

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

*KC  
minutes  
6/30/08*

Operator: License # 9067  
Name: DaMar Resources, Inc.  
Address: 234 W. 11th  
City/State/Zip: Hays, KS 67601  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: Curtis R. Longpine  
Phone: (785) 625-0020  
Contractor: Name: Discovery Drilling  
License: 31548  
Wellsite Geologist: Randy Kilian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3/29/08</u>	<u>4/4/08</u>	<u>5/1/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,761-0000  
County: Ness  
N/2 NE SW SW Sec. 7 Twp. 19 S. R. 24  East  West  
1280 feet from (S) / N (circle one) Line of Section  
900 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: C. Shauers Well #: 1  
Field Name: Sunshine

Producing Formation: Mississippian  
Elevation: Ground: 2357 Kelly Bushing: 2365  
Total Depth: 4450 Plug Back Total Depth: 4420  
Amount of Surface Pipe Set and Cemented at 266 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1635 Feet  
If Alternate II completion, cement circulated from 1635  
feet depth to surface 200 sx cmt.

API 2-Dlg - 7/14/08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 3000 ppm Fluid volume 3000 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VP/Geologist Date: 6/25/08  
Subscribed and sworn to before me this 25th day of June  
08  
Notary Public: [Signature]

Date Commission Expires: [Notary Seal]  
NOTARY PUBLIC - State of Kansas  
VICKIE COLE  
My Appt. Exp. 10-18-08

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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JUN 26 2008

CONSERVATION DIVISION  
WICHITA, KS

**Side Two**

Operator Name: DaMar Resources, Inc. Lease Name: C. Shauers Well #: 1  
 Sec. 7 Twp. 19 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>see attached</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	266	common	165	2% gel 3% cc
production	7 7/8"	5 1/2"	14#	4447	EA-2	150	----

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4392-93, 4389-90, 4384-86, 4378-80	1250 gal mud acid	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8"	4410	none			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
5/1/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	83.5	---	trace				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

# ALLIED CEMENTING CO., INC. 30679

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>3-29-08</u>	SEC. <u>7</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>2:30PM</u>	ON LOCATION <u>5:30PM</u>	JOB START <u>8:00PM</u>	JOB FINISH <u>9:00PM</u>
LEASE <u>C. Shavers</u>	WELL # <u>1</u>	LOCATION <u>Near City 6w to "L" road</u>			COUNTY <u>Ness</u>	STATE <u>Kansas</u>	
OLD OR (NEW) (Circle one)		3 south, 1/4 east, north into					

CONTRACTOR Discovery #3  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 266'  
 CASING SIZE 8 7/8 - 23\* NEW DEPTH 265'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 15.9 BBLs H<sup>20</sup>

OWNER Damar Resources Inc.  
 CEMENT  
 AMOUNT ORDERED 165 dx Common  
3% cc 2% Gel

EQUIPMENT  
U/B.  
 PUMP TRUCK CEMENTER Jeff Dreiling  
 #181 HELPER Steve Turley  
 BULK TRUCK  
 #341 DRIVER Marlynn Spangenberg  
 BULK TRUCK  
 # DRIVER \_\_\_\_\_

COMMON	<u>165 dx</u>	@ <u>12.30</u>	<u>2,029.50</u>
POZMIX		@	
GEL	<u>3 dx</u>	@ <u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5 dx</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>173 dx</u>	@ <u>2.10</u>	<u>363.30</u>
MILEAGE	<u>173 X 10 X .09 =</u>		<u>277.00</u>
TOTAL			<u>2,982.50</u>

REMARKS:

Rig was 200' when arrived, Ran 6 dx to new 23\* 8 7/8 casing to bottom. Break circulation with sig mud. Hook pump up to 8 7/8 wedge & mix 165 dx common 3% cc 2% gel. Displace with 15.9 BBLs fresh H<sup>20</sup>. Cement did circulate. Shut in @ 8 7/8 wedge.

SERVICE

DEPTH OF JOB	<u>265'</u>		
PUMP TRUCK CHARGE			<u>900.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@ <u>7.00</u>	<u>70.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>970.00</u>

CHARGE TO: Damar Resources Inc.  
 STREET 234 West 111 Street  
 CITY Hays STATE Kansas ZIP 67601

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X John Goehler

X GALEN GASCHER  
 PRINTED NAME

*Thank you!*

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 KANSAS CORPORATION COMMISSION

JUN 26 2008

CONSERVATION DIVISION  
 WICHITA, KS

**JOB LOG**

**SWIFT Services, Inc.**

DATE 4-5-08 PAGE NO.

CUSTOMER **DAMAR RESOURCES** WELL NO. **#11** LEASE **C. SHAWERS** JOB TYPE **5/2 2-STAGE LONGSTRENG** TICKET NO. **14117**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							ON LOCATION
	2100							START 5/2" CASING IN WELL
								TD-4450 SETC 4448
								TD-4451 5/2" #14
								ST-23.65
								CENTRALIZERS - 1, 3, 5, 7, 9, 11, 67, 90
								CMT BRKIS - 12, 67, 91
								DV TOOL = 1635' TOP JT # 67
	2305							DROP BALL - CIRCULATE ROTATE
	2330	6	12		✓	500		PUMP 500 GAL MUD FLUSH "
	2332	6	20		✓	500		PUMP 20 BRKS KCL - FLUSH "
	2340	4	36		✓			MIX COMMENT (150 SKS) EA-2 = 15.5 PP6 "
	2350							WASH OUT PUMP - LEVES
	2352							RELEASE 1 <sup>ST</sup> STAGE LATCH DOWN PLUG
	2355	7	0		✓			DISPLACE PLUG "
	0010	6 1/2	108			1500		PLUG DOWN - PSE UP LATCH PLUG
	0012					OK		RELEASE PSE - HEAD
	0020							DROP DV OPENING PLUG
	0025				✓	1200		OPEN DV TOOL - CIRCULATE
	0025	6	20		✓	350		PUMP 20 BRKS KCL - FLUSH
	0030		4-2					PLUG RH < MH (15 SKS) SMD
	0035	6	111		✓	200		MIX COMMENT (200 SKS) SMD @ 11.2 PP6
	0058							WASH OUT PUMP - LEVES
	0059							RELEASE DV CLOSING PLUG
	0100	6	0		✓			DISPLACE PLUG
	0108	5	39.9			1500		PLUG DOWN - PSE UP CLOSE DV TOOL
	0110					OK		RELEASE PSE - HEAD
								CIRCULATE 35 SKS COMMENT TO PET RECEIVED
								WASH TRUCK KANSAS CORPORATION COMMISSION
	0200							JOB COMPLETE JUN 26 2008
								CONSERVATION DIVISION WICHITA KS
								THANK YOU
								WAVE, DUSTY, JEFF