

KCC
JUN 15 2007
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: NA
Operator Contact Person: Rafael Bacigalupo
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
03/02/07 03/15/06 03/28/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-22567-0000
County: Stevens
 - NW - NW - NW Sec 6 Twp. 34S S. R. 35W
 330 feet from S / (circle one) Line of Section
 330 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: HEGER C Well #: 2
Field Name: Walkemeyer
Producing Formation: L Morrow/Chester
Elevation: Ground: 3023 Kelly Bushing: 3034
Total Depth: 6725 Plug Back Total Depth: 6676
Amount of Surface Pipe Set and Cemented at 1693 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINH 7-1-08
(Data must be collected from the Reserve Pit)
Chloride content 1000 mg/l ppm Fluid volume 1650 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Capital Project Date 06/15/2007
Subscribed and sworn to before me this 15 day of June
20 07
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received

Geologist Report Received KANSAS CORPORATION COMMISSION

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ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: Heger C Well #: 2
 Sec. 6 Twp. 34 S. R. 35W East West County: Stevens

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Chase | 2688 | 346 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Council Grove | 3008 | 26 |
| List All E. Logs Run: | Cement Bond Log | Heebner | 4256 | -1222 |
| | Microlog | Toronto | 4269 | -1235 |
| | Sonic Array | Lansing | 4376 | -1342 |
| | Spectral Density Dual Spaced Neutron | Marmaton | 4818 | -1784 |
| | Array Compensated Resistivity Log | Cherokee | 5403 | -2369 |
| (See Side Three) | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set(in. O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | | | | | C | | |
| Surface | 12 1/4 | 8 5/8 | 24 | 1773 | C | 400 | Lead A Con Blend |
| | | | | | C | 200 | Class A |
| Production | 7 7/8 | 5 1/2 | 17 | 6723 | C | 210 | 50/50 Poz + additives |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | - | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 6220-6244; 6254-6261 | 111 bbls 17% FE acid + additives | |
| | | 133,544 gals 25# X-link gel @ 75% N2 foam; 199,500# 20/40 Sand | |
| | | | |
| | | | |

| | | | | | | |
|---|----------|---------|------------|--|-----------|---|
| TUBING RECORD | | | Size | Set At | Packer At | Liner Run |
| | | | | | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 04/05/2007 | | | | Producing Method | | |
| | | | | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain) P&A</i> | | |
| Estimated Production Per 24 Hours | Oil BBLs | Gas Mcf | Water Bbls | Gas-Oil Ratio | Gravity | |
| | 1 | 677 | 1 | | | |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other *(Specify)* _____

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Side Three

Operator Name: OXY USA Inc. Lease Name: Heger C Well #: 2

Sec. 6 Twp. 34 S. R. 35W East West County: Stevens

| <u>Name</u> | <u>Top</u> | <u>Datum</u> |
|---------------|------------|--------------|
| Morrow | 5849 | -2815 |
| Chester | 6250 | -3216 |
| St. Genevieve | 6432 | -3398 |
| St. Louiw | 6554 | -3520 |
| TD: | 6725 | |

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| | | |
|-----------------------------|--------------------|--------------------------------|
| Customer Oxy USA | Lease No. | Date 3-16-07 |
| Lease H252C | Well # C#2 | |
| Field Order # 2720 | Station Liberal | Casing 5 1/2 |
| | Depth | County Stevens |
| Type Job Longstring (NW) | Formation | State KS |
| | | Legal Description 6-345-35W |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|--------|------------|------------------|------------------|-------------------|----------------------|
| Casing Size | Tubing Size | Shots/Ft | 210 sk | Acid | 50/50 P02 | RATE | PRESS | ISIP |
| Depth | Depth | From | To | Pre Pad | 2% gel, 0.870 | Max | 5# Calset | 5# Gelsonite, 3% KCL |
| Volume | Volume | From | To | Pad | mixed @ 13.3 ppb | Min | 0.2% De | 5 Min. |
| Max Press | Max Press | From | To | Frac | | Avg | 4/sk, 10.4 gal/sk | 10 Min. |
| Well Connection | Annulus Vol. | From | To | | | | | 15 Min. |
| Plug Depth | Packer Depth | From | To | Flush | | | | Annulus Pressure |
| | | | | | | | | Gas Volume |
| | | | | | | | | Total Load |

| | | |
|--|----------------------------------|-------------------------|
| Customer Representative Tony Franzone | Station Manager Jerry Bennett | Treater Jason Hulsey |
| Service Units 19891 19827 19843 19805 19883 | | |
| Driver Names J Hulsey Ryan Broadfoot Alfonso Ortiz Damian | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|---------|-----------------------------|
| 2300 | 3-16-07 | | | | on loc / wait |
| 0100 | 3-17-07 | | | | spot equip |
| 0606 | | | | | Safety |
| 0610 | | | | | rig up |
| 0755 | | | | | Safety meeting |
| 0805 | Ops | | 25 sks | 2 bbl | rat/mouse |
| 0834 | Ops | | | 4 bbl | mix cont 210 sks @ 13.3 ppb |
| 0854 | Ops | | 54.23 bbl | | end cont |
| 0855 | | | | | Wash pump & lines |
| 0906 | Ops | | | 4.5 bbl | pump disp |
| 0944 | 1500 psi | | 155 bbl | 2 bbl | bump plug |
| 0948 | | | | | check floats / floats held |

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WICHITA, KS

| | | |
|--------------------------|--------------------|--------------------------------|
| Customer Oxy USA | Lease No. | Date 3-3-07 |
| Lease Hesoc C | Well # 2 | |
| Field Order # 12719 | Station Liberal | Casing 8 1/8 |
| | Depth 1773 | County Stevens |
| Type Job Surface (NW) | Formation | State KS |
| | | Legal Description 6-34-35 W |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------|--------------|---------------------|-----------|--------------------------|------------|------------------|-------|---|
| Casing Size 8 1/8 | Tubing Size | Shots/Ft 400 sks | 3% | Acid CC, 2% Calc | 20% meth | RATE | PRESS | ISIP |
| Depth 1773 | Depth | From 200 | To 270 | Pre Pad CC, .25# Coll | Flake | Max | | 5 Min. |
| Volume 110 | Volume | From | To | Pad | Min | | | 10 Min |
| Max Press | Max Press | From | To | Frac | Avg | | | JUN 15 2007 |
| Well Connection PC | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure CONFIDENTIAL |
| Plug Depth 1729.55 | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |

| | | |
|--|----------------------------------|------------------------|
| Customer Representative Tony Franzone | Station Manager Terry Bennett | Treater Jason Hulek |
|--|----------------------------------|------------------------|

| | | | | | | | | | | | |
|---------------|----------|------|--------|-------|-------|-------|------|--|--|--|--|
| Service Units | 130 | 380 | 402 | 344 | 502 | 338 | 575 | | | | |
| Driver Names | J Hulsey | Abel | Oliver | David | Brown | Donny | Cook | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|-------|-----------------------------|
| 1100 | | | | | on loc |
| 1601 | | | | | spot equip |
| 1615 | | | | | safety |
| 1620 | | | | | rig up |
| 1730 | 3000psi | | | | rig safety / press test |
| 1740 | 0psi | | 10 bbl | 4 bbl | pump spacer |
| 1745 | 0psi | | 210 bbl | 4 bbl | max load 400 sks @ 12.4 ppg |
| 1805 | 0psi | | 48.7 bbl | 4 bbl | max tail 200 sks @ 14.6 ppg |
| 1747 | 0psi | | | 5 bbl | pump disp |
| 1903 | 300psi | | 42 bbl | 5 bbl | disp |
| 1930 | 1200psi | | 110 bbl | | bump plug |
| 1931 | | | | | check floats / floats hold |

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OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

June 15, 2007

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Kansas State Corporation Commission
Conservation Division, Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: Heger C-2
NW/4 S-6 R-34S T-35W
Stevens County, Kansas
API NO: 15-189-22567-0000

Dear Sir:

Please file confidential. The following items are being submitted for the above referenced well which was recently drilled.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. GEOLOGICAL REPORT
4. A SET OF ELECTRIC LOGS

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

Rafael Bacigalupo
Capital Projects

Enclosures

Cc: OXY - Houston
OXY - Well File

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