KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

Operator: License #30604	API No. 15 - 175-219970000
Name: Raydon Exploration, Inc.	County: Seward
Address: 9400 N. Broadway, Ste. 400	S2 - N2 - NV Sec. 23 Twp. 32 S. R. 32 East W West
City/State/Zip: Oklahoma City, OK 73114	960 feet from S / (N) circle one) Line of Section
Purchaser:	1320 feet from E (W) (circle one) Line of Section
Operator Contact Person: David E. Rice	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 624-0156 RECEIVED	(circle one) NE SE NW SW
Contractor: Name: Big A Drilling	Lease Name: McBride Well #: 4-23
License: 31572 FEB 1 0 2006	Field Name: Wildcat
Wellsite Geologist. Ed Grieves	Producing Formation: N/A
Designate Type of Completion: KCC WICHITA	Elevation: Ground: 2817' Kelly Bushing: 2829'
New Well Re-Entry Workover	Total Depth: 4600' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 652.26 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to ALL - DG - 10 - 12 - 08 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 7000 ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	,
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
9-11-05 9-18-05 9/20/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
,	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-110 geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: David & Rice	KCC Office Use ONLY
Title: Agent for Raydon Date: 2-8-06	Letter of Confidentiality Attached
Subscribed and sworn to before me this 8th_day of February	1
ЖX2006	Wireline Log Received
	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires:	

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44	1/2			Sid	de Two		ż	† }	,	8	•
Operator Name: Ray	don Exploratio	n, Inc.		Lease	e Name:_	McBride	_	_ Well #: _4-	-23		
Sec. 23 Twp. 3	2_s. 7.2	Eas	t 🔽 West		ty: Sew						
NSTRUCTIONS: She ested, time tool open emperature, fluid reconstructions with the construction of the cons	and closed, flowir overy, and flow rate	ng and shu es if gas to	in pressur surface te	res, whether s st, along with	hut-in pre	essure reached	static level, hydro	static pressu	ires, botton	n hole	ıll
Orill Stem Tests Taken (Attach Additional S		₽ Y	es 🗌 No	0	₽ L	og Formati	on (Top), Depth a	nd Datum	□s	ample	
Samples Sent to Geol	ent to Geological Survey					е		Тор	D	atum	
ores Taken		Y	es 🗹 No	o	Bas	e Heebner					
Electric Log Run (Submit Copy)		✓ Y	es No)	Toro	nto		4320			
ist All E. Logs Run:					Lans	sing		4404			
High Resolution II Spectral Density I Microlog			CASI	NG RECORD	✓ Ne						
D. marin a CO. 1	Size Hole		t all strings s e Casing	set-conductor, so		rmediate, product Setting	tion, etc.	# Sacks	T	nd Dom	_
Purpose of String	Drilled	Set	(In O.D.)	Lbs.		Depth	Cement	nt Used Additives		ditives	
Surface	12-1/4"	8-5/8"	· · · · · · · · · · · · · · · · · · ·	24#		663.26 KB	Midcon C	150		1/2#/sk	_
Production							Premium Plu	275	2% cc,	1/4#/sk	flo
- Toddotton			ADDITION	NAL CEMENTI	NG / SQU	EEZE RECORD					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks				rcent Additive	es		
Shots Per Foot	PERFORAT Specify	ON RECOR	D - Bridge l ach Interval	Plugs Set/Type Perforated			cture, Shot, Cement s nount and Kind of Mate		ord	Depth	
TURING PECOPO	Size	Co+ ^+		Danker *		Lines Prin					_
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes V No				
			Producing N		At Flowing			Oth	ner (Explain)		
TUBING RECORD Date of First, Resumed P Estimated Production Per 24 Hours	roduction, SWD or E		Producing N Gas			Pumpin	ng Gas Lift	☐ Oth is-Oil Ratio	ner (Explain)	Gravity	

HALL	-IBL	JRT	DN	JOE	LOG			"" 	пскет# 3935891	Ť	ICKET DATE 09/11/05
REGION Central O			NWA /	COUNTRY					BDA / STATE		OUNTY
MBU ID / EMPL #			H.E.S	EMPLOYEE		3A		* Polike:	MC/KS PSL DEPARTMENT		SEWARD
MCLI0101 LOCATION		301261	SCC COMPA	ott Gre	en				Cement		
LIBERAL TICKET AMOUNT			RA'	YDON	EXPLO	RAT	ION		DON BROWN		
\$16,658.29	•		WELL		01	Oil			API/UWI#		
WELL LOCATION Plains, Ks			DEPAR	ment nent					JOB PURPOSE CODE	noné	Surface Cooine
LEASE NAME		Well No	SEC / T	WP / RNG	221A/				HES FACILITY (CLOSEST	TOWEL	Surface Casing
MCBRIDE HES EMP NAMEZEMP & (E		4-2	J ZJ -	32S - 3		HRS	HES EMP	NAME/EMP # (EXPOSU	Liberal Ks	HOCK	ES EMP NAME/EMP & (EXPOSURE HOURS)
Green, S 30	01261	11	Ì			T		7,50000	10000	riks -	S EMP NAMES EMP & (EXPOSSIVE HOURS)
Davis, T 10		11	 			Ħ				+	
Torres, C 3		5	 			H				+	
Chavez, I 3		2	 			+	<u> </u>			+	
				T	T			1			
Chart=	Time -	Rate	Volume	Rate	Pres	s.(P	SI)=	~	Job l	Desc	ription / Remarks 😴
No.		(BPM)	(BBL)(GAL)	N2	CSG.		Tbg	1			•
***************************************	0630							Called for	job		
	0730	ļ						Pre-trip sa	ifety meeting		
	0930		<u></u>	<u> </u>	<u> </u>			Arrive at I	ocation, perform	job si	ite assessment, move
	1000				_	<u> </u>					e / Rig drg 12 1/4" hole
	1030			-	 	╀			le @ 665' / Circ &		
	1100 1130		<u> </u>	 		-		7		ntg w	/ driver, spot & rig-up
	1230			-		+-			w/ Dp & DC		
	1250			+		╁		Rig-up cas	sing crew H w/ 8 5/8" casing		
	1350			 	 	┼		1	setting depth	<u>'</u>	
	1355			†		T			nent head / Break	circu	lation
*	1400					1			casing crew	0.1.00	
	1420							Safety med			
	1431					20	000	Pressure t			
	1434	6.0			80			Start mixir	g & pumping 160	sx le	ad slurry @ 11.4#
	1447	6.0	78.0	ļ	130	<u> </u>		Start mixin	g & pumping 125	sx ta	il slurry @ 14.8#
	1451		30.0	ļi					ing / Release top	plug	
	1453	6.5			60				place w/ H ₂ O		
	1456 1458	6.5 2.0	30.0		100 180/110				ent reached ceme	ent	
	1502	2.0	39.4		160/850			Slow rate Bump plug			
	1504				.100/000		-		Float held / No ce	ment	to surface
	1505							woc			to surrect
									 		
	1830							Bulk truck	on locn w/ top-uo	t cmt	, safety mtg w/ driver &
								spot & rig-	ъ		
	1900								g & pumping cem		
	1930		36.0					Stop pump	ing / Good returns	s to s	urface
			*								
									calling Halliburto	n, Lit	peral
								Scott & Cre	w .		
						****		· · · · · · · · · · · · · · · · · · ·			
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											KANSAS LURFURATION COM
]					DEC 17 2007
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3.

HAL	LIBL	JRT			LOG				пскет# 3952533	09/19/05			
NORTH A	MERICA	LAND	Cen	DUNTRY tral / (JSA				BDA / STATE MC / KS	COUNTY			
BUID/EMPL#							· · · · · · · · · · · · · · · · · · ·	PSL DEPARTMENT					
OCATION	7 31742	COMPANY						· · · · · · · · · · · · · · · · · · ·	ZI / CEMENT CUSTOMER REP / PHONE				
LIBERAL		 	RAYDON EXPLORATION WELLTYPE						30 DAVID RICE				
\$12,269.7	0				01 ()IL							
VELL LOCATION LIBERAL	. KS		CEM	IENT					JOB PURPOSE CODE	Plug to Abandon			
EASE NAME		Well No.	SEC / TW		210/				HES FACILITY (CLOSEST TO	Plug to Abandon well's			
MCBRIDI ES EMP NAMEZEMP A			ES EMP NAME/E			HRS	ES EMP N	AME/ENP # (EXPOSUR	LIBERAL EHOURS) HR	RS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS			
Buttry, C	317429	7		······································		П							
Evans, J 2	12723	7	1			Ħ			-				
Chavez, I		5	 			Ħ							
					·········	Ħ				 			
	1	P-4-		T		<u> </u>		T					
Chart	Time	Rate	Volume	Rate	Press	s.(PS	SI)]	Job De	escription / Remarks			
No.		(BPM)	(BBL)(GAL)	N2	CSG.	,	Гbg						
9-19	1600							CALLED	OUT FOR JOB				
	2000					$ldsymbol{ld}}}}}}$		JOB REA					
	1700					<u> </u>			P SAFETY MEET				
	1730							PUMP TRUCK ON LOCATION JOB SITE ASSESMENT/ GO OVER JSA					
 	1730					<u> </u>							
	1800	 	ļ			⊢		RIG UP PUMP TRUCK RIG RUNNING DP IN HOLE LAY DOWN 13 STANDS					
· · · · · · · · · · · · · · · · · · ·	1930					ļ							
	2108							HOOK UP TO PT					
····	2109				2500			TEST LIN					
									3 @3200 FT				
	2113	5.0	27.0		150			· · · · · · · · · · · · · · · · · · ·		.5# (100 SX 40/60 POZ H)			
	2119	7.0	35.0		225			START D	ISP WITH MUD				
	2125							SHUT DO	WN / START PUI	LLING DP			
									G @1650 FT				
	2225	5.0	14.0		50		_			.5# (50 SX 40/60 POZ H)			
	2229	5.0	15.0		100				SP WITH MUD				
	2232						_		WN / START PUL	LING DP			
	-2308	5.0	- 22.0-		136				G @690 FT	5#(80 SX:40/60 POZ H)			
	2313	5.0	2.0		124		_		SP WITH MUD	3M 40/00 PUZ N)			
	2317								WN / START PUL	LING DP			
									@ 60 FT				
	2400	3.0	5.0							5# (20 SX 40/60 POZ H)			
	0030	3.0	7.0						T & MOUSE HOL				
	0030							END JOB					
										RECEIVE			
								·····		KANSAS CORPORATION CO			
										DEC 17 200			
							\dashv			CONSERVATION D			
										WICHITA, K			
							_		OR CALLING HA	ALLIBURTON			
								CHAD & C	REW				