

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8925
Name: Liberty Operations & Completions, Inc.
Address: 308 West Mill
City/State/Zip: Plainville, KS 67663
Purchaser: _____
Operator Contact Person: Roger L. Comeau
Phone: (785) 434-4686
Contractor: Name: Chito's Well Service
License: 32028
Wellsite Geologist: N/A

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Murfin Drilling
Well Name: Thompson #3
Original Comp. Date: 6-24-55 Original Total Depth: 3426'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
11-1-05 11-21-05 11-21-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-03204-0002
County: Rooks
____ NE ____ NW ____ SW Sec. 5 Twp. 9 S. R. 17 East West
2310' feet from (S) N (circle one) Line of Section
990' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thompson Well #: 3
Field Name: Dopita SE
Producing Formation: Arbuckle
Elevation: Ground: 2003 Kelly Bushing: _____
Total Depth: 3426' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 202' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 1740 w/ 262 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 25000 ppm Fluid volume 80 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter ____ Sec. ____ Twp. FEB 13 2006 East West
County: _____ Docket No.: _____
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 2-10-06
Subscribed and sworn to before me this 10 day of February
2006
Notary Public: [Signature] My Appt. Exp. 9/15/06
Date Commission Expires: 9/15/06

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Liberty Operations & Completions, Inc. Lease Name: Thompson Well #: 3
 Sec. 5 Twp. 9 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED FEB 13 2006 KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 25668

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11/21/05</u>	SEC. <u>5</u>	TWP. <u>19</u>	RANGE <u>17</u>	CALLED OUT <u>12:00 pm</u>	ON LOCATION <u>2:00 pm</u>	JOB START <u>2:15 pm</u>	JOB FINISH
LEASE <u>Thompson</u>	WELL # <u>3</u>	LOCATION <u>Plainville 4 N 2 1/2 E</u>	COUNTY <u>Rooks</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one)		<u>1/2 N to E into</u>					

CONTRACTOR Chito's Well Service OWNER _____

TYPE OF JOB Owo Plug Job

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH 1740'

TUBING SIZE 2 DEPTH 1322

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 400 psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED 180 60 #/115 10.9% Gel

~~200 #/115 10.9% Gel~~

~~300 #/115 10.9% Gel~~

Usual 60 sks + 100 #/hulls

COMMON	<u>144</u>	@	<u>8.75</u>	<u>1252.00</u>
POZMIX	<u>96</u>	@	<u>4.75</u>	<u>451.20</u>
GEL	<u>19</u>	@	<u>14.00</u>	<u>266.00</u>
CHLORIDE		@		
ASC		@		
		@		
<u>Hulls</u>	<u>3</u>	@	<u>21.00</u>	<u>63.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

398 HELPER Fred

BULK TRUCK DRIVER Doug

378 DRIVER Brian

RECEIVED

FEB 13 2006

KCC WICHITA

HANDLING	<u>307</u>	@	<u>1.60</u>	<u>491.20</u>
MILEAGE	<u>68/SK/MILE</u>			<u>957.84</u>
TOTAL				<u>3482.04</u>

REMARKS:

Mixed 180 sks with 200 #/hulls @ 1320'

Mixed 40 sks with 150 #/hulls

Size Cement pulled Tubin

Put Swedge on Mixed

20 sks + squeezed 400 ppgm

200 psi shut in

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 600.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 52 @ 5.00 260.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Liberty Operations

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 860.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____