

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Be Typed
ORIGINAL

Operator: License # 5145
 Name: DREILING OIL, INC.
 Address: P.O. Drawer 550
 City/State/Zip: Hays, KS 67601
 Purchaser: _____
 Operator Contact Person: Terry W. Piesker
 Phone: (785) 625-8327
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Roger Fisher

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 12/1/05 12/9/05 12/10/05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 051-25,475-00-00
 County: Ellis
 60' N & 120' W of
C - W/2NW - NE Sec. 4 Twp. 14 S. R. 17W East West
800 4706 feet from (circle one) Line of Section
2430 2546 feet from (circle one) Line of Section
PER GPS - Lec-Dig
 Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
 Lease Name: WERTH Well #: 2
 Field Name: Wildcat
 Producing Formation: Arbuckle
 Elevation: Ground: 2008 Kelly Bushing: 2016
 Total Depth: 3650 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 222.29 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1197 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 (15sks In Rat Hole) Alt 2-Dig-10-17-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 13,000 ppm Fluid volume 300 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W. Piesker
 Title: Explor. & Develop. Date: 2-13-06
 Subscribed and sworn to before me this 13th day of February,
~~15~~ 2006
 Notary Public: Patricia Drelling
 Notary Public State of Kansas
 Date Commission Expires: 8-23-06
 Patricia Drelling
 My Appt Exp 8-23-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: DREILING OIL, INC. Lease Name: WERTH Well #: 2
Sec. 4 Twp. 14 S. R. 17W East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No (Submit Copy)
List All E. Logs Run: Dual Induction, Micro, Neutron/Density Porosity
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Anhydrite 1207 (+809)
Topeka 3012 (-996)
Heebner 3260 (-1244)
Toronto 3278 (-1262)
Lansing 3304 (-1288)
B/KC 3528 (-1512)
Arbuckle 3543 (-1527)

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	222.29	Common	150	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3649	Common	150	10% Salt
		Port Collar @		1197	60/40 poz	215	6% gel 1/2 # flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/ft.	3583' to 3585'	500 gal. MA	
4/ft.	3559' to 3561'	500 gal. MA	
4/ft.	3328' to 3331'	500 gal. MA	

TUBING RECORD
Size 2 3/8" Set At 3590' Packer At -0- Liner Run [] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. 1/9/06
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbbs. 42 Gas Mcf Water Bbbs. 5 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

[] Vented [] Sold [] Used on Lease [] Open Hole [X] Pert. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

Arb. 3583-85 & 3559-61
LKC 3328-31

Dreiling Oil, Inc.

Werth #2

D.S.T. #1 3256' to 3340'
Strong Blow both opns
30-30-30-30
Rec. 40' OCM, 186' HMC GO
IF 20-67 FF 71-97
ISIP 491# FSIP 478#

D.S.T. #2 3340' to 3400'
Wk blow - died
30-30-30-30
Rec. 15' mud w/oil spts.
IF 12-26 FF 27-31
ISIP 589# FSIP 574#

D.S.T. #3 3517' to 3560'
1/4# blow
30-30-30-30
Rec. 60' GIP, 2' CO, 58' Drl. Mud
IF 17-31 FF 32-39
ISIP 831# FSIP 733#

D.S.T. #4 3560' to 3586'
Strong Blow
30-30-30-30
Rec. 184' CO, 15' MCO, 62' Mud.Wtr.
IF 21-23 FF 75-113
ISIP 980# FSIP 951#

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