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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Purchaser: AKAWA NATURAL GAS, LLC
Operator Contact Person: JEFF TAYLOR
Phone: (913) 533-9900
Contractor: Name: GLAZE DRILLING
License: 5885

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Wellsite Geologist: MEREDITH PEARCE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/12/06	5/25/06	5/25/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28187-0000
County: MIAMI
NW SE NW Sec. 16 Twp. 16 S. R. 25 East West
1650 feet from S / (N) (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MAZZA Well #: 3-16
Field Name: SPRING HILL

Producing Formation: MARMATON AND CHEROKEE
Elevation: Ground: 1070' Kelly Bushing: _____
Total Depth: 655' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20 w/ 6 sx cmt.

Drilling Fluid Management Plan Alt II NH 7-1-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Meredith S. Pearce
Title: GEOLOGIST Date: June 13, 2005
Subscribed and sworn to before me this 13th day of June
2005
Notary Public: Erin R. Stephenson
Date Commission Expires: 11-24-07

Erin R. Stephenson
Notary Public
State of Kansas
My Appointment Expires 11-24-07

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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Operator Name: OSBORN ENERGY, LLC Lease Name: MAZZA Well #: 3-16
 Sec. 16 Twp. 16 S. R. 25 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

WELL LOG ATTACHED

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13"	10 1/2"		20	PORTLAND	6	WATER
PRODUCTION	9 1/2"	7"		432.34			
LINER	6 1/4"	4 1/2"		415.63	Consolidated	Ticket	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		10	25	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 71621
LOCATION Ottawa KS
FOREMAN Fred

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-06	6073	Mazza # 3-16	16	16	25	M1
CUSTOMER			TRUCK #		DRIVER	
Osborn Energy			506		Fred	
MAILING ADDRESS			164		Rod Bas - Rick	
24850 Farley			122		Ken Ham - Gar And	
CITY			STATE		ZIP CODE	
Bucyrus			KS		66013	

JOB TYPE Longstring HOLE SIZE 9 1/2 HOLE DEPTH 455' CASING SIZE & WEIGHT 7" 17#
 CASING DEPTH 431' 0.553 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 17.8 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS Establish Circulation Mix + Pump 150# Premium Gel Flush
Mix + Pump 12 BBL Talltale dye. Follow w/ 1125/53 50/50
Por Mix Cement w/ 270 Gal Displace 7" casing clean of
Cement w/ 17.5 BBL Fresh Water. Shut in Casing.
Circulate 4 BBL Cement slurry into pit.

Fred Maden

Customer Supplied Water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5701	1	PUMP CHARGE Cement Pump	164	808.00
5406	40 mi	MILEAGE Pump Truck	164	126.00
5407	Minimum	Ton Mileage	122	225.00
1124	110 SKS	50/50 Por Mix Cement		923.50
118B	9.550#	Premium Gel		77.00
Sub Total				2251.50
Tax @ 5.55%				
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SALES TAX				
ESTIMATED				
TOTAL				

AUTHORIZATION _____

TITLE _____

DATE _____

06/13/07

Erin Stephenson
Office Manager
913-533-9900

6/13/2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, KS 67202

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JUN 13 2006
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Dear Commissioners,

Osborn Energy, LLC, a Kansas corporation having its principal place of business at:

24850 Farley
Bucyrus, KS 66013

Is requesting that the KCC keep the information on the following form
Well Completion Form(ACO-1)

LEASE NAME: MAZZA WELL #: 3-16

Sec	Twn	Rng
<u>16</u>	<u>16</u>	<u>25E</u>

Confidential for the maximum amount of time allowed, 24 months, which Osborn Energy, LLC understands the KCC desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Very Truly Yours,

Erin Stephenson
Office Manager
Osborn Energy, LLC.

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