

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form No. B Typed

**ORIGINAL**

Operator: License # 3956  
 Name: Brungardt Oil and Leasing, Inc.  
 Address: P.O. Box 871  
 City/State/Zip: Russell, Ks. 67665  
 Purchaser: NCRA  
 Operator Contact Person: Gary L. Brungardt  
 Phone: (785) 483-4975  
 Contractor: Name: Shields Oil Producers, Inc.  
 License: 5184  
 Wellsite Geologist: Brad Hutchison  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>11-11-05</u>	<u>11-18-05</u>	<u>1-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25462-0000  
 County: Ellis  
C S/2 S/2 NE Sec. 6 Twp. 13 S. R. 16  East  West  
2970' FSL feet from (S) N (circle one) Line of Section  
1340' FEL feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Windholz Well #: 1  
 Field Name: Emmeran  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2005' Kelly Bushing: 2010'  
 Total Depth: 3504' Plug Back Total Depth: 3504'  
 Amount of Surface Pipe Set and Cemented at 217' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1193' Feet  
 If Alternate II completion, cement circulated from 1193'  
 feet depth to Surface w/ 350 sx cmt.  
AITJ - Dig - 10-17-08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 30000 ppm Fluid volume 80 bbls  
 Dewatering method used Let Dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. FEB 15 2006  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt  
 Title: Operator Date: 2-07-06  
 Subscribed and sworn to before me this 13<sup>th</sup> day of February,  
2006.  
 Notary Public: Carlene Hachmeister  
 Date Commission Expires: 10/23/2006

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**CARLENE HACHMEISTER**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 10/23/2006

Operator Name: Brungardt Oil and Leasing, Inc. Lease Name: Windholz Well #: 1  
 Sec. 6 Twp. 13 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Radiation Guard, Micro resistivity

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1161'	+849
Topeka	2952'	-942
Heebner	3196'	-1186
Toronto	3218'	-1208
Lansing	3248'	-1238
Base Kansas City	3476'	-1466
Arbuckle (Sample Top)	3498'	-1488

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	217'	Common	160	2%Gel,3%CC
Production	7 7/8"	5 1/2"	14#	3500'	Common	150	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3350		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-17-06			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	31		65		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Slotted Liner

Production Interval 3500-04

# ALLIED CEMENTING CO., INC. ORIGINAL

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11/12/05</u>	SEC. <u>6</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT <u>11:00 pm</u>	ON LOCATION <u>12:00 pm</u>	JOB START <u>3:00 am</u>	JOB FINISH <u>3:30 am</u>
LEASE <u>Wingholz</u>		WELL # <u>1</u>	LOCATION <u>Walker 3W 6 1/2 N</u>		COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>W into</u>				

CONTRACTOR Shields Oil Producers

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 220

CASING SIZE 8 5/8 20" DEPTH 220

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 611

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 366 HELPER Fred

BULK TRUCK

# 362 DRIVER Pary

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Cement Cure!

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 Com 3%

COMMON	<u>160</u>	@ <u>8<sup>70</sup></u>	<u>1392<sup>00</sup></u>
POZMIX		@	
GEL	<u>3</u>	@ <u>14<sup>00</sup></u>	<u>42<sup>00</sup></u>
CHLORIDE	<u>5</u>	@ <u>38<sup>00</sup></u>	<u>190<sup>00</sup></u>
ASC		@	

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HANDLING	<u>168</u>	@ <u>1<sup>60</sup></u>	<u>268<sup>00</sup></u>
MILEAGE	<u>6 2/3 K/MILE</u>		<u>231.84</u>
TOTAL			<u>2124.64</u>

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670<sup>00</sup></u>
EXTRA FOOTAGE		@	
MILEAGE	<u>23</u>	@ <u>5<sup>00</sup></u>	<u>115<sup>00</sup></u>

remedy with regard to any defective materials, products or supplies.  
 2. More specifically:  
 (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.  
 (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information and control of the CUSTOMER or his agent and ALLIED will (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or agent of the CUSTOMER.  
 accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

# ALLIED CEMENTING CO., INC. 25664

**ORIGINAL**

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11/19/05</u>	SEC. <u>6</u>	TWP. <u>13S</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>8:15am</u>	JOB FINISH <u>9:00am</u>
LEASE <u>Windholz</u>	WELL # <u>1</u>	LOCATION <u>Walker 3w 6 1/2 N</u>	COUNTY <u>Ellis</u>		STATE <u>Ks.</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>Winto</u>					

CONTRACTOR Sheilds

TYPE OF JOB Production String O.V. Job

HOLE SIZE 7 7/8 T.D. 3504

CASING SIZE 5 1/2 14 # DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL O.V Tool DEPTH 1193

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 30 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 366 HELPER Rhen

BULK TRUCK

# 362 DRIVER Doug

BULK TRUCK

# DRIVER

**REMARKS:**

Rot Hole 15 str

Mouse Hole 10 str.

Carded Plug @ 2000 psi

Floater Held

Cement backside in storage

CHARGE TO: Brungardt Oil and Casing, Inc.

STREET

CITY STATE ZIP

Witness  
Shane Roche Cementer  
Burton Beery Drg. Supt.  
Harold P. Daily Day Driller  
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

OWNER

CEMENT Used 350 str sks

AMOUNT ORDERED 375 60/40 68 Gel  
1/4 # Flo

COMMON	<u>210</u>	@	<u>8.70</u>	<u>1827.00</u>
POZMIX	<u>140</u>	@	<u>4.70</u>	<u>658.00</u>
GEL	<u>17</u>	@	<u>14.00</u>	<u>238.00</u>
CHLORIDE		@		
ASC		@		
FLOCEL	<u>87.5 #</u>	@	<u>1.70</u>	<u>148.75</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>393</u>	@	<u>1.100</u>	<u>628.80</u>
MILEAGE	<u>.02/sk/mi.</u>			<u>495.18</u>
			TOTAL	<u>3,995.73</u>

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**SERVICE**

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>785.00</u>
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
	@
	@

TOTAL 785.00

**PLUG & FLOAT EQUIPMENT**

	@
<u>cement circulated</u>	@
	@
	@

*Heeb Daines  
Notified. He oked each.*

# ALLIED CEMENTING CO., INC. 256663

**ORIGINAL**  
Russell

COMMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>11/19/05</u>	SEC. <u>6</u>	TWP. <u>13S</u>	RANGE <u>16</u>	CALLED OUT <u>12:00 am</u>	ON LOCATION <u>2:00 am</u>	JOB START <u>7:00 am</u>	JOB FINISH <u>7:45 am</u>
LEASE <u>Windholz</u>	WELL # <u>1</u>	LOCATION <u>Walker 3W 6 1/2 N</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>Winto</u>					

CONTRACTOR Shields Oil Producers Inc. OWNER \_\_\_\_\_

TYPE OF JOB Production String D.V. Job

HOLE SIZE 7 7/8 T.D. 3504

CASING SIZE 5 1/2 14# DEPTH 3502

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL D.V. Tool DEPTH 1193

PRES. MAX 2000 psi MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. \_\_\_\_\_

DISPLACEMENT 84.9

CEMENT AMOUNT ORDERED 150 Com 10% Salt

500 Gal WFR-2

COMMON	<u>150</u>	@	<u>8.70</u>	<u>1,305.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
SALT	<u>14</u>	@	<u>15.75</u>	<u>220.50</u>
WFR-2	<u>500 GAL</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>164</u>	@	<u>1.60</u>	<u>212.40</u>
MILEAGE	<u>126/21/mi.</u>			<u>2016.64</u>
				TOTAL <u>2494.54</u>

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**KCC WICHITA**

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 366 HELPER Alan

BULK TRUCK

# 378 DRIVER Gary

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Canded Pkg @ 2000 psi

Float Held!

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1,320.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 21 mi. @ 5.00 105.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Brungardt Oil and Leasing, Inc.

TOTAL 1425.00

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

Triplex Shoe		<u>1300.00</u>
Fley Catch down assembly	@	<u>350.00</u>
D.V. Tool	@	<u>3300.00</u>
1-Basket	@	<u>140.00</u>
8-Turbs. Cents	@	<u>60.00</u> <u>480.00</u>

FAYED-