

Operator Name: OXY USA Inc. Lease Name: Preifert Well #: 1

Sec. 29 Twp. 33 S. R. 33 East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log	<table style="width: 100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Winfield</td> <td>2710</td> <td>146</td> </tr> <tr> <td>Heebner</td> <td>4256</td> <td>-1400</td> </tr> <tr> <td>Toronto</td> <td>4280</td> <td>-1424</td> </tr> <tr> <td>Lansing</td> <td>4390</td> <td>-1534</td> </tr> <tr> <td>Marmaton</td> <td>5096</td> <td>-2240</td> </tr> <tr> <td>Morrow</td> <td>5681</td> <td>-2825</td> </tr> <tr> <td>Lower Morrow</td> <td>5867</td> <td>-3011</td> </tr> </table> (See Side Three)	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Winfield	2710	146	Heebner	4256	-1400	Toronto	4280	-1424	Lansing	4390	-1534	Marmaton	5096	-2240	Morrow	5681	-2825	Lower Morrow	5867	-3011
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1354	C	275 200	Poz Mix + additives Common 3% CaCl
Production	7 7/8	5 1/2	17	6438	C	165	50/50 Lite Poz H + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	5980-5990'; 6006-6010'; 6022-6026'	2700 gals 17% FE Acid	
		64,176 gals 25# X-link gel & 75% N2 foam;	
		26,116# 20/40 sand	

TUBING RECORD	Size 2 3/8	Set At 6102	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 04/01/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) P&A
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Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 47	Water Bbls 0	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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Side Three

Operator Name: OXY USA Inc. Lease Name: Preifert Well #: 1

Sec. 29 Twp. 33 S. R. 33 East West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Chester	5876	-3020
Chester Sand	6172	-3317
St. Genevieve	6226	-3370
St Louis	6350	-3494
TD	6444	

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CONSERVATION DIVISION
WICHITA, KS

Schlumberger **KCC** Cementing Service Report

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Customer: OXY RESOURCE CALIFORNIA LLC						Job Number: 2205553102				
Well: PREIFERT 1			Location (legal):			Schlumberger Location: Perryton, TX			Job Start: 2007-Feb-28	
Field: EVALYN-CON		Formation Name/Type:		Deviation:		Bit Size: 7.88 in		Well MD: 6,440 ft		Well TVD: 6,440 ft
County: Seward		State/Province: KS		BHP: 610 psi		BHST: 138 °F		BHCT: °F		Pore Press. Gradient: psi/ft
Well Master: 0630889306		API / UWI: 15175220820000		Casing/Liner						
Rig Name: MURFIN 20		Drilled For: Gas		Service Via: Land		Depth, ft: 6438		Size, in: 5.5		Weight, lb/ft: 17
Offshore Zone:		Well Class: New		Well Type: Development		Grade: N80		Thread: 8RD		
Drilling Fluid Type:			Max. Density: lb/gal		Plastic Vt: cp		Tubing/Drill Pipe			
Service Line: Cementing			Job Type: Cem Prod Casing		Perforations/Open Hole					
Max. Allowed Tubing Pressure: 1500 psi		Max. Allowed Ann. Pressure: 3400 psi		WellHead Connection: 5 1/2 HSM		Top, ft		Bottom, ft		Total Interval: ft
Service Instructions: Cement 5 1/2" casing with: 20 bbls CW100 190 sks 50/50 POZ/H+3%M117+2%D20+5ppsD42+5ppsD53+0.25%D46 +0.25%D65+0.25%D112 (25sks for rodent holes) Displace with fresh water						Treat Down Casing		Displacement: 148.5 bbl		Packer Type:
						Tubing Vol.: bbl		Casing Vol.: 149.4 bbl		Annular Vol.: 198.7 bbl
Casing/Tubing Secured <input checked="" type="checkbox"/>						1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job
Lift Pressure: 600 psi						Shoe Type: Guide		Squeeze Type:		
Pipe Rotated <input type="checkbox"/>						Pipe Reciprocated <input type="checkbox"/>		Shoe Depth: 6438 ft		Tool Type:
No. Centralizers: 13						Top Plugs: 1		Bottom Plugs: 0		Stage Tool Type:
Cement Head Type: Single						Stage Tool Depth: ft		Tool Depth: ft		
Job Scheduled For: 2007-Feb-28 15:00						Arrived on Location: 2007-Feb-28		Leave Location: 2007-Feb-28		Collar Type: Float
						Collar Depth: 6401 ft		Tall Pipe Size: in		Tall Pipe Depth: ft
						Sqz Total Vol: bbl				
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
2007-Feb-28	19:03	0	0.0	8.30	0.0	0	0	0		
2007-Feb-28	19:03								Start Job	
2007-Feb-28	19:03								Pressure Test Lines	
2007-Feb-28	19:03	0	0.0	8.29	0.0	0	0	0		
2007-Feb-28	19:04	0	0.0	8.30	0.0	0	0	0		
2007-Feb-28	19:05	73	0.0	8.29	0.0	0	0	0		
2007-Feb-28	19:06	119	0.0	8.29	1.6	0	0	0		
2007-Feb-28	19:07	2179	0.0	8.28	1.6	0	0	0		
2007-Feb-28	19:08	50	0.0	8.29	1.6	0	0	0		
2007-Feb-28	19:08	46	0.0	8.29	1.6	0	0	0		
2007-Feb-28	19:08								Reset Total, Vol = 1.62 bbl	
2007-Feb-28	19:08								Start Pumping Spacer	
2007-Feb-28	19:08	46	0.0	8.29	0.0	0	0	0		
2007-Feb-28	19:09	471	4.5	8.28	2.0	0	0	0		
2007-Feb-28	19:10	563	5.0	8.29	6.9	0	0	0		
2007-Feb-28	19:10								Reset Total, Vol = 8.15 bbl	
2007-Feb-28	19:10	197	0.0	8.29	8.2	0	0	0		
2007-Feb-28	19:11								Start Mixing Rodent	
2007-Feb-28	19:11	224	0.0	8.29	0.0	0	0	0		
2007-Feb-28	19:11	179	0.0	8.29	0.0	0	0	0		
2007-Feb-28	19:12	160	0.0	8.28	0.0	0	0	0		
2007-Feb-28	19:13	160	0.0	8.29	0.0	0	0	0		

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Well		Field			Service Date	Customer			Job Number
PREIFERT #1		EVALYN-CON			0759-Feb-28	OXY RESOURCE CALIFORNIA LLC			2205553102
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2007-Feb-28	19:14	156	0.0	8.29	0.0	0	0	0	
2007-Feb-28	19:15	156	0.0	8.28	0.0	0	0	0	
2007-Feb-28	19:16	5	0.0	9.50	0.0	0	0	0	
2007-Feb-28	19:17	5	0.0	11.96	0.0	0	0	0	
2007-Feb-28	19:18	87	0.0	13.07	0.0	0	0	0	
2007-Feb-28	19:19	-5	0.0	13.14	0.0	0	0	0	
2007-Feb-28	19:20	-5	0.0	13.76	0.0	0	0	0	
2007-Feb-28	19:21	0	0.0	13.98	0.0	0	0	0	
2007-Feb-28	19:22	114	0.0	13.85	0.0	0	0	0	
2007-Feb-28	19:23	-9	0.0	13.82	0.0	0	0	0	
2007-Feb-28	19:24	-5	0.0	11.04	0.0	0	0	0	
2007-Feb-28	19:25	14	0.0	9.95	0.0	0	0	0	
2007-Feb-28	19:25	14	0.0	9.92	0.0	0	0	0	
2007-Feb-28	19:25								Reset Total, Vol = 7.00 bbl
2007-Feb-28	19:25	14	0.0	9.90	0.0	0	0	0	
2007-Feb-28	19:25								Start Mixing Tail
2007-Feb-28	19:26	14	0.0	10.02	0.0	0	0	0	
2007-Feb-28	19:27	568	4.7	12.58	2.5	0	0	0	
2007-Feb-28	19:28	554	4.8	13.92	7.3	0	0	0	
2007-Feb-28	19:29	522	4.9	13.55	12.1	0	0	0	
2007-Feb-28	19:30	494	5.0	13.95	17.1	0	0	0	
2007-Feb-28	19:31	403	5.0	14.07	22.1	0	0	0	
2007-Feb-28	19:32	348	5.1	13.79	27.1	0	0	0	
2007-Feb-28	19:33	298	5.1	14.01	32.2	0	0	0	
2007-Feb-28	19:34	233	5.1	14.07	37.3	0	0	0	
2007-Feb-28	19:35	160	5.2	13.91	42.4	0	0	0	
2007-Feb-28	19:36								Reset Total, Vol = 45.44 bbl
2007-Feb-28	19:36	-5	0.0	13.54	45.4	0	0	0	
2007-Feb-28	19:36								Start Displacement
2007-Feb-28	19:36	-9	0.0	13.53	0.0	0	0	0	
2007-Feb-28	19:36	-9	0.0	13.54	0.0	0	0	0	
2007-Feb-28	19:37	-9	0.0	9.75	0.0	0	0	0	
2007-Feb-28	19:38	-9	0.0	8.95	0.0	0	0	0	
2007-Feb-28	19:39	0	0.0	8.88	0.0	0	0	0	
2007-Feb-28	19:40	50	0.0	8.86	0.0	0	0	0	
2007-Feb-28	19:41	96	3.6	8.63	0.0	0	0	0	
2007-Feb-28	19:42	206	5.2	8.41	0.0	0	0	0	
2007-Feb-28	19:43	9	0.0	8.35	0.0	0	0	0	
2007-Feb-28	19:44	-9	0.0	8.33	0.0	0	0	0	
2007-Feb-28	19:45	64	4.7	8.31	1.7	0	0	0	
2007-Feb-28	19:46	73	5.1	8.29	6.8	0	0	0	
2007-Feb-28	19:47	64	5.2	8.30	11.9	0	0	0	
2007-Feb-28	19:48	64	5.2	8.29	17.1	0	0	0	
2007-Feb-28	19:49	64	5.2	8.29	22.3	0	0	0	
2007-Feb-28	19:50	60	4.0	8.29	26.3	0	0	0	
2007-Feb-28	19:51	64	4.3	8.29	30.3	0	0	0	
2007-Feb-28	19:52	64	4.3	8.29	34.7	0	0	0	
2007-Feb-28	19:53	64	4.3	8.29	39.0	0	0	0	
2007-Feb-28	19:54	69	4.4	8.29	43.4	0	0	0	
2007-Feb-28	19:55	78	4.4	8.29	47.7	0	0	0	
2007-Feb-28	19:56	87	4.3	8.29	52.1	0	0	0	
2007-Feb-28	19:57	92	4.3	8.29	56.4	0	0	0	
2007-Feb-28	19:58	110	4.4	8.29	60.8	0	0	0	
2007-Feb-28	19:59	128	4.4	8.29	65.1	0	0	0	

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Well		Field			Service Date		Customer		Job Number
PREIFERT #1		EVALYN-CON			0759-Feb-28		OXY RESOURCE CALIFORNIA LLC		2205553102
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2007-Feb-28	20:00	142	4.4	8.29	69.5	0	0	0	
2007-Feb-28	20:01	156	4.4	8.29	73.8	0	0	0	
2007-Feb-28	20:02	160	4.3	8.29	78.2	0	0	0	
2007-Feb-28	20:03	165	4.4	8.29	82.6	0	0	0	
2007-Feb-28	20:04	165	4.4	8.29	86.9	0	0	0	
2007-Feb-28	20:05	165	4.3	8.29	91.3	0	0	0	
2007-Feb-28	20:06	156	4.4	8.29	95.6	0	0	0	
2007-Feb-28	20:07	233	4.4	8.29	100.0	0	0	0	
2007-Feb-28	20:08	298	4.3	8.29	104.4	0	0	0	
2007-Feb-28	20:09	362	4.4	8.29	108.7	0	0	0	
2007-Feb-28	20:10	348	3.6	8.29	113.1	0	0	0	
2007-Feb-28	20:11	339	2.7	8.29	115.8	0	0	0	
2007-Feb-28	20:12	389	2.7	8.29	118.5	0	0	0	
2007-Feb-28	20:13	449	2.7	8.29	121.2	0	0	0	
2007-Feb-28	20:14	508	2.7	8.29	123.9	0	0	0	
2007-Feb-28	20:15	568	2.7	8.29	126.5	0	0	0	
2007-Feb-28	20:16	618	2.7	8.29	129.2	0	0	0	
2007-Feb-28	20:17	659	2.7	8.29	131.9	0	0	0	
2007-Feb-28	20:18	710	2.7	8.29	134.5	0	0	0	
2007-Feb-28	20:19	746	2.7	8.29	137.2	0	0	0	
2007-Feb-28	20:20	774	2.6	8.29	139.9	0	0	0	
2007-Feb-28	20:21								End Displacement
2007-Feb-28	20:21	1465	2.6	8.29	140.7	0	0	0	
2007-Feb-28	20:21	1556	0.0	8.29	140.8	0	0	0	
2007-Feb-28	20:21								Reset Total, Vol = 148.78 bbl
2007-Feb-28	20:21	1501	0.0	8.29	0.0	0	0	0	
2007-Feb-28	20:22	-9	0.0	8.29	0.0	0	0	0	
2007-Feb-28	20:23	-14	0.0	8.29	0.0	0	0	0	

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Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4.5			5.5	52.5	0	9.8	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
700		300	1100		bbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft			
%	53 bbl	148.8 bbl	°F				
Customer or Authorized Representative			Schlumberger Supervisor		<input checked="" type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed		
Franzone, Tony			Hayes, Bryan				

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6/15/08



OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

June 15, 2007

Kansas State Corporation Commission
Conservation Division, Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

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RE: Preifert #1
SE/4 S-29 T-33S R-33W
Seward County, Kansas

Dear Sir:

Please file confidential. The following items are being submitted for subject well, which was recently reentered and completed:

- 1. KANSAS STATE FORM ACO-1 + 2 copies
- 2. CEMENT REPORT
- 3. CEMENT BOND LOG

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

A handwritten signature in black ink, appearing to read "Rafael Bacigalupo", written over a circular stamp or mark.

Rafael Bacigalupo
Capital Projects

Enclosure

Cc: OXY - Houston
OXY - Well File

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