

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32432
Name: LaVeta Oil & Gas LLC
Address: P.O. Box 780
City/State/Zip: Middleburg, VA 20118-0780
Purchaser: Plains
Operator Contact Person: Bennie C. Griffin
Phone: (620) 458-9222
Contractor: Name: Petromark Drilling LLC
License: 33323
Wellsite Geologist: Bruce Reed

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-10-06	10-17-06	10-25-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23393-0000
County: Stafford
NE SW/SE Sec. 30 Twp. 22 S. R. 11 East West
1000' feet from (S) / N (circle one) Line of Section
1920 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Komarek Well #: 24
Field Name: Richardson

Producing Formation: Simpson
Elevation: Ground: 1817' Kelly Bushing: 1822'
Total Depth: 3553' Plug Back Total Depth: 3539'
Amount of Surface Pipe Set and Cemented at 348 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

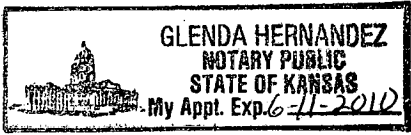
Alt 1 - Dlg - 10/17/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4500 ppm Fluid volume 500 bbls
Dewatering method used Haul by truck

Location of fluid disposal if hauled offsite: _____
Operator Name: LaVeta Oil & Gas LLC
Lease Name: Komarek #22 License No.: 32432
Quarter SE 1/4 Sec. 30 Twp. 22 S. R. 11 East West
County: Stafford Docket No.: E-27034

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bennie C. Griffin
Title: Contact Person Date: Dec 21 - 2006
Subscribed and sworn to before me this 21 day of December
2006.
Notary Public: Glenda Hernandez
Date Commission Expires: 6-11-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: LaVeta Oil & Gas LLC Lease Name: Komarek Well #: 24
 Sec. 30 Twp. 22 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Logs Dual Induction Logs Microresistivity Log Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Douglas Shale</td> <td>3099</td> <td>-1276</td> </tr> <tr> <td>Brown Lime</td> <td>3206</td> <td>-1383</td> </tr> <tr> <td>Lansing</td> <td>3231</td> <td>-1408</td> </tr> <tr> <td>B/KC</td> <td>3478</td> <td>-1655</td> </tr> <tr> <td>Simpson Shale</td> <td>3511</td> <td>-1688</td> </tr> <tr> <td>Simpson Sand</td> <td>3534</td> <td>-1711</td> </tr> <tr> <td>Arbuckle</td> <td>3546</td> <td>-1723</td> </tr> </table>	Name	Top	Datum	Douglas Shale	3099	-1276	Brown Lime	3206	-1383	Lansing	3231	-1408	B/KC	3478	-1655	Simpson Shale	3511	-1688	Simpson Sand	3534	-1711	Arbuckle	3546	-1723
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Arbuckle	3546	-1723																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
S.P.	12 1/4"	8 5/8"	23#	348'	common	290	3% CC
Production	7 7/8"	5 1/2"	15.5#	3553'	AA2	150	704# Salt Fine

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3534-3537 Simpson Sand		

TUBING RECORD		Size 2 7/8"	Set At 3536'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr. 11/10/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	50				80			39

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC.

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26696
St Bend

ATE <u>D-D-010</u>	SEC. <u>30</u>	TWP. <u>22</u>	RANGE <u>11</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>1:30 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>Xorand</u>	WELL # <u>24</u>		LOCATION <u>Stafford & Hudson Rd</u>	COUNTY <u>St Bend</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one)

CONTRACTOR Petroleum #2

TYPE OF JOB Surface

HOLE SIZE 8 1/2" T.D. 355'

CASING SIZE 8 1/2" DEPTH 348'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 2 Pkts

OWNER Same

CEMENT

AMOUNT ORDERED 3000 lbs Common
3000, 2 1/2 Ad (used 2900 lbs)

COMMON	<u>2900 lb</u>	@	<u>10.65</u>	<u>3089.50</u>
POZMIX		@		
GEL	<u>6 gal</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>90 lb</u>	@	<u>4.65</u>	<u>419.40</u>
ASC		@		

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KANSAS CORPORATION COMMISSION

OCT 16 2008

CONSERVATION DIVISION

WICHITA, KS

HANDLING	<u>35 Ad</u>	@	<u>1.90</u>	<u>592.50</u>
MILEAGE	<u>315 Ad</u>	@	<u>27</u>	<u>715.45</u>
TOTAL				<u>4977.75</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Tom D HELPER Rick H

BULK TRUCK # 344 DRIVER Cody R

BULK TRUCK # _____ DRIVER _____

REMARKS:

Rem 348' of 8 1/2" cas. Bore circulation.
Mixed 290 Ad. Common 3000 2 1/2 Ad.
Adband Plug. Displaced with fresh H2O.

Cement Ad Circulate

CHARGE TO: Ladette Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 348'

PUMP TRUCK CHARGE @ 15.00 315.00

EXTRA FOOTAGE 420' @ .65 312.00

MILEAGE 27 @ 6.00 162.00

MANIFOLD @ _____

TOTAL 1008.20

PLUG & FLOAT EQUIPMENT

1-8 1/2" Wooden Plug @ 60.00 60.00

@ _____

@ _____

@ _____

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature] [Signature]

PRINTED NAME _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: LA VETA OIL & GAS L.L.C P.O. Box 780 Middleburg, VA. 20118-0780	5708610	Invoice	Invoice Date	Order	Station
		610130	10/18/06	14194	Pratt
Service Description					
Cement					
Lease		Well		Well Type	
Komarek		24		New Well	
AFE		PO		Terms	
				Net 30	
Customer Rep			Treater		
Bennie			Kevin Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.90	\$2,385.00 (T)
D206	A-SERV LITE (COMMOM)	SK	15	\$11.34	\$170.10 (T)
C221	SALT (Fine)	GAL	704	\$0.25	\$176.00 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	750	\$0.67	\$502.50 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F291	CEMENT SCRATCHERS CABLE TYPE, 5 1/2"	EA	10	\$60.00	\$600.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	347	\$1.60	\$555.20
E107	CEMENT SERVICE CHARGE	SK	165	\$1.50	\$247.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE	EA	1	\$105.30	\$105.30

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Sub Total:	\$10,117.40
Discount:	\$1,566.81
Discount Sub Total:	\$8,550.59
Stafford County & State Tax Rate: 6.30%	Taxes: \$343.12
(T) Taxable Item	Total: \$8,893.71

Paid in Full on 10/11/06 By Check #4086

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are paid due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

WILSON BUTP - 13/4E - N INTO



FIELD ORDER 14194

Subject to Correction

Date 10-18-08 Customer ID LAUETA OIL & GAS

Lease KOMARECK Well # 24 Legal 30-22-11

County STAFFORD State KS. Station PRATT, KS

Depth 512 Formation 353 Shoe Joint 9

Casing 512 Casing Depth 353 TD 3554 Job Type LONGSTRONG - NU

Customer Representative BEWALTE Treater K. CORLEY

FE Number _____ PO Number _____

Materials Received by X Ben C. H...

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 SK	AH2 CEMENT		
P	D206	15 SK	A-SERV LITE CEMENT		
P	C221	704 lb.	SALT		
P	C243	36 lb.	DEFAMER		
P	C244	43 lb.	CFR		
P	C312	106 lb.	GAS BUCK		
P	C321	750 lb.	GLYCOLITE		
P	C302	500 gal.	MUDFLUSH		
P	F211	1 EA.	5 1/2 FLUAT SHOES		
P	F171	1 EA.	5 1/2 LATCH DOWN PLUG		
P	F121	1 EA.	5 1/2 BASKET		
P	F101	6 EA.	5 1/2 TURBOIZER		
P	F291	10 EA.	5 1/2 SCRATCHER		
P	E100	90 mile	TRUCK MILEAGE		
P	E101	45 mile	PICKUP MILEAGE		
P	E104	347 M	BULK DELIVERY		
P	E107	165 SK.	CEMENT SERVICE CHARGE		
P	R208	1 EA.	PUMP CHARGE		
P	R201	1 EA.	CEMENT HEAD		
P	R404	1 EA.	DERRICK CONNECTION		

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OCT 16 2008
CONSERVATION DIVISION
WICHITA, KS

PAID BY
CHECK