

RECEIVED

FEB 15 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-6-05</u>	<u>9-8-05</u>	<u>9-19-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30701-00-00
 County: Montgomery
E2 NW SW Sec. 21 Twp. 33 S. R. 14 East West
1980' FSL _____ feet from S / N (circle one) Line of Section
4050' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: W&A Farlow Well #: C1-21
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 890' Kelly Bushing: _____
 Total Depth: 1606' Plug Back Total Depth: 1601'
 Amount of Surface Pipe Set and Cemented at 63 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1603
 feet depth to 170 w/ 170 sx cmt.
AH2 - Dig - 10-17-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 200 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co
 Lease Name: Butler A1-26 SWD License No.: 33074
 Quarter NW Sec. 26 Twp. 33 S. R. 14 East West
 County: Montgomery Docket No.: D-27878

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

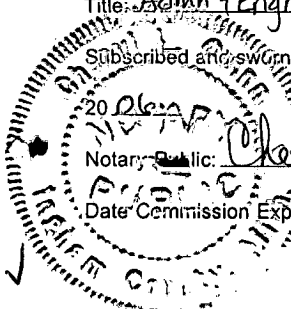
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admin & Engr Asst Date: 2-13-06

Subscribed and sworn to before me this 13th day of February
 Notary Public: Cheryl L. Quinn
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



CHERYL L. QUINN
 Notary Public - Michigan
 Ingham County
 My Commission Expires Oct. 20, 2011
 Acting in the County of Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W&A Farlow Well #: C1-21
 Sec. 21 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
--	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	63'	Class A	40	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1604'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1242.5'-1427'		300 gal 15% HCl, 1050# sd, 200 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8"	1566'	NA			<input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
9-23-05		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	5	44	NA	NA		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
FEB 15 2006
KCC WICHITA

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 21	T. 33	R. 14 E
API No. 15- 125-30701	County: MG		
Elev. 880'	Location:		

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: 3541 CR 5400 Independence, KS 67301	
Well No: C1-21	Lease Name: Ward ^{W/F} A Farlow Trust
Footage Location:	1980 ft. from the South Line 4050 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 9/6/2005	Geologist:
Date Completed: 9/8/2005	Total Depth: 1606

Gas Tests:
Comments:
start injecting water @ 280'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4'	
Size Casing:	8 5/8"		
Weight:	23#		
Setting Depth:	63'	McPherson	Driller - Andy Coats
Type Cement:	Portland	Service comp	
Sacks:			

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	4		coal	1120	1122				
sand	4	43		sand shale	1122	1154				
shale	43	239		coal	1154	1155				
sand	239	280 wet		shale	1155	1198				
shale	280	361		coal	1198	1200				
sand	361	670		shale	1200	1342				
lime	670	682		coal	1342	1345				
sand shale	682	735		sand shale	1345	1424				
lime	735	760		coal	1424	1426				
shale	760	788		shale	1426	1442				
sand	788	804		coal	1442	1444				
sand shale	804	900		shale	1444	1456				
pink lime	900	925		Mississippi	1456	1606 TD				
shale	925	925								
coal	925	927								
shale	927	1000								
oswego	1000	1036								
summitt	1036	1045								
oswego	1045	1067								
mulky	1067	1075								
oswego	1075	1082								
shale	1082	1084								
coal	1084	1086								
shale	1086	1120								

RECEIVED
FEB 15 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5293
 LOCATION EUREKA
 FOREMAN KEVIN McCoy


TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-6-05	2368	FARLOW C1-21				MG
CUSTOMER DART Cherokee BASIN			McPherson Delq. Co.			
MAILING ADDRESS 3541 Co. Rd. 5400						
CITY Independence	STATE KS	ZIP CODE 67301				
TRUCK # DRIVER TRUCK # DRIVER						
			445	RICK		
			439	JUSTIN		
			436	JASON		

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 65' CASING SIZE & WEIGHT 8 5/8 23*
 CASING DEPTH 63' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 8.5 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'
 DISPLACEMENT 3.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFETY MEETING: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ 5 BBL FRESH WATER. MIXED 40 SKS Regular Cement w/ 3% CaCl2, 1/4" Flocele per/sk @ 14.8* per/gal, yield 1.18. Displace w/ 3.4 BBL fresh water. Shut casing IN. Good Cement Returns to SURFACE.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	590.00	590.00
5406	36	MILEAGE	2.50	90.00
1104	40 SKS	Regular Class "A" Cement	9.75	390.00
1102	110 #	CaCl2 3%	.61*	67.10
1107	1 SK	Flocele 1/2"	42.75	42.75
5407	1.88 TONS	Ton Mileage BULK TRUCK	M/C	240.00
5502 C	4 HRS	80 BBL VAC TRUCK	82.00	328.00
1123	1500 GALS	CITY WATER	12.20 ^{per 1000}	18.30
RECEIVED FEB 15 2006 KCC WICHITA				
			Sub total	1766.15
			SALES TAX	181.41
			ESTIMATED TOTAL	1947.56
Thank you			5.3%	

AUTHORIZATION 

TITLE 199511

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **5318**
 LOCATION Futeka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-05	2368	Farlow C1-21				Montgomery
CUSTOMER Dart Cherokee Basin			Gas Jones			
MAILING ADDRESS 3541 Co. Rd. 5400						
CITY Independence	STATE Ks.	ZIP CODE 67301	TRUCK # 446	DRIVER Scott	TRUCK # 442	DRIVER Steve

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1606' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.
 CASING DEPTH 1603' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL. 53 Bbls WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 25 1/2 Bbls DISPLACEMENT PSI 950 PSI 1400 Loaded Plug RATE 4 BPM - 2 BPM
 REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 40 Bbls water.
Pumped 10 Bbls Gel Flush w/ Halls, 5 Bbls water Spacer, 10 Bbls Frac, 15 Bbls water Spacer.
Mixed 170 SKs Thick Set cement w/ 8" PYSK of KOL-SEAL at 13 3/4 P.Y.G.M.
Shut down - wash out pump lines - Release Plug - Displace Plug with 25 1/2 Bbls water.
Final pumping at 950 PSI - Bumped Plug to 1400 PSI - wait 2 minutes - Release Pressure
Floater held - close casing in with 0 PSI
Good cement returns to surface with 10 Bbls slurry
Job complete - Tracked down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.50	90.00
1126 A	170 SKs	Thick Set cement	13.00	2210.00
1110 A	27 SKs	KOL-SEAL 8" PYSK	16.90	456.30
1118 A	4 SKs	Gel Flush	6.63	26.52
1105	1 SKs	Halls	14.50	14.50
5407	9.35 Ton	Tow mileage - Bulk Truck	m/c	240.00
1238	1	Soap	32.15	32.15
1205	2	Bi-cide	24.15	48.30
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
	1			
			SALES TAX ESTIMATED	145.50

RECEIVED
 FEB 15 2006

199636

533%

4066.2