

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Purchaser: AKAWA NATURAL GAS, LLC
Operator Contact Person: JEFF TAYLOR
Phone: (913) 533-9900
Contractor: Name: GLAZE DRILLING
License: 5885

Wellsite Geologist: MEREDITH PEARCE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

03/03/06 03/07/06 05/26/06

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28146-000

County: MIAMI

NE NW SW Sec. 10 Twp. 16 S. R. 25 East West

2310 feet from (S) / N (circle one) Line of Section

990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: STEGEMAN Well #: 1-10

Field Name: LOUISBURG

Producing Formation: MARMATON AND CHEROKEE

Elevation: Ground: 1069' Kelly Bushing: _____

Total Depth: 660' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 20 w/ 6 sx cmt.

Drilling Fluid Management Plan AIT II NH 7-1-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Meredith Pearce

Title: GEOLOGIST Date: June 20, 2006

Subscribed and sworn to before me this 20 day of June

20 06

Notary Public: Erin R. Stephenson

Date Commission Expires: _____

Erin R. Stephenson
Notary Public
State of Kansas
My Appointment Expires 11-24-07

KCC Office Use ONLY

4 Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

JUN 28 2006

KCC WICHITA

Operator Name: OSBORN ENERGY, LLC Lease Name: STEGEMAN Well #: 1
 Sec. 10 Twp. 16 S. R. 25 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 WELL LOG ATTACHED

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13"	10 1/2"		20	PORTLAND	6	WATER
PRODUCTION	9 1/2"	7"		456.14'	Consolidated	Ticket	Attached
LINER	6 1/4"	4 1/2"		439.71'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10	25		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 (If vented, Submit ACO-18.)

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4252
LOCATION Ottawa
FOREMAN Alan Madala

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-26-06	6023	Stegman #1	10	16	25	MI
CUSTOMER <u>Oakman Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>24850 Farley</u>			<u>386</u>	<u>Ala Mad</u>		
CITY <u> Bucyrus</u>			<u>368</u>	<u>Rad Bas</u>		
STATE <u>KS</u>			<u>369</u>	<u>Mat Mad</u>		
ZIP CODE <u>66013</u>			<u>195</u>	<u>Tam Bas</u>		
JOB TYPE	<u>plug back</u>	HOLE SIZE	<u>9 7/8</u>	HOLE DEPTH	CASING SIZE & WEIGHT <u>7"</u>	
CASING DEPTH	<u>415</u>	DRILL PIPE		TUBING	OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk	CEMENT LEFT IN CASING <u>yes</u>	
DISPLACEMENT	<u>17</u>	DISPLACEMENT PSI	<u>800</u>	MIX PSI	<u>500</u>	
REMARKS:	<u>pumped 50 bbl water with no circulation. Mixed & pumped 10 sk 50/50 pot, and displaced with 17 bbl water to plug off parts. Closed valve.</u>					

Alan Madala

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>368</u>		<u>800.00</u>
5406	1	MILEAGE <u>pump</u> <u>368</u>	<u>3.15</u>	<u>346.80</u>
5407A		<u>tan mileage 1/2 of min 195</u>		<u>137.50</u>
5502C	2	<u>80 vac</u>		<u>180.00</u>
1118B	20#	<u>premix gel</u>		<u>2.80</u>
1124	10 sk	<u>50/50 pot</u>		<u>89.50</u>
		<u>Sub</u>		<u>1211.95</u>
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KCC WICHITA				
		<u>6.5570</u>	SALES TAX	<u>5.98</u>
			ESTIMATED TOTAL \$	<u>1217.93</u>

AUTHORIZATION _____

TITLE Wot# 205780

DATE Alan Madala

06/20/08

Erin Stephenson
Office Manager
913-533-9900

6/20/2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, KS 67202

KCC
JUN 20 2006
CONFIDENTIAL

Dear Commissioners,

Osborn Energy, LLC, a Kansas corporation having its principal place of business at:

24850 Farley
Bucyrus, KS 66013

Is requesting that the KCC keep the information on the following form
Well Completion Form(ACO-1)

LEASE NAME: STEGEMAN WELL #: 1

Sec	Twn	Rng
<u>10</u>	<u>16</u>	<u>25E</u>

Confidential for the maximum amount of time allowed, 24 months, which Osborn Energy, LLC understands the KCC desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Very Truly Yours,

Erin Stephenson
Office Manager
Osborn Energy, LLC.

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