

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33021
Name: Seeker, LLC
Address: 6101 E. Canteen Rd.
City/State/Zip: Newkirk, OK 74647
Purchaser: N/A
Operator Contact Person: Don Lane
Phone: (580) 362-3778
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854
Wellsite Geologist: S.A. Crank

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-19-05</u>	<u>10-23-05</u>	<u>12-01-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24229-00-00
County: Cowley
NE NE NW NW Sec. 14 Twp. 35 S. R. 4 East West
330 feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Johnson Well #: 1
Field Name: Wildcat
Producing Formation: Layton
Elevation: Ground: 1122 Kelly Bushing: 1130
Total Depth: 2631 Plug Back Total Depth: 1050
Amount of Surface Pipe Set and Cemented at 202.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to API - Dlg - 10/17/08 sx cmt.

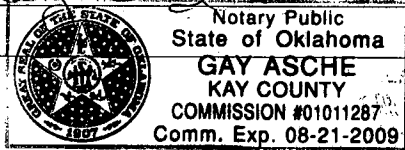
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10 ppm Fluid volume 400 bbls
Dewatering method used Let Dry & Back Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: KCC WICHITA

RECEIVED
FEB 13 2006
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 02-08-06
Subscribed and sworn to before me this 9 day of FEB
2006
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Seeker, LLC Lease Name: Johnson Well #: 1
 Sec. 14 Twp. 35 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Compensated Density Cement Bond Radioactivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Neva Lime</td> <td>408</td> <td>+722</td> </tr> <tr> <td>Stonebreaker Lime</td> <td>813</td> <td>+317</td> </tr> <tr> <td>Newkirk Sand</td> <td>1098</td> <td>+32</td> </tr> <tr> <td>Topeka Lime</td> <td>1293</td> <td>-163</td> </tr> <tr> <td>Severy Sand</td> <td>1472</td> <td>-342</td> </tr> <tr> <td>Itan Lime</td> <td>1928</td> <td>-798</td> </tr> <tr> <td>Stalnakar Sand</td> <td>1962</td> <td>-832</td> </tr> <tr> <td>Layton Sand</td> <td>2416</td> <td>-1286</td> </tr> </table>	Name	Top	Datum	Neva Lime	408	+722	Stonebreaker Lime	813	+317	Newkirk Sand	1098	+32	Topeka Lime	1293	-163	Severy Sand	1472	-342	Itan Lime	1928	-798	Stalnakar Sand	1962	-832	Layton Sand	2416	-1286
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	202.5	Class A	135	3% Cal Chloride
Production	7 7/8	4 1/2	9.5	1231	USC	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	N/A			

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Cast Iron Bride Plug 035-008	1050
2	Perforated 882-886 (9 shots)	500 gal 15% mud acid
4	Perforated 386-388 (9 shots)	500 gal 15% mud acid

KCC WICHITA

TUBING RECORD Size 2.375	Set At One Joint at Surface	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf None	Water Bbls. None
Gas-Oil Ratio		Gravity	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



United Cementing and Acid Co., Inc.

7041

SERVICE TICKET

6547 ✓

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 10-19-05

COUNTY Cowley

CITY _____

CHARGE TO Seeker LLC

ADDRESS _____

CITY _____

ST _____

ZIP _____

LEASE & WELL NO. Johnson #1

CONTRACTOR Gulick Drilling Co. Inc.

KIND OF JOB Surface

SEC. 1

TWP. 35

RNG. 4E

DIR. TO LOC. Ark City Hwy 77 South 3 miles, S 1/4 East, South Into

OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
135.5r	class A 2% gel 3% cc + 1/4" Flo-Seal @ 10.02		500.00
35r	gel @ 10.05		812.70
4.5r	calcium chloride @ 26.80		30.15
1 1/2 5x	Flo-Seal (3 1/2") @ 1.30		107.20
		RECEIVED FEB 13 2006	48.75
		KCC WICHITA	
142.5r	BULK CHARGE		139.16
6.8	BULK TRK MILES 7.10 hours	7.10 / 8.2	3.10
6.8	PUMP TRK MILES	1.00	3.30 148.59
1-8 5/8"	PLUGS WRC		43.00
		0580 SALES TAX	89.08
		TOTAL	2273.39

T.D. 212ft

CSG. SET AT 212ft VOLUME _____

SIZE HOLE 12 1/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8" New 23"

PLUG DEPTH 192ft

PKER DEPTH _____

PLUG USED 1-8 5/8" WRC

TIME ON LOCATION 8:50 TIME FINISHED 11:15

REMARKS: Run 8 5/8" to 212ft Brake circulation, mix pump 135.5r class A 2% gel - 3% cc + 1/4" Flo-Seal. Shut down + Release plug + displacement to 192ft. Cement circulated in the cellar.

EQUIPMENT USED

NAME Chet Johnson P-14

NAME Shawn Scobee B-7

NAME Jim Thomas O4
 CEMENTER OR TREATER

OWNER'S REP.

United Cementing and Acid Co., Inc.

7056

SERVICE TICKET
6549

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 10-25-05

COUNTY Cowley CITY _____

CHARGE TO See Ker LLC CITY _____ ST _____ ZIP _____

ADDRESS _____ CONTRACTOR _____

LEASE & WELL NO. Johnson #1 SEC. 1 TWP. 35 RNG. 4E

KIND OF JOB long string DIR. TO LOC. Ark City, Hwy 77 south to E 190th, 5 miles East, South Int. OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1855k	USC @ 8.35	850.00	
500gal	Mudd Flush @ 1.00	1944.75	
1-4 1/2"	Guide Shoe	300.00	
1-4 1/2"	AFU Insert	78.00	RECEIVED
4-4 1/2"	Centerizers @ 29.74	120.00	FEB 13 2006
2-4 1/2"	Baskets @ 110.00	118.80	KCC WICHITA 320.00
1855k	BULK CHARGE	181.30	
6lb	BULK TRK MILES	499.36	
6lb	PUMP TRK MILES @ 2.25	148.50	
5 1/2	hrs. Work time @ 90.00/hr.	495.00	
1-4 1/2"	PLUGS TRP	38.00	
740#	Diloprite @ 400 = 290.00 D580	229.17	SALES TAX
			TOTAL
		5178.88	

T.D. _____ CSG. SET AT 1231ft VOLUME _____
 SIZE HOLE 7 7/8" TBG SET AT _____ VOLUME _____
 MAX. PRESS. 800 PSI SIZE PIPE 4 1/2" casing 9.50# NEW
 PLUG DEPTH 1231ft PKER DEPTH _____
 PLUG USED TRP 4 1/2" TIME ON LOCATION 11:00 TIME FINISHED 7:30

REMARKS: Run 4 1/2" casing to 1231ft Brake circulation Pump 500gal mudd flush
4 H2O spacer mix pump 1855k USC. Shutdown wash up pump. Release 4 1/2
TRP + disp. plug to 1231ft. AFU Held.

EQUIPMENT USED
 NAME UNIT NO. NAME UNIT NO.
Chat Johnson P-14 Shawn Scobee B-1
Tr. Thomas 04

OWNER'S REP.