (3rd) _____ Hook Wall _____
 Bottom Recorder No. 13214 Depth 4274 Extra Packer (4th) _____ Sampler _____
 Tool Operator [Signature] Approved By _____

ALLIED CEMENTING CO., LLC. 33226

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>4-30-08</u>	SEC <u>25</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Parker</u>	WELL # <u>1</u>	LOCATION <u>Ness City Yard, 1/2 W, 1/2 S</u>			COUNTY <u>Ness</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Warren #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 210'

CASING SIZE 8 3/4" DEPTH 210'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200# MINIMUM 0

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.42 BBLs of freshwater

OWNER Robert F. Hembree

CEMENT AMOUNT ORDERED 160sx Common 3%CL 2 1/2 gel

EQUIPMENT

PUMP TRUCK # 224 CEMENTER Pick H.
HELPER David J.

BULK TRUCK # 260 DRIVER Kevin W.

BULK TRUCK # _____ DRIVER _____

COMMON	<u>160sx</u>	@	<u>12.30</u>	<u>1,968.00</u>
POZMIX		@		
GEL	<u>3sx</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5sx</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168sx</u>	@	<u>2.10</u>	<u>352.80</u>
MILEAGE	<u>168x 2x .09 =</u>			<u>277.00</u>
TOTAL				<u>2,910.50</u>

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REMARKS:
pipe on bottom break Circulation,
Mixed 160sx Common 3%CL 2 1/2 gel
shut down released plug + displaced with
12.42 BBLs of freshwater and shubin.
Cement did Circulate,
Rigged down.

CHARGE TO: Robert F. Hembree

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>210'</u>			
PUMP TRUCK CHARGE				<u>900.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>2</u>	@	<u>7.00</u>	<u>14.00</u>
MANIFOLD		@		
		@		
Head Rent		@	<u>111.00</u>	<u>111.00</u>
TOTAL				<u>1,025.00</u>

PLUG & FLOAT EQUIPMENT

1-wooden plug	<u>67.00</u>	<u>67.00</u>
	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or



CHARGE TO: ROBERT F. HEMBREE
ADDRESS
CITY, STATE, ZIP CODE

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 KANSAS CORPORATION COMMISSION
 JUN 27 2008
 CONSERVATION DIVISION
 WICHITA, KS

TICKET

No. 14229

PAGE	OF
1	2

SERVICE LOCATIONS 1. NESS, KS	WELL/PROJECT NO. #1	LEASE PARKER	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 5-7-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR WARREN DAIG	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 4 1/2" 2-STAGE LONGSTRAW	WELL PERMIT NO.	WELL LOCATION NESS, KS - SWIFT YARD, 1/2 W. SPIND		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	5	ME		6.00	30.00
579		1			PUMP SERVICE 2-STAGE	1	JOB	4268	1900.00	1900.00
221		1			LIQUID KCL	4	GAL		26.00	104.00
281		1			MUD FLUSH	500	GAL		1.00	500.00
402		1			CENTRALIZERS	6	EA	4 1/2"	85.00	510.00
403		1			CONCRETE BASKETS	2	EA		300.00	600.00
405		1			FORMATION PACKERSHOE	1	EA		1450.00	1450.00
408		1			DV TOOL - PLUG SET TOAST # 69	1	EA	1514	2700.00	2700.00
417		1			DV UNCH DOWN PLUG - RAFFLE	1	EA		200.00	200.00
580		1			ADDITIONAL HOURS - CALCULATE	0	HRS		250.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Robert F. Hembree*

DATE SIGNED: **5-7-08** TIME SIGNED: **1800** P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	7994.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	8984.75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	16,978.75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	738.01
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	17,716.76
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WARREN DAIG* APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **5-1-08** PAGE NO. **7**

CUSTOMER **ROBERT F. HOMBREE** WELL NO. **#1** LEASE **PARKER** JOB TYPE **4 1/2" 2-STAGE LONGSTRING** TICKET NO. **14229**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON LOCATION
	1930							START 4 1/2" CASING TO WELL
								TD-4280 SET @ 4268
								TP-4285 4 1/2" @ 10.5
								ST-20'
								CENTRALIZERS - 1, 4, 8, 68, 71, 73
								CMT BSKTS - 1, 68
								DV TOOL @ 1514 TOP JOINT # 69
	2200					1100		BREAK CALCULATION - DROP BALL SET PACKERSHOE
	2240	6	12		✓	500		PUMP 500 GAL MUD FLUSH
	2242	6	20		✓	500		PUMP 20 BBLS KCL-FLUSH
	2250	5	54		✓	350		MAX CEMENT 225 SLS EA-2 @ 15.5 PPG
	2302							WASH OUT PUMP - LINES
	2304							RELEASE DV 1ST STAGE CATCH DOWN PLUG
	2305	7	0		✓			DISPLACE PLUG
	2315	6 1/2	67.8			1500		PLUG DOWN - PSE UP CATCH TO PLUG
	2317					OK		RELEASE PSE - HELD
								RECEIVED KANSAS CORPORATION COMMISSION
	2320							DROP DV OPENING PLUG
	2330				✓	1200		OPEN DV TOOL - CALCULATE
								CONSERVATION DIVISION WICHITA, KS
	2330	6	20		✓	400		PUMP 20 BBLS KCL-FLUSH
	2334		4 1/2					PLUG RH - MH
	2336	6 1/2	130		✓	350		MAX CEMENT 235 SLS SMD @ 11.2 PPG
	2358							WASH OUT PUMP - LINES
	2359							RELEASE DV CLOSING PLUG
	2400	5	0		✓			DISPLACE PLUG
	0005	5	24			1500		PLUG DOWN - PSE UP CLOSE DV TOOL
	0007					OK		RELEASE PSE - HELD
								CIRCULATE 20 SLS CEMENT TO POT
								WASH TRUCK
	0100							JOB COMPLETE THANK YOU WAYNE BRETT, DOW



CHARGE TO: Robert F. Hembree
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

No 14372

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY KS.</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>PARKER</u>	COUNTY/PARISH <u>NESS CO.</u>	STATE <u>KS.</u>	CITY <u>NESS CITY KS.</u>	DATE <u>05/16/08</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>PLAIN</u>	RIG NAME/NO. <u>KCC 4613 ROSS</u>	SHIPPED VIA	DELIVERED TO <u>1/2 ML WEST OF SWIFT SHOP</u>	ORDER NO.	
3.	WELL TYPE <u>DEE WELL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>ACIDICE OPEN HOLE</u>	WELL PERMIT NO.	WELL LOCATION <u>SEC 25-186-24W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
500		1			MILEAGE 109	1	@	5	ML	6.00	30.00
801		1			ACID PUMP CHARGE	1	@	600		1.00	600.00
303		1			MCA ACID	500	gal	15		1.85	925.00
221		1			LICQVED KCl	2	gal			26.00	52.00
235		1			INB-1	1	gal			42.00	42.00
249		1			STR-1	1	gal			42.00	42.00

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 WICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Robert F. Hembree
 DATE SIGNED 05/16/08 TIME SIGNED 1525 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>1691.00</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>1691.00</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DUSTY D. FULK APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 051608 PAGE NO. 1

CUSTOMER Robert F. Hemmree WELL NO. #1 LEASE PARKER JOB TYPE ACIDIZE OPEN HOLE TICKET NO. 14372

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0915							ON LOCATION RAINS WAITING TD 4280 ANN. 44.914 CS. 42168 16.517 CAP PKR 4237 + 31' TALL PIPE 16.3971 2 7/8 x 4 1/2 10.5# HOLE 7 7/8, 7224
	0937	2	.1	✓		0		START Job
	0944	3	20.1	✓		350		LOADED PRESSURE INCREASING.
	0946	.98	21.6	✓		725		PRESSURE FLUCTUATING. 650-700#
	0954	.97	30	✓		875		PRESSURE STEADILY RISING.
	0959	1	36	✓		1000		" " "
	1005	1	40	✓		1175		" " "
	1006	1	41.6	✓		1250	CIRC	WELL CIRCULATING. DEL
	1010	1	45	✓		1200		" " DEL/WATER
	1015	1	50	✓		1075		" " WATER/OIL
	1024	1	61.2	✓		1475		LOST CIRCULATION
	1025	1	62.5	✓		1500		WELL CIRCULATING MUD/GRAVELLES
	1033	1	69	✓		1500		BLUE GRAY IN COLOR, MUSHY TEXTURE.
	1033	1.25	900 ^{1/30}	✓		900		ON ACID
	1039	1.25	8	✓		1600		PRESS BUILDS TO ABOUT
	1043	1.25	12	✓		850		ON FLUSH
	1049	1.25	17	✓		825		SHUT DOWN 3rd PACKER
	1051	.75	17.5	✓		350		LOADED
	1204	.113	19	✓		500		STAGNANT.
	1227	.13	21	✓		500		"
	1219	.13	24	✓		600		"
	1427	.113	29	✓		575		INSTANT SHUT IN
						475		5MIN
						400		10MIN
						375		15MIN
						250		1/2 HR
						200		45MIN RELEASE BACK 3/4 Bbl
								REA DOWN
<p>THANK YOU DUSTY, ROGER B. & JEFF D.</p>								

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