

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716 **RECEIVED**
 Contractor: Name: McPherson **FEB 16 2006**
 License: 5675
 Wellsite Geologist: Bill Barks **KCC WICHITA**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-19-05</u>	<u>9-21-05</u>	<u>10-27-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26187-00-00
 County: Wilson
NE SE SE Sec. 1 Twp. 30 S. R. 14 East West
800' FSL feet from S / N (circle one) Line of Section
400' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: M&K Richardson Well #: D4-1A
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 842' Kelly Bushing: _____
 Total Depth: 1265' Plug Back Total Depth: 1254'
 Amount of Surface Pipe Set and Cemented at 63 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1262
 feet depth to 0 w/ 130 sx cmt.
Alt 2 - Dlg - 10-17-08

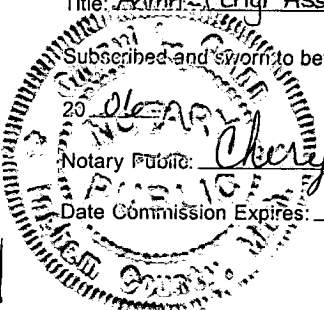
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 200 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Holder D3-36 SWD License No.: 33074
 Quarter SE Sec. 36 Twp. 29 S. R. 14 East West
 County: Wilson Docket No.: D-28437

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admin & Engr Asst Date: 2-13-06

Subscribed and sworn to before me this 13th day of February
 Notary Public: Cheryl L. Quinn
 Date Commission Expires: _____



CHERYL L. QUINN
 Notary Public - Michigan
 Ingham County
 My Commission Expires Oct. 20, 2011
 Acting in the County of Ingham

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&K Richardson Well #: D4-1A
 Sec. 1 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

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KCC WICHITA

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	63'	OWC	75	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1262'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4		1069.5'-1071'	300 gal 15% HCl, 2315# sd, 230 BBL fl	Depth
4		1009.5'-1013'	300 gal 15% HCl, 20 bio-balls, 5255# sd, 410 BBL fl	
4		949'-951'	300 gal 15% HCl, 3055# sd, 265 BBL fl	
4		832'-835'	400 gal 15% HCl, 5410# sd, 585 BBL fl	
4		732'-734'	300 gal 15% HCl, 3050# sd, 400 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1203'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
11-3-05	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	35	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

UNCONSOLIDATED OIL WELL SERVICES, INC.
 1 W. 14TH STREET, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 5370
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-16-05	2368	M+K Richardson D4-1 st D4-1A	1	30S	14E	Wilson
CUSTOMER		M+K Richardson D4-1 st D4-1A		McPherson Drly.		
MAILING ADDRESS		Dart Cherokee Basin		TRUCK #		
3541 Co. Rd. 5400		STATE		DRIVER		
Independence		KS		TRUCK #		
ZIP CODE		67301		DRIVER		
HOLE SIZE		11"		HOLE DEPTH		
HOLE DEPTH		70'		CASING SIZE & WEIGHT		
DRILL PIPE		TUBING		OTHER		
SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING		
DISPLACEMENT PSI		MIX PSI		RATE		

MARKS: Safety Meeting: Rig up to Rig. Gel hole while Rig drilled Surface hole. Rig up to 8 5/8" Casing. Pump Dye ahead. Mixed 75 sks OWC Cement @ 13.7" gel. Displaced w/ 3.2 Bbl Fresh Water. Good Cement Returns to Surface - 4 Bbl Slurry to Pit. left 15' Cement in Casing. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCTS	UNIT PRICE	TOTAL
401.5	1	PUMP CHARGE		
406	36	MILEAGE	590.00	590.00
609	2	Misc. Pump Charge - Gel hole for Rig	3.00	108.00
126	75 sks	OWC Cement 6% OWC. 2% Gel. 2% Gel	145.00	290.00
18A	12 sk	Gel - Circulated hole while drilling	13.00	975.00
5407.4	4.1 Tons	Ton-mileage - Bulk Truck	6.63	79.56
502C	4 hrs	80 Bbl Vac Truck	m/c	260.00
			87.00/hr	348.00
"Thank You!"				
			Sub Total	2650.56
			SALES TAX 6.3%	66.44
			ESTIMATED TOTAL	2717.00

CONSOLIDATED OIL WELL SERVICES, INC.
 1 W. 14TH STREET, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 5387

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-22-05	2368	M&K Richardson D4-1A	1	305	14E	Wilson
CUSTOMER DART Cherokee BASIN			Gus Jones Rig 2			
BILLING ADDRESS 3541 Co. Rd. 5400			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			445	RICK		
STATE KS			439	JUSTIN		
ZIP CODE 67301			436	JASON		
WELL TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Longstring	6 3/4	1265'	4 1/2 10.5" New			
SING. DEPTH	DRILL PIPE	TUBING	OTHER			
1262'						
CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
13.2*	40 BBL	8.0	0'			
DISPLACEMENT	DISPLACEMENT PSI	PSI	Bump Plug RATE			
20 BBL	600	1100				

MARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 30 BBL Fresh water. Pump 4 SKS Gel Flush w/ Hulls 10 BBL Feamer, 10 BBL Fresh water. Mixed 130 SKS Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/gal yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 20 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump plug to 1100 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	765.00	765.00
			3.00	108.00
1126 A	130 SKS	Thick Set Cement	13.00	1690.00
110 A	21 SKS	Kol-Seal 8" per/sk	16.90	354.90
118 A	4 SKS	Gel Flush	6.63	26.52
05	1 SK	Hulls	14.50	14.50
1407	7.15 TONS	Ton Mileage Bulk Truck	MIC	260.00
1404	1	4 1/2 Top Rubber Plug	38.00	38.00
238	1 GAL	Soap	32.15	32.15
205	2 GAL	Bi-Gide	24.15	48.30
1502 C	4 HRS	80 BBL VAC TRUCK	87.00	348.00
123	3000 GALS	City water	12.20 per 1000	36.60
Sub Total				3721.97
SALES TAX				136.11
ESTIMATED TOTAL				3858.08

Thank you
 199810
 6.3%

ORIZATION [Signature] TITLE _____ DATE _____