

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33530
Name: Reif Oil & Gas Company, LLC
Address: P.O. Box 298
City/State/Zip: Hoisington, Kansas 67544
Purchaser:
Operator Contact Person: Don Reif
Phone: (620) 786-5698
Contractor: Name: Royal Drilling, Inc.
License: 33905

Wellsite Geologist:
Designate Type of Completion:
[X] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.
[ ] Gas [ ] ENHR [ ] SIGW
[X] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to.Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Enhr.?) [ ] Docket No.
2/01/2008 2/8/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25140-0000
County: Barton
55'N SE SW NW Sec. 25 Twp. 16 S. R. 13 [ ] East [X] West
2255 feet from S (N) (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Patsy Well #: 1
Field Name: Trapp

Producing Formation:
Elevation: Ground: 1925' Kelly Bushing: 1930'
Total Depth: 3406' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 606 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 41000 ppm Fluid volume: 1000 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Docket No.:

MD - 09 - 7/14/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the application for Confidentiality 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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JUN 02 2008

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres Date: 5-27-08
Subscribed and sworn to before me this 27th day of May, 2008.
Notary Public: Eudora Reif
Date Commission Expires:

EUDORA REIF
Notary Public - State of Kansas
My Appt. Expires 12-23-2008

KCC Office Use ONLY
[X] Letter of Confidentiality Received
[ ] If Denied; Yes [ ] Date:
[X] Wireline Log Received
[X] Geologist Report Received
[ ] UIC Distribution
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JUN 02 2008

CONSERVATION DIVISION
WICHITA, KS

JAN 1980

Side Two

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Patsy Well #: 1
Sec. 25 Twp. 16 S. R. 13 [ ] East [x] West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [ ] No
Samples Sent to Geological Survey [x] Yes [ ] No
Cores Taken [ ] Yes [x] No
Electric Log Run [ ] Yes [x] No
List All E. Logs Run:
[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Row 1: Surface, 8 5/8", 24, 606

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.
Purpose: [ ] Perforate, [ ] Protect Casing, [ ] Plug Back TD, [ ] Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
Production Interval

Customer Kirk Oil & Gas	Lease No.	Date 2-2-08
Lease Patsy	Well # 1	
Field Order # 18009	Station Pratt	Casing 8 5/8 23"
	Depth 605	County Barton
Type Job CNW - Surface	Formation	Legal Description 25-16-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 150 sks	Cement 150 sks	Acid Acid Blend 255 cu ft	RATE	PRESS	ISIP	
Depth 605	Depth	From	To 390 Calc	Pre Pad 60/40 per 1.25 cu ft	Max		5 Min.	
Volume 38.72	Volume	From	To 255 sks	Pad 60/40 per 1.25 cu ft	Min		10 Min.	
Max Press	Max Press	From	To 200 psi	Frac 390 Calc	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 37.76	Packer Depth 590	From	To	Flush 37.76	Gas Volume		Total Load	

Customer Representative Don Rife	Station Manager Dave Scott	Treater Steve Orler Jr
Service Units 19869 / 18885 / 18872	19826 / 19863	
Driver Names Orlando / Lashby	Lachance	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					On location - Safety meeting
					Run 15 JTs 8 5/8 23" casing
					Casing on bottom
					Hook up to casing
					Break circulation with rig
4:55	250		5	5	A20 Ahead
4:56	200		68	5	Mix 150 sks Acid Blend @ 12 <sup>th</sup> /gal
5:10	200		33	5	Mix 125 sks 60/40 per @ 14.69 <sup>th</sup> /gal
					Shot down
					Release plug
5:22	0		0	5	Start Displacement
5:30	300		37.75	5	plug down
					JOB Complete
					Thanks Steve

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Circulation Thru Job  
Circulated 10 bbl cement to pit

Susank - 3E - 1/25 - EINTO

# BASIC

energy services, L.P.

**FIELD ORDER** 18009

Subject to Correction

Date	2-2-08	Customer ID	Lease	Patsy	Well #	1	Legal	25-16-13
C H A R G E	Reif Oil & Gas		County	Barton	State	KS	Station	Pratt
	Depth	606	Formation		Shoe Joint	42		
	Casing	8 5/8	Casing Depth	605	TD	606	Job Type	CNW-Surface
	Customer Representative			Treater		Steve Orlando		

AFE Number	PO Number	Materials Received by	X 
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	150sk	Alcon Blend Common		2550.00
P	CP103	125sk	60/40 Poz		1375.00
P	CC109	747lb	Calcium Chloride		784.35
P	CE105	1ea	Top Rubber Cement plug 8 5/8		225.00
P	E101	140mi	Heavy Vehicle Mileage		980.00
P	CE240	275sk	Blending & Mixing Service Charge		385.00
P	E113	872tm	Bulk Delivery		1394.40
P	E100	70mi	Pickup Mileage		297.50
P	CE504	1 Job	Plug container Utilization Charge		250.00
P	S003	1ea	Service Supervisor		175.00
P	CE201	14hrs	Depth Charge 501-1000'		1200.00
			Discounted price plus taxes		7420.86

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As consideration, the Customer agrees:

**a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

**b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

**d)** That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

**e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.