

CONFIDENTIAL

KCC
JUN 29 2006
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767
 Name: Ritchie Exploration, Inc.
 Address: P.O. Box 783188
 City/State/Zip: Wichita, KS 67278-3188
 Purchaser: _____
 Operator Contact Person: Craig Caulk
 Phone: (316) 691-9500
 Contractor: Name: Abercrombie RTD, Inc.
 License: 30684
 Wellsite Geologist: Tom Funk
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/19/06</u>	<u>5/1/06</u>	<u>5/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21659-0000
 County: Haskell
 C SE SE Sec. 8 Twp. 29 S. R. 31 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Shriners Well #: 1
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 2869' Kelly Bushing: 2877'
 Total Depth: 5717' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1767 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA A14 I NH 7-108
 (Data must be collected from the Reserve Pit)
 Chloride content 9500 ppm Fluid volume 1800 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Craig Caulk
 Title: Geologist Date: 6/29/06
 Subscribed and sworn to before me this _____ day of _____,
 20_____.
 Notary Public: _____
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Ritchie Exploration, Inc. Lease Name: Shriners Well #: 1
 Sec. 8 Twp. 29 S. R. 31 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Neutron/Density Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-weight: bold;">SEE ATTACHED</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	1767	Lite & Common	600 & 150	3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



RITCHIE
EXPLORATION, INC.
Wichita, Kansas

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#1 Shriners

660' FSL & 660' FEL
C SE SE Section 8-29S-31W
Haskell County, Kansas
API# 15-081-21659-0000
Elevation: 2869' GL: 2877' KB

<u>Sample Tops</u>			<u>Ref.</u> <u>Well</u>
Chase	2652'	+225	+20
Heebner	4150'	-1273	-3
Lansing	4242'	-1365	flat
Stark Shale	4625'	-1748	-1
Marmaton	4728'	-1841	-5
Altamont	4787'	-1910	-4
Pawnee	4882'	-2005	+1
Upper Cherokee Sh	4931'	-2054	+1
Atoka Shale	5137'	-2260	flat
Miss. Chester	5218'	-2341	-31
Miss. St. Gen	5340'	-2463	+22
Miss. St. Louis	5469'	-2592	+34
RTD	5717'	-2840	

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P.O. Box 783188
Wichita, Kansas 67278-3188

(316) 691-9500
Fax (316) 691-9550
rei@ritchie-exp.com

8100 E. 22nd St. N., Bldg. 700
Wichita, Kansas 67226-2328

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ALLIED CEMENTING CO., INC.

22282

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>4/20/06</u>	SEC <u>8</u>	TWP <u>29S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>3:35 PM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>Shriners</u>	WELL # <u>1</u>	LOCATION <u>Lat 83d 144 8 25 4w N15</u>			COUNTY <u>Haskell</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Abercrombie #3
 TYPE OF JOB Cmt 8 3/4 Csg
 HOLE SIZE 12 1/4 T.D. 1785
 CASING SIZE 8 3/4 24" DEPTH 1785
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 42
 CEMENT LEFT IN CSG. 42
 PERFS. _____
 DISPLACEMENT 111 1/4

OWNER Same
 CEMENT
 AMOUNT ORDERED
600 lbs Lite + 370 cc #1 Flo-Seal
150 sks Class A + 370 cc
 COMMON 150 @ 11.00 1650.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 25 sks @ 42.00 1050.00
 ASC _____ @ _____
Light weight 600 lbs @ 10.20 6120.00
Flo-Seal 150 # @ 1.80 270.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 812 sks @ 1.70 1380.40
 MILEAGE 7 1/2 hr / mi 2557.80
 TOTAL 13028.20

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 347 DRIVER Dean
 BULK TRUCK
 # 399 DRIVER Kelly

REMARKS:

Cmt 8 3/4 Csg with 600 lbs Lite + 150 sks
Tail Drop Plug Displace 112 BBL
Land Plug Float Held
Cement did circulate

SERVICE

DEPTH OF JOB _____ 1785
 PUMP TRUCK CHARGE _____ 1450.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 45 mi @ 5.00 225.00
 MANIFOLD _____ @ _____
Head Rental @ _____ 100.00
 _____ @ _____
 TOTAL 1775.00

CHARGE TO: Ritchie Exploration Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 3/4 Rubber Plug @ _____ 100.00
1-8 3/4 Guide Shoe @ _____ 235.00
1-8 3/4 AFU Insert @ _____ 325.00
3-8 3/4 Centralizers @ 55.00 165.00
1-8 3/4 Cement Basket @ _____ 180.00
 TOTAL 1005.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

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SIGNATURE [Signature]

PRINTED NAME _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS



06/29/08

June 29, 2006

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State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: #1 Shriners
Sec. 8-29S-31W
Haskell County, Kansas

To Whom It May Concern:

Enclosed please find an ACO-1 for the above referenced well. The required attachments have also been enclosed. Ritchie Exploration, Inc. would like for this to be held confidential for the maximum allowable time.

If you have any questions, please feel free to call the undersigned or Craig Caulk at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

Debbie Phillips
Accounting Supervisor

dkp

Enclosures

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