



JAN 12 1970

Operator Name: Raydon Exploration, Inc. Lease Name: McBride Well #: 4-23  
 Sec. 23 Twp. 32 S. R. 32  East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Induction Log Spectral Density Dual Spaced Neutron Log Microlog	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Base Heebner</td> <td>4299</td> <td></td> </tr> <tr> <td>Toronto</td> <td>4320</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4404</td> <td></td> </tr> </table>	Name	Top	Datum	Base Heebner	4299		Toronto	4320		Lansing	4404	
Name	Top	Datum											
Base Heebner	4299												
Toronto	4320												
Lansing	4404												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	663.26 KB	Midcon C	150	3%cc, 1/2#/sk floce1
					Premium Plu	275	2% cc, 1/4#/sk floce1
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# HALLIBURTON JOB LOG

TICKET #	3935891	TICKET DATE	09/11/05
BDA / STATE	MC/Ks	COUNTY	SEWARD
PSL DEPARTMENT	Cement		
CUSTOMER REP / PHONE	DON BROWN		
API/UWI #			
JOB PURPOSE CODE	Cement Surface Casing		
HES FACILITY (CLOSEST TO WELL'S)	Liberal Ks		

REGION	Central Operations	MVA / COUNTRY	Mid Continent/USA
MBU ID / EMPL #	MCL10101 301261	H.E.S. EMPLOYEE NAME	Scott Green
LOCATION	LIBERAL	COMPANY	RAYDON EXPLORATION
TICKET AMOUNT	\$16,658.29	WELL TYPE	01 Oil
WELL LOCATION	Plains, Ks	DEPARTMENT	Cement
LEASE NAME	MCBRIDE	Well No.	4-23
		SEC / TWP / RNG	23 - 32S - 32W

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Green, S 301261	11						
Davis, T 106304	11						
Torres, C 344233	5						
Chavez, I 340270	2						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Press. (PSI)	Job Description / Remarks
				N2	CSG.	Tbg		
	0630							Called for job
	0730							Pre-trip safety meeting
	0930							Arrive at location, perform job site assessment, move
								Halliburton unit on & rig-up same / Rig drg 12 1/4" hole
	1030							Rig TD hole @ 665' / Circ & condition hole
	1100							Bulk truck on locn, safety mtg w/ driver, spot & rig-up
	1130							Rig TOO H w/ Dp & DC
	1230							Rig-up casing crew
	1250							Start to RIH w/ 8 5/8" casing
	1350							Casing @ setting depth
	1355							Rig-up cement head / Break circulation
	1400							Rig down casing crew
	1420							Safety meeting
	1431					2000		Pressure test
	1434	6.0				80		Start mixing & pumping 150sx lead slurry @ 11.4#
	1447	6.0	78.0			130		Start mixing & pumping 125sx tail slurry @ 14.8#
	1451		30.0					Stop pumping / Release top plug
	1453	6.5				60		Start to displace w/ H2O
	1456	6.5				100		Displacement reached cement
	1458	2.0	30.0			180/110		Slow rate
	1502		39.4			160/850		Bump plug
	1504							Bleed off / Float held / No cement to surface
	1505							WOC
	1830							Bulk truck on locn w/ top-uot cmt, safety mtg w/ driver & spot & rig-up
	1900							Start mixing & pumping cement @ 14.8#
	1930		36.0					Stop pumping / Good returns to surface
								Thanks for calling Halliburton, Liberal Scott & Crew

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**DEC 17 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# HALLIBURTON JOB LOG

TICKET #	3952533	TICKET DATE	09/19/05
REGION	NORTH AMERICA LAND	NWA / COUNTRY	Central / USA
BDA / STATE	MC / KS	COUNTY	SEWARD
MBU ID / EMPL #	MCLI0104 317429	H.E.S. EMPLOYEE NAME	CHAD BUTTRY
PSL DEPARTMENT	LIBERAL	COMPANY	RAYDON EXPLORATION
CUSTOMER REP / PHONE	\$12,269.70	WELL TYPE	01 OIL
API/UWI #	LIBERAL, KS	DEPARTMENT	CEMENT
JOB PURPOSE CODE	MCRIBRE	Well No.	4-23
SEC / TWP / RNG	23 - 32S - 32W	RES FACILITY (CLOSEST TO WELL S)	LIBERAL
Plug to Abandon			

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Buttry, C 317429	7						
Evans, J 212723	7						
Chavez, I 340270	5						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
9-19	1600							CALLED OUT FOR JOB
	2000							JOB READY
	1700							PRE- TRIP SAFETY MEETING
	1730							PUMP TRUCK ON LOCATION
	1730							JOB SITE ASSESMENT/ GO OVER JSA
	1800							RIG UP PUMP TRUCK
	1800							RIG RUNNING DP IN HOLE
	1930							LAY DOWN 13 STANDS
	2108							HOOK UP TO PT
	2109				2500			TEST LINES
								1ST PLUG @3200 FT
	2113	5.0	27.0		150			START MIXING CMT @13.5# (100 SX 40/60 POZ H)
	2119	7.0	35.0		225			START DISP WITH MUD
	2125							SHUT DOWN / START PULLING DP
								2ND PLUG @1650 FT
	2225	5.0	14.0		50			START MIXING CMT @13.5# (50 SX 40/60 POZ H)
	2229	5.0	15.0		100			START DISP WITH MUD
	2232							SHUT DOWN / START PULLING DP
								3RD PLUG @690 FT
	2308	5.0	22.0		136			START MIXING CMT @13.5#(80 SX 40/60 POZ H)
	2313	5.0	2.0		124			START DISP WITH MUD
	2317							SHUT DOWN / START PULLING DP
								4TH PLUG @ 60 FT
	2400	3.0	5.0					START MIXING CMT @13.5# (20 SX 40/60 POZ H)
	0030	3.0	7.0					PLUG RAT & MOUSE HOLES
	0030							END JOB

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CONSERVATION DIVISION  
WICHITA, KS

THANKS FOR CALLING HALLIBURTON  
CHAD & CREW