

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

API No. 15 - 205-26178-00-00
County: Wilson
NE NW SE Sec. 8 Twp. 30 S. R. 15 East West
2030' FSL feet from S / N (circle one) Line of Section
1920' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Graff Well #: C3-8
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 963' Kelly Bushing: _____
Total Depth: 1426' Plug Back Total Depth: 1414'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1425
feet depth to 0 w/ 145 sx cmt.
Alt 2 - Dig - 10-17-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 360 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Frey B4-12 SWD License No.: 33074
Quarter NE Sec. 12 Twp. 30 S. R. 14 East West
County: Wilson Docket No.: D-28438

Wellsite Geologist: Bill Barks
Designate Type of Completion: **KCC WICHITA**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-13-05 10-24-05 11-21-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admin & Engr Asst Date: 2-13-06
Subscribed and sworn to before me this 13th day of February

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Notary Public: Cheryl L. Quinn
Date Commission Expires: _____
CHERYL L. QUINN
Notary Public - Michigan
Ingham County
My Commission Expires Oct. 20, 2011
Acting in the County of Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Graff Well #: C3-8
 Sec. 8 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED FEB 15 2006 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1422'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1384'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
12-16-05			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	1	36	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.)
 Other (Specify) _____

Dart Cherokee Basin Operating Co LLC #33074
 Graff C3-8 API #15-205-26178-00-00
 NE NW SE Sec 8 T30S-R15E, Wilson County KS
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1246'-1248'	300 gal 15% HCl, 2045# sd, 245 BBL fl	
4	1115.5'-1116.5'	300 gal 15% HCl, 1685# sd, 230 BBL fl	
4	1066'-1067' / 1051'-1052.5'	600 gal 15% HCl, 10 bio-balls, 4000# sd, 415 BBL fl	
4	984'-985' / 986'-987'	300 gal 15% HCl, 1410# sd, 225 BBL fl	
4	931'-934'	300 gal 15% HCl, 6015# sd, 365 BBL fl	
4	823.5'-825'	300 gal 15% HCl, 2320# sd, 290 BBL fl	

RECEIVED
FEB 15 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

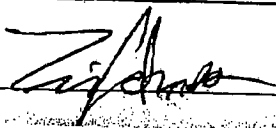
TICKET NUMBER 07726
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-26-05	2368	GRAFF C3-8	6	30S	15E	WILSON
CUSTOMER <u>DART Cherokee BASIN</u>		Gus Jones Rig 2	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>3541 Co. Rd. 5400</u>			445	RICK		
CITY <u>Independence</u>	STATE <u>Ks</u>		441	JUSTIN		
ZIP CODE <u>67301</u>						
JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1426'</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5# New</u>			
CASING DEPTH <u>1425'</u>	DRILL PIPE	TUBING	OTHER			
CURRY WEIGHT <u>13.2 #</u>	SLURRY VOL <u>44 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT IN CASING <u>0'</u>			
DISPLACEMENT <u>22.6 BBL</u>	DISPLACEMENT PSI <u>800</u>	MAX PSI <u>1200 Bump Plug</u>	RATE			

REMARKS: Safety Meeting: Rig up wash head to 4 1/2 casing. Break circulation w/ 25 BBL fresh water. wash down 10' casing for total casing depth of 1425'. Rig up to cement. Pump 4 sks Gel Flush w/ HULLS 10 BBL foamer 10 BBL fresh water spacer. Mixed 145 sks Thick Set Cement w/ 8" KOL-SEAL per/sk @ 13.2# per/gal, yield 1.73. wash out pump & lines. Shut down. Release Plug. Displace w/ 22.6 BBL fresh water. Final pumping pressure 800 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release pressure. Float Head. Shut casing in @ 0 PSI. Good Cement Returns to surface = 9 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	3.00	108.00
1126 A	145 SKS	Thick Set Cement RECEIVED	13.00	1885.00
1110 A	23 SKS	KOL SEAL 8" per/sk FEB 15 2006	16.90	388.70
1118 A	4 SKS	Gel Flush KCC WICHITA	6.63	26.52
1105	1 SK	HULLS	14.50	14.50
5407	7.97 TONS	Ton Mileage Bulk TRUCK	MIC	260.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 GAL	Soap	32.15	32.15
1205	2 GAL	B1-Gide	24.15	48.30
Sub Total				3566.17
THANK YOU			6.3%	SALES TAX 148.22
ESTIMATED TOTAL				3714.39

AUTHORIZATION 

TITLE 200508 DATE _____