

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675

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JUN 30 2006

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____

3/2/2006 3/6/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30956 -60-00
County: Montgomery
_____ - SW - NE Sec. 35 Twp. 31 S. R. 14 East West
1980 feet from S / (N) (circle one) Line of Section
1930 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
_____ (circle one) NE SE NW SW
Lease Name: Whistler Well #: 7-35
Field Name: Cherokee Basin Coal
Producing Formation: Cherokee Coals
Elevation: Ground: 924 Kelly Bushing: _____
Total Depth: 1523 Plug Back Total Depth: 1519.2
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1519
feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management Plan AIF II NR 7-1-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 6/29/06
Subscribed and sworn to before me this 29 day of June
20 de
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
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NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

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Operator Name: Layne Energy Operating, LLC Lease Name: Whistler Well #: 7-35
 Sec. 35 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	910 GL	14
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	1057 GL	-133
List All E. Logs Run:		V Shale	1107 GL	-183
Compensated Density Neutron		Mineral Coal	1154 GL	-230
Dual Induction		Mississippian	1417 GL	-493

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	21	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1519	Thick Set	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached	RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1400'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/29/2006</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>56</u>	Water Bbls. <u>69</u>	Gas-Oil Ratio
				Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other *(Specify)*

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Whistler 7-35		
	Sec. 35 Twp. 31S Rng. 14E, Montgomery County		
API:	15-125-30956		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1371.5-1374, 1236.5-1240.5, 1218-1220, 1154-1155.5	Rowe, Sycamore Shale, Weir, Mineral -5000# 20/40 sand, 1800 gal 15% HCl acid, 455 bbls wtr	1154-1374
4	1107-1110.5, 1086-1087.5, 1057.5-1063.5, 1035-1039	Croweberg, Ironpost, Mulky, Summit-7100# 20/40 sand, 2600 gal 15% HCl acid, 539 bbls wtr	1035-1110.5
4	906.5-907.5, 772-774.5, 687.5-692	Mulberry, Laredo, Hushpuckney-3000# 20/40 sand, 1000 gal 15% HCl acid, 327 bbls wtr	687.5-907.5

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GEOLOGIC REPORT

LAYNE ENERGY
Whistler 7-35
SW NE, 1980 FNL, 1930 FEL
Section 35-T31S-R14E
Montgomery County, KS

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Spud Date:	3/2/06
Drilling Completed:	3/6/06
Logged:	3/6/06
A.P.I. #:	15-125-30956
Ground Elevation:	924'
Depth Driller:	1523'
Depth Logger:	1523'
Surface Casing:	8.625 inches at 20'
Production Casing:	4.5 inches at 1519'
Cemented Job:	Consolidated
Open Hole Logs:	Dual Induction SFL/GR, High Resolution Compensated Density/Neutron

Formation

Lansing Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (South Bend Limestone Member)
910
1,057
1,107
1,154
1,417

MORNING COMPLETION REPORT

Report Called in by: JES

Report taken by: KRD

LEASE NAME & #		AFE#	DATE	DAYS	CIBP DEPTH TYPE	PBTD TYPE FLUID
WHISTLER 7-35		G01015400200	3/2/2006	1		
PRESENT OPERATION:						WT
DRILL OUT FROM UNDER SURFACE						VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH		REPAIR DOWN TIME HRS		CONTRACT RIG NO	
	8 5/8" 24# J-55 — Set 20'		TEST PERFS			
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TO		SQUEEZED OR PLUG BACK PERFS
				TO		TO
				TO		TO
				TO		TO
				TO		TO
HRS	BRIEF DESCRIPTION OF OPERATION					
	MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 21' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING,					
	MIXED 4 SXS TYPE 1 CEMENT, DUMPED DN THE BACKSIDE, SDFN.					

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DAILY COST ANALYSIS

RIG	
SUPERVISION	200
RENTALS	
SERVICES	400
MISC	2280

DETAILS OF RENTALS, SERVICES, & MISC

DRILLING @ 7.00/ft	
(CEMENT)	80
DIRTWORKS (LOC,RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS 2880 **PREVIOUS TCTD** 0 **TCTD** 2880

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JUN 30 2006

TICKET NUMBER 08431
LOCATION EUREKA
FOREMAN KEVIN MCCOY

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	R. NGE	COUNTY
3-7-06	4758	Whistler 7-35				MG
CUSTOMER <u>Layne Energy</u>		Gus Jones Rig 2	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 160</u>			445	Rick L.		
CITY <u>Sycamore</u>			439	Troy		
STATE <u>Ks</u>	ZIP CODE		436	John		
JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1523'</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5" new</u>			
CASING DEPTH <u>1519'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <u>13.2 #</u>	SLURRY VOL <u>48 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>			
DISPLACEMENT <u>24.1 BBL</u>	DISPLACEMENT PSI <u>800</u>	PSI <u>1300 Bump Plug</u>	RATE			

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 30 BBL Fresh water. Pump 4 sks Gel Flush, 5 BBL water spacer, 10 BBL Metasilicate Pre Flush. 16 BBL Dye water. Mixed 155 sks Thick Set Cement w/ 10" KOL-SEAL per/sk @ 13.2 # per/gal yield 1.75. Wash out Pump & Lines. Shut Down. Release Plug. Displace w/ 24.1 BBL Fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 4 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNI PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE <u>2ND well of 2</u>	0	0
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1126 A	155 SKS	Thick Set Cement	13.65	2115.75
1110 A	31 SKS	KOL-SEAL 10" per/sk	17.75	550.25
1118 A	4 SKS	Gel Flush	7.00	28.00
1111 A	50 #	Metasilicate Pre Flush	1.65 #	82.50
5407 A	8.52 TONS	40 miles BULK TRUCK	1.05	357.84
5502 C	4 HRS	80 BBL VAC TRUCK	90.00	360.00
1123	3000 gals	City water	12.80 ^{per 1000}	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	4372.74
			Sales Tax	151.30
			ESTIMATED TOTAL	4524.04

THANK YOU

5.3%

203560

AUTHORIZATION Called By John Ed

TITLE

DATE

06/29/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

June 29, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following well:

API # 15-125-30978
Osburn 7-2

API# 15-125-30974
Scamney DC 5-34

API# 15-205-26376
Weber 7-33

API# 15-205-26401
Newby AX&P 15-29

~~API# 15-125-30956~~
~~Whistler 7-35~~

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office

