

6/1/08  
Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31652  
 Name: NORSTAR PETROLEUM, INC.  
 Address: 6855 South Havana Street, Suite 250  
 City/State/Zip: Centennial, CO 80112  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Per Burchardt  
 Phone: (303) 925-0696  
 Contractor: Name: Discovery Drilling Co., Inc.  
 License: 31548  
 Wellsite Geologist: Wes Hansen  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Seal  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/8/07 5/14/07 5/15/07  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 083-21,532-00-00  
 County: Hodgeman  
 10<sup>1</sup>/<sub>2</sub> S. & 90<sup>1</sup>/<sub>2</sub> W. of E/2E/2 NE Sec. 9 Twp. 21 S. R. 23 W  East  West  
1310 feet from  N (circle one) Line of Section  
420 feet from  E (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: FRUSHER FARMS Well #: 1-9  
 Field Name: Wildcat  
 Producing Formation: None  
 Elevation: Ground: 2278 Kelly Bushing: 2286  
 Total Depth: 4580 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 214.12 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
(15sks In Rat Hole)  
 Drilling Fluid Management Plan PA AH II NH 10-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 16,000 ppm Fluid volume 300 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**KCC**  
**JUN 01 2007**  
**CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: RESIDENT Date: 5/29/07  
 Subscribed and sworn to before me this 29<sup>th</sup> day of MAY  
07  
 Notary Public: Clark D. Parrott  
 Date Commission Expires: 4/5/2011

**CLARK D. PARROTT**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**JUN 07 2007**

Operator Name: NORSTAR PETROLEUM, INC. Lease Name: FRUSHER FARMS Well #: 1-9  
 Sec. 9 Twp. 21 S. R. 23W  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">DIL, CNL/CDL, BHCS</p>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1481</td> <td>+805</td> </tr> <tr> <td>Heebner Shale</td> <td>3796</td> <td>-1510</td> </tr> <tr> <td>Pawnee</td> <td>4310</td> <td>-2024</td> </tr> <tr> <td>Ft. Scott</td> <td>4383</td> <td>-2097</td> </tr> <tr> <td>Cherokee Sd.</td> <td>4502</td> <td>-2216</td> </tr> <tr> <td>Mississippian</td> <td>4510</td> <td>-2224</td> </tr> </table>	Name	Top	Datum	Anhydrite	1481	+805	Heebner Shale	3796	-1510	Pawnee	4310	-2024	Ft. Scott	4383	-2097	Cherokee Sd.	4502	-2216	Mississippian	4510	-2224
Name	Top	Datum																				
Anhydrite	1481	+805																				
Heebner Shale	3796	-1510																				
Pawnee	4310	-2024																				
Ft. Scott	4383	-2097																				
Cherokee Sd.	4502	-2216																				
Mississippian	4510	-2224																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	214.12	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD    Size    Set At    Packer At		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil    Bbls.	Gas    Mcf	Water    Bbls.    Gas-Oil Ratio    Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify)

NORSTAR PETROLEUM

# ALLIED CEMENTING CO., INC.

30623

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 01 2007  
CONFIDENTIAL

SERVICE POINT:

*Great Bend*

DATE <i>5.9.07</i>	SEC. <i>9</i>	TWP. <i>21</i>	RANGE <i>23</i>	CALLED OUT <i>2:00 AM</i>	ON LOCATION <i>3:30 AM</i>	JOB START <i>4:30 AM</i>	JOB FINISH <i>5:00 AM</i>
LEASE <i>Fraser Farms</i>	WELL # <i>1.9</i>	LOCATION <i>Near City south to C.L. south to road X. 2 1/2 E, 1/4 south thru cattle guard.</i>			COUNTY <i>Hodgeman</i>	STATE <i>Ka</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Discovery*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/4* T.D. *214'*  
 CASING SIZE *8 5/8 20#* DEPTH *214'*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. *15'*  
 PERFS.  
 DISPLACEMENT *12.9 BBLs*

OWNER *Norstar*  
 CEMENT  
 AMOUNT ORDERED *160 cu Common*  
*3% CC 2% Gel*

COMMON	<i>160 cu.</i>	@	<i>11.10</i>	<i>1776.00</i>
POZMIX		@		
GEL	<i>3 cu.</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>5 cu.</i>	@	<i>46.60</i>	<i>233.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>168 cu.</i>	@	<i>1.90</i>	<i>319.20</i>
MILEAGE	<i>168 cu. of 16 mi</i>			<i>250.00</i>
TOTAL				<i>2628.15</i>

EQUIPMENT  
*H.B.*  
 PUMP TRUCK CEMENTER *J.D. Drailing*  
 # *120* HELPER *Juane West*  
 BULK TRUCK  
 # *357* DRIVER *David Juergensen*  
 BULK TRUCK  
 # DRIVER

REMARKS:

*Ran 8 5/8 casing to Bottom, Circulate with rig mud. Hook up to pump truck & mixed 160 cu Common 3% cc 2% gel Start displacement of 12.9 BBLs fresh H<sub>2</sub>O Cement did Circulate Shut in at sledge.*

CHARGE TO: *Norstar Petroleum Inc.*  
 STREET *6855 Havana St. Suite 250*  
 CITY *Centennial* STATE *Co.* ZIP *80112*

*THANK you!*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

*X GALEN GASCHNER*  
 PRINTED NAME

*Thanks*

SERVICE

DEPTH OF JOB	<i>214'</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>16</i>	@	<i>6.00</i>	<i>96.00</i>
MANIFOLD		@		
		@		
		@		
TOTAL				<i>911.00</i>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
RECEIVED	@		
KANSAS CORPORATION COMMISSION	@		

JUN 07 2007

CONSERVATION DIVISION  
WICHITA, KS

TAX			
TOTAL CHARGE			
DISCOUNT			IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., INC. 23912

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
At Bend

DATE <u>5-15-07</u>	SEC. <u>9</u>	TWP. <u>21</u>	RANGE <u>23</u>	CALLED OUT <u>9:00am</u>	ON LOCATION <u>6:50pm</u>	JOB START <u>6:50pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Farms</u>		WELL # <u>1-9</u>	LOCATION <u>Near City 15s 2 1/2 E</u>		COUNTY <u>Hodgeman</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/4 S 1/4 E</u>				

CONTRACTOR Discovery Drilling #3

TYPE OF JOB Rotary Plus

HOLE SIZE 7 7/8 T.D. 4580

CASING SIZE 8 5/8 DEPTH 214

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED

215M 6 1/4 6 1/2 tel

1/4" #7 Flo Seal per sq

COMMON	<u>129 sq.</u>	@	<u>11.10</u>	<u>1431.90</u>
POZMIX	<u>86 sq.</u>	@	<u>6.20</u>	<u>533.20</u>
GEL	<u>11 sq.</u>	@	<u>16.65</u>	<u>183.15</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 54 #</u>		@	<u>2.00</u>	<u>108.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>228 sq</u>	@	<u>1.90</u>	<u>433.20</u>
MILEAGE	<u>228.04</u>	@	<u>14</u>	<u>328.32</u>
TOTAL				<u>3017.77</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER L. Weighous

# 181 HELPER Randy

BULK TRUCK \_\_\_\_\_

# 260 DRIVER Don

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

<u>50 x 2</u>	<u>1530'</u>
<u>80</u>	<u>780</u>
<u>50</u>	<u>240</u>
<u>20</u>	<u>60</u>
<u>15</u>	<u>R.H.</u>

Thanks

CHARGE TO: NonStar Ast.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>1530</u>		<u>815.00</u>
PUMP TRUCK CHARGE			
EXTRA FOOTAGE		@	
MILEAGE	<u>16</u>	@	<u>96.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>911.00</u>

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUN 07 2007**

CONSERVATION DIVISION  
WICHITA, KS

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gale Dambler

PRINTED NAME



**NORSTAR  
PETROLEUM  
INC.**

6/1/08

6855 S. HAVANA ST.  
SUITE 250  
CENTENNIAL, CO 80112-3864  
OFFICE (303) 925-0696  
FAX (303) 925-0699

June 1, 2007

Kansas Corporation Commission  
130 S. Market – Room 2078  
Wichita, KS 67202

RE: API No. 15-083-21532-00-00  
Frusher Farms #1-9  
1310' FNL & 420' FEL  
Section 9, T21S-R23W  
Hodgeman County, KS

**KCC**  
**JUN 01 2007**  
**CONFIDENTIAL**

Sir/Madam:

Enclosed is the required information for the drilling and plugging of the above referenced well. Please consider this letter as a request for confidential filing for one year as permitted by rule.

Sincerely,

Clark D. Parrott, P.E.  
Petroleum Engineer

Attachments: Form ACO-1 (3)  
Form CP-4  
Geologist Well Report  
Logs (DIL, CNL/CDL, BHCS)  
DST (1)  
Cement tickets (Surface casing, P&A)

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 07 2007

CONSERVATION DIVISION  
WICHITA, KS