

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 05 2006

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675

KCC
JUN 04 2006
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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|------------------|-----------------------------------------|
| <u>2/24/2006</u> | <u>2/28/2006</u> | <u>5/15/2006</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-30973-00-00
County: Montgomery
_____ SW SE Sec. 35 Twp. 32 S. R. 16 East West
787 feet from N (circle one) Line of Section
1975 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keck Well #: 15-35
Field Name: Brewster
Producing Formation: Cherokee Coals
Elevation: Ground: 789 Kelly Bushing: _____
Total Depth: 1106 Plug Back Total Depth: 1097
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1097
feet depth to Surface w/ 115 sx cmt.

Drilling Fluid Management Plan AH II NH 7-1-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MR. Natrass
Title: Agent Date: 10/4/06
Subscribed and sworn to before me this 4 day of October
De
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC -- State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

Operator Name: Layne Energy Operating, LLC Lease Name: Keck Well #: 15-35
 Sec. 35 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> | | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Name | Top | Datum |
| Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Pawnee Lime | 431 GL | 358 |
| Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> | | Excello Shale | 585 GL | 204 |
| List All E. Logs Run: | | V Shale | 634 GL | 155 |
| Compensated Density Neutron | | Mineral Coal | 678 GL | 111 |
| Dual Induction | | Mississippian | 1003 GL | -214 |

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JUN 04 2006
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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface | 11 | 8.65 | 24 | 21 | Class A | 4 | Type 1 cement |
| Casing | 6.75 | 4.5 | 10.5 | 1097 | Thick Set | 115 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|----------------|-------------|-------------------------------------------------------------------------------------------------------------------------------------|
| Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| | | | | RECEIVED KANSAS CORPORATION COMMISSION OCT 05 2006 CONSERVATION DIVISION WICHITA, KS |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|-------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|-------|
| 4 | Riverton 991-994 | 3200# 20/40 sand, 275 bbls wtr, 250 gal 15% HCl acid | |

| | | | | | | |
|---------------------------------------------------------------|-----------|---------|---------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|-----------|---------------------------------------------------------------------|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | 2 3/8" | 1015' | | | |
| Date of First, Resumerd Production, SWD or Enhr. 9/20/2006 | | | Producing Method | | | |
| | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | 0 | 0 | 90 | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

6/28/08

October 4, 2006

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 05 2006

CONSERVATION DIVISION
WICHITA, KS.

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
JUN 04 2006
CONFIDENTIAL

Re: Well Completion Forms

To Whom It May Concern:

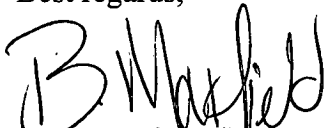
I have enclosed the amended ACO-1 forms and associated data for the following well:

API # 15-125-30973
Keck 15-35

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office



CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

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Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/24/2006 2/28/2006 5/15/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30973-00-50
County: Montgomery
_____ SW-SE Sec. 35 Twp. 32 S. R. 16 East West
787 feet from N (circle one) Line of Section
1975 feet from W (circle one) Line of Section

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_____ NE SE NW SW
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(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
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Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 6/21/06
Subscribed and sworn to before me this 21 day of June
ao
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/2009

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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JUN 21 2006
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JUN 21 2006

Side Two

Operator Name: Layne Energy Operating, LLC Lease Name: Keck Well #: 15-35
 Sec. 35 Twp. 32 S. R. 16 East West County: Montgomery

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|-------------------------------------------------------------|---------------------------------------------------------------------|-----------------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Pawnee Lime | 431 GL | 358 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Excello Shale | 585 GL | 204 |
| List All E. Logs Run: | | V Shale | 634 GL | 155 |
| Compensated Density Neutron | | Mineral Coal | 678 GL | 111 |
| Dual Induction | | Mississippian | 1003 GL | -214 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface | 11 | 8.65 | 24 | 21 | Class A | 4 | Type 1 cement |
| Casing | 6.75 | 4.5 | 10.5 | 1097 | Thick Set | 115 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|-------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|-------|
| 4 | Riverton 991-994 | | |
| | | | |
| | | | |
| | | | |

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JUN 22 2006
CONSERVATION DIVISION
WICHITA, KS

| | | | | |
|-----------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|-------------|-------------------------------------------------------------------------------|
| TUBING RECORD | Size <u>2 3/8"</u> | Set At <u>1015'</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. SI-Waiting on pipeline | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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JUN 21 2006
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MORNING COMPLETION REPORT

Report called in by: JES

Report taken by: KRD

| | | | | | | | |
|------------------------------|-----------------------------------------------------------------------------------------|----------------------|-----------|------------|----------|-----------------------------|--|
| LEASE NAME & # | | AFE# | DATE | DAYS | CIBP | PBTD | |
| KECK 15-35 | | C01017400100 | 2/24/2006 | 1 | DEPTH | TYPE FLUID | |
| PRESENT OPERATION: | | | | | | TYPE | |
| DRILL OUT FROM UNDER SURFACE | | | | | | WT | |
| | | | | | | VIS | |
| DEEPEST CASING | LINERS OD TOP & SHOE DEPTH | REPAIR DOWN TIME HRS | | | CONTRACT | | |
| OD SHOE DEPTH | 8 5/8" 24# J-55 — Set 20' | | | | RIG NO | | |
| PACKER OR ANCHOR | FISHING TOOLS | OD | ID | TEST PERFS | | | |
| | | | | TO | | SQUEEZED OR PLUG BACK PERFS | |
| | | | | TO | | TO | |
| | | | | TO | | TO | |
| | | | | TO | | TO | |
| | | | | TO | | TO | |
| HRS | BRIEF DESCRIPTION OF OPERATION | | | | | | |
| | MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 21' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING, | | | | | | |
| | MIXED 4 SXS TYPE 1 CEMENT, DUMPED ON THE BACKSIDE, SDFN. | | | | | | |

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JUN 22 2006
CONSERVATION DIVISION
WICHITA, KS

DAILY COST ANALYSIS

| | |
|-------------|------|
| RIG | |
| SUPERVISION | 200 |
| RENTALS | |
| SERVICES | 400 |
| MISC | 2280 |

DETAILS OF RENTALS, SERVICES, & MISC

| | |
|--------------------------|------|
| DRILLING @ 7.00/ft | |
| (CEMENT) | 80 |
| DIRTWORKS (LOC, RD, PIT) | 400 |
| SURFACE CASING | 200 |
| LAND/ LEGAL | 2000 |
| | |
| | |
| | |
| | |

| | | | | | |
|--------------|------|---------------|---|------|------|
| DAILY TOTALS | 2880 | PREVIOUS TCTD | 0 | TCTD | 2880 |
|--------------|------|---------------|---|------|------|

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JUN 22 2006

TICKET NUMBER 08367

CONSERVATION DIVISION
WICHITA, KS

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET

CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|----------------------------------------|------------|-----------------------------|------------------------------|----------------------------------------------|-------|--------|
| 3-1-06 | 4758 | Keck 15-35 | | | | MG |
| CUSTOMER <u>Layne Energy</u> | | | | | | |
| MAILING ADDRESS <u>P.O. Box 160</u> | | | | | | |
| CITY <u>Sycamore</u> | | STATE <u>Ks</u> | ZIP CODE | | | |
| JOB TYPE <u>Longstring</u> | | HOLE SIZE <u>6 3/4</u> | HOLE DEPTH <u>1106'</u> | CASING SIZE & WEIGHT <u>4 1/2" 10.5" New</u> | | |
| CASING DEPTH <u>1097'</u> | | DRILL PIPE | TUBING | OTHER | | |
| SLURRY WEIGHT <u>13.2#</u> | | SLURRY VOL <u>35.8Bbl</u> | WATER gal/sk <u>8°</u> | CEMENT LEFT in CASING <u>0'</u> | | |
| DISPLACEMENT <u>17.5Bbl</u> | | DISPLACEMENT PSI <u>500</u> | MIX PSI <u>1000 Bump Ply</u> | RATE | | |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 463 | Alan | | |
| 439 | Justin | | |
| 436 | John | | |
| 452/T63 | Jim | | |

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing. Break Circulation w/ 25.8Bbl Fresh Water. Pump 4sk Gel Flush, 5.8Bbl Water Spacer, 10.8Bbl Metasilicate Pre-Flush, 8.8Bbl Dye water. Mixed 115sk Thick Set Cement @ 13.2# yield 1.75. Wash out pump + lines. Shut Down. Displaced w/ 17.5Bbl Fresh Water. Final pump Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2mins. Release Pressure. Float Held. Good Cement to surface. 7.8Bbl Slurry to prt.

Job Complete.

KCC

JUN 21 2006

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---------------------------|-------------------|------------------------------------|---------------------------|---------|
| 5401 | 1 | PUMP CHARGE | 800.00 | 800.00 |
| 5406 | 0 | MILEAGE 2nd of 2 wells | 3.5 | 0 |
| 1126A | 1153ks | Thick Set Cement | 13.65 | 1569.75 |
| 1110A | 23 sks | Kol-Seal 10" Perf/sk | 17.75 | 408.25 |
| 1118A | 4sk | Gel-Flush | 7.00 | 28.00 |
| 1111A | 50# | Metasilicate Pre-Flush | 1.65# | 82.50 |
| 5407A | 6.32 Tons | Ton-mileage Bulk Truck | 1.05 | 265.44 |
| 5501C | 3hrs. | Water Transport | 98.00 | 294.00 |
| 5502C | 3hrs. | 80Bbl Vac Truck | 90.00 | 270.00 |
| 1123 | 6000gal | City Water | 12.80 ^{Per 1000} | 76.80 |
| 4404 | 1 | 4 1/2" Tap Rubber Plug | 40.00 | 40.00 |
| ENTERED Thank You! | | | Sub Total | 3834.74 |
| | | | 532 SALES TAX | 116.88 |
| | | | ESTIMATED TOTAL | 3951.62 |

203462

AUTHORIZATION Called by John Ed.

TITLE

DATE

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KANSAS CORPORATION COMMISSION

JUN 22 2006

CONSERVATION DIVISION
WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY
Keck 15-35
SW SE, 787 FSL, 1975 FEL
Section 35-T32S-R16E
Montgomery County, KS

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JUN 21 2006
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| | |
|---------------------|-----------------------------------------------------------------------|
| Spud Date: | 2/25/2006 |
| Drilling Completed: | 2/28/2006 |
| Logged: | 2/28/2006 |
| A.P.I. #: | 15-125-30973 |
| Ground Elevation: | 789' |
| Depth Driller: | 1106' |
| Depth Logger: | 1108' |
| Surface Casing: | 8.625 inches at 21' |
| Production Casing: | 4.5 inches at 1097.2' |
| Cemented Job: | Consolidated |
| Open Hole Logs: | Dual Induction SFL/GR, High Resolution Compensated Density/Neutron |

Formation

Coffeyville Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Galesburg Shale)
431
585
634
678
1,003

Layne Energy, Inc.

06/21/08

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

June 21, 2006

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Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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CONSERVATION DIVISION
WICHITA, KS

Re: Well Completion Forms

To Whom It May Concern:

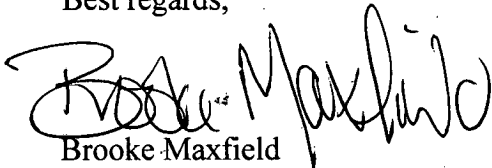
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Best regards,


Brooke Maxfield
Agent

Enclosures

Cc Well File
Field Office

