

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Thornton Air Rotary
License: 33606

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KANSAS CORPORATION COMMISSION
JUN 22 2006
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 125-30969-00-00
County: Montgomery
SW - NE Sec. 9 Twp. 32 S. R. 14 East West
1980 feet from S / **(N)** (circle one) Line of Section
1980 feet from **(E)** W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Scammey Well #: 7-9
Field Name: Coffeyville-Cherryvale
Producing Formation: Cherokee Coals
Elevation: Ground: 851 Kelly Bushing: _____
Total Depth: 1523 Plug Back Total Depth: 1519.2
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1519
feet depth to Surface w/ 155 sx crnt.

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/2/2006 3/14/2006 4/12/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Att II NK 7-1-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MR Natrass
Title: Agent Date: 6/21/06
Subscribed and sworn to before me this 21 day of June
Brooke C. Maxfield
Notary Public
Date Commission Expires: 12/28/2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC
JUN 21 2006
CONFIDENTIAL

NOTARY PUBLIC -- State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

Operator Name: Layne Energy Operating, LLC Lease Name: Scammey Well #: 7-9 JUN 21 2006
 Sec. 9 Twp. 32 S. R. 14 East West County: Montgomery **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>906 GL</td> <td>-55</td> </tr> <tr> <td>Excello Shale</td> <td>1058 GL</td> <td>-207</td> </tr> <tr> <td>V Shale</td> <td>1107 GL</td> <td>-256</td> </tr> <tr> <td>Mineral Coal</td> <td>1153 GL</td> <td>-302</td> </tr> <tr> <td>Mississippian</td> <td>1427 GL</td> <td>-576</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	906 GL	-55	Excello Shale	1058 GL	-207	V Shale	1107 GL	-256	Mineral Coal	1153 GL	-302	Mississippian	1427 GL	-576
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	21.5'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1519'	Thick Set	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached	RECEIVED KANSAS CORPORATION COMMISSION JUN 22 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size 2 3/8"	Set At 1388'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/6/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 110	Water Bbls. 63	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(if vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Scammey 7-9		
	Sec. 9 Twp. 32S Rng. 14E, Montgomery County		
API:	15-125-30969		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1372.5-1374.5, 1321.5-1322.5, 1153-1154.5	Rowe, Drywod, Mineral-3900# 20/40 sand, 600 gal 15% HCl acid, 377 bbls wtr	1153-1374.5
4	1104.5-1111, 1085.5-1086, 1058-1064, 1033-1036	Croweberg, Ironpost, Mulky, Summit-7000# 20/40, 1500 gal 15% HCl acid, 582 bbls wtr	1033-1111

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WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY

Scammey 7-9

SW NE, 1980 FNL, 1980 FEL

Section 9-T32S-R14E

Montgomery County, KS

KCC

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Spud Date:	3/2/06
Drilling Completed:	3/14/06
Logged:	3/14/06
A.P.I. #:	15-125-30969
Ground Elevation:	851'
Depth Driller:	1523'
Depth Logger:	1523'
Surface Casing:	8.625 inches at 20'
Production Casing:	4.5 inches at 1519.2'
Cemented Job:	Consolidated
Open Hole Logs:	Dual Induction SFL/GR, High Resolution Compensated Density/Neutron

Formation

Lansing Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Stoner Limestone Member)
906
1,058
1,107
1,153
1,427

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JUN 22 2006

TICKET NUMBER 08495

LOCATION Eureka

CONSERVATION DIVISION

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
WICHITA, KS
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
3-15-06	4758	Scamney 7-9				MG																				
CUSTOMER <u>Layne Energy</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Jim</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Steve</td> <td></td> <td></td> </tr> <tr> <td>4521 T63</td> <td>Larry</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			441	Jim			437	Steve			4521 T63	Larry		
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MAILING ADDRESS <u>P.O. Box 160</u>																										
CITY <u>Sycamore</u>	STATE <u>Ks</u>	ZIP CODE																								

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1523 CASING SIZE & WEIGHT 4 1/2" Casing
 CASING DEPTH 1519' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 49 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.1 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing. Break Circulation w/ 25 Bbl water. Pump 4sk Gel Flush, 5Bbl water spacer, 10Bbl Metasilicate, 15 Bbl Dye. Mixed 155sks Thick Set Cement w/ 10" Kol-Seal P/sk @ 13.2" P/sk. Shut Down. Wash out Pump + lines. Release Plug. Displace w/ 24.1 Bbl. Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2mins. Release Pressure. Float Held. Good Cement to Surface = 7 Bbl slurry to P.t.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	155sks	Thick Set Cement	14.65	2270.75
1110A	1550	Kol-Seal 10" P/sk	.36	558.00
1118A	200"	Gel-Flush	.14	28.00
1111A	50"	Metasilicate Pre-Flush	1.65"	82.50
5407A	8.5 Ton	Ton Mileage Bulk Truck	1.05	357.00
5501C	4hrs	Water Transport	98.00	392.00
5502C	4hrs	80Bbl Vac Truck	90.00	360.00
1123	7500 gal	City Water	12.80 P/sk	96.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
Thank You!			Sub Total	5110.25
			53% SALE & TAX	162.98
			ESTIMATED TO AL	5273.23

203714

AUTHORIZATION Called by John Ed.

TITLE _____

DATE _____

06/21/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

June 21, 2006

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KANSAS CORPORATION COMMISSION

JUN 22 2006

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
JUN 21 2006
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Re: Well Completion Forms

To Whom It May Concern:

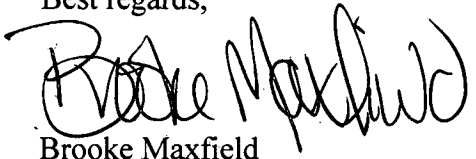
I have enclosed the amended ACO-1 forms and associated data for the following wells:

API # 15-125-30969
Scammey 7-9

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,



Brooke Maxfield
Agent

Enclosures

Cc Well File
Field Office

