

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32710
 Name: Laymon Oil II, LLC
 Address: 1998 Squirrel Road
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Laymon
 Phone: (620) 963-2495
 Contractor: Name: Kelly Down Drilling Co., Inc
 License: 5661
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/27/05</u>	<u>01/04/06</u>	<u>01/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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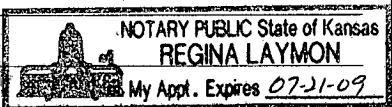
API No. 15 - 207-26955-00-00
 County: Woodson
S2 S2 S2 NW Sec. 33 Twp. 23 S. R. 16 East West
2840 feet from N (circle one) Line of Section
3960 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: Glades Well #: 27-05
 Field Name: Vernon
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 1130 Plug Back Total Depth: 1127
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 40
 feet depth to surface w/ 10 sx cmt.
Alt- Dig - 10-17-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
 Title: Owner Date: 02/10/06
 Subscribed and sworn to before me this 7th day of Feb.
18 2006
 Notary Public: Regina Laymon
 Date Commission Expires: 07-21-09



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Glades Well #: 27-05
 Sec. 33 Twp. 23 S. R. 16 East West County: Woodsón

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	40	common	10	2%
Production	5 7/8"	2 7/8"	6.7#	1127'	portland	193	50/50 poz
Tubing		1"	1.8#	945' / 1067'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	1028 - 1038	75 gal 15% HCL Acid; 60 sks sand	1028-1075
2	1069 - 1075		

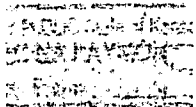
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 01/30/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____



Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Glades # 27-05
API: 15-207-26955
Spud Date: 12/27/05
Comp Date: 01/04/06
33/23/16 WO CO

Formation	From	To
Soil	0	19
Shale	19	226
Lime	226	239
Lime & Shale	239	661
Lime	661	686
Big Shale	686	846
Lime & Shale	846	1014
Black Shale	1014	1016
Lime 5'	1016	1020
Black Shale	1020	1022
Mulkey Shale	1022	1025
Upper Sand	1025	1033
Shale	1033	1035
Upper Sand	1035	1038
Shale	1038	1064
Cap Rock 1st	1064	1065
Shale	1065	1067
Cap Rock 2 nd	1067	1068.5
Sand Lower	1068.5	1074
Shale	1074	1130
Total Depth		1130

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Set 40' 8 5/8" surface w/10 sks cement.
Ran 1127' of 2 7/8" pipe, 8 rd.
Seating nipple @ 1067'.

Phone 5-2201

Locally Owned and Operated

Since 1903

"Courtesy" - "Quality" - "Service"

THE NEW KLEIN LUMBER CO., INC.

MADISON & WALNUT

IOLA, KANSAS, _____

12/10 20 05

P.O. No. _____

SOLD TO Layman Oil

Billing Address _____

Delivered To _____

Loaded By _____

Hauled By _____

QUANTITY	DESCRIPTION	FEET	PRICE	TOTAL
100	SACK P Cement	100		799 00
		tax		58 32
40	4x4 IN LUMBER YARD			
10	4x4			
10	4x4			
10	4x4			
				857 32



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NOTICE: ACCOUNTS ARE DUE BY THE 10th OF THE MONTH. PAST DUE ACCOUNTS ARE SUBJECT TO FINANCE CHARGE COMPUTED AT 1-1/2% PER MONTH ON THE BALANCE, ANNUAL PERCENTAGE RATE OF 18%.

No. 112457

X
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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 202012

Invoice Date: 01/16/2006 Terms: 0/30,n/30

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LAYMON OIL % K. LAYMON
1998 SQUIRREL ROAD
NEOSHO FALLS KS 66758
(620)963-2495

GLADES 27-06
33-23-16
5054
01/04/06

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	2.00	44.9000	89.80
1118B	PREMIUM GEL / BENTONITE	12.00	7.0000	84.00
1124	50/50 POZ CEMENT MIX	193.00	7.9500	1534.35
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00
	Description	Hours	Unit Price	Total
122	TON MILEAGE DELIVERY	1.00	441.79	441.79
368	CEMENT PUMP	1.00	800.00	800.00
368	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50
368	CASING FOOTAGE	1127.00	.00	.00
369	80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00

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Parts:	1726.15	Freight:	.00	Tax:	108.74	AR	3504.18
Labor:	.00	Misc:	.00	Total:	3504.18		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269