## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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. Ol	KING	Mai		

Operator: License # 33453	API No. 15 - 15031221180000
Name: STEPHEN C. JONES	County:COFFEY
Address: 1.2 NORTH ARMSTRONG	CSE-SE Sec.29 Twp. 22 S. R.14 East West
City/State/Zip: BIXBY, OK. 74008	feet from ⑤/ N (circle one) Line of Section
Purchaser:	feet from (E) / W (circle one) Line of Section
Operator Contact Person: STEVE JONES	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 366-3710	(circle one) NE SE NW SW
Contractor: Name: KAN DRILL	Lease Name: OSBORN Well #: 1
License: 32548	Field Name: WILDCAT
Wellsite Geologist: GEORGE PETERSON	Producing Formation: RIVERTON COAL
Designate Type of Completion:	Elevation: Ground: 1150 Kelly Bushing: 1152
X New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR X SIGW	Multiple Stage Cementing Collar Used?  ☐Yes ☑No
Dry Other (Core, WSW, Expl., Cathodic, etc)	if yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1807
Operator:	feet depth to surface w/ 260 sx cmt.
Well Name:	Alt 2- Dlg - 10/17/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
•	Lease Name: License No.:
10-22-0.5 10-27-0.5 27-0.5 Completion Date or Recompletion Date	Quarter Sec Twp S. R East _ West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workow	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Signature Colonia	KCC Office Use ONLY
Title: Date: 2-13-06	Letter of Confidentiality Received
100 maile 100 100 100 100 100 100 100 100 100 10	If Denied, Yes Date:
Subscribed and sworn to before me this 13 day of LEBRUARY	Wireline Log Received
20.06	Geologist Report Received
Notary Public 2001	3205 UIC Distribution
The state of the s	RECEIVED
Date Commission Expires: 32pt 19, 2006	

FEB 1 5 2006 KCC WICHITA

Operator Name: ST	EPHEN C. J	ONES -	·- · · · · · · · · · · · · · · · · · ·	Lease	Name:	OSBORN		_ Well #:	
Sec. 29 Twp	22 S. R. 14	East	West	County	CO	FFEY			,
INSTRUCTIONS: S tested, time tool ope temperature, fluid re- Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shut-i es if gas to s	n pressures, auface test, a	whether sh along with fi	ut-in pro	essure reached	static level, hydro	static pressu	ires, bottom hole
Drill Stem Tests Take		Yes	s XNo		Σl	og Formati	on (Top), Depth a		Sample
Samples Sent to Ger Cores Taken Electric Log Run (Submit Copy)	ological Survey	☐ Yes ☐ Yes ̄͡͡͡͡͡͡͡͡͡͡͡͡͡͡͡͡ː ऑ Yes	s 🔀 No		Nam MI	e SSISSIPP	IAN	Тор 1754	Datum
	DENSITY CTION LOG								
		Report		RECORD conductor, sur	Ne face, inte	ew \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ion, etc.		
Purpose of String	Size Hole Drilled	Size	Casing n O.D.)	Weig Lbs./	ht	Setting Depth	Type of Cement	# Sacjs Used	Type and Perce Additives
SURFACE	12 3/4	8 5/	8	23		40'	CLASS A 60/40poz	30 150	60#calz
LONG STRI	NG 6 3/4	4 1/:	2	10.50		1807	thickset	l .	bentonite
<u> </u>			ADDITIONAL	CEMENTIN	G / SQL	EEZE RECORD	!	<u> </u>	
Purpose:  X Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of	Cement	#Sacks t	Jsed		Type and Pe	ercent Additive	s
Plug Off Zone		· · · · · · · · · · · · · · · · · · ·	<del></del>						<del></del>
Shots Per Foot PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perfora						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
four	1700-1703								1700- 1717-
four 1717-1721									
TUBING RECORD	Size	Set At		Packer At		Liner Run	] <sub>V</sub>		
Date of First, Resumerd	2 3/8 Production, SWD or En	1750 hr. P	roducing Meth	od			Yes No		
	t-in			_	Flowing	Pumping	Gas Lift	Oth	er (Explain)
stimated Production Per 24 Hours		bls.	Gas M	Act	Water	Вь	ls. Ga	s-Oil Ratio	Gravity
isposition of Gas	METHOD OF CO	MPLETION				Production Interv	al	· · · · · · · · · · · · · · · · · · ·	
Vented Sold (If vented, Sum			Open Hole Other (Specify	Perf.	D.	ually Comp. [	Commingled		CEIVED
SHUT	r_in		. •	_ <del></del>					3 1 5 2006
								KCC	WICHITA



## **REMIT TO**

Consolidated Oil Well Services, Inc. Dept. 1228 Denver, CO 80256

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

200388

10/21/2005

Terms: 0/30, n/30

Page

ARMOUR MANAGEMENT INC 12 N. ARMSTRONG **BIXBY OK 74008** (918) 366-3710



OSBORN #1 10-2ð-05

Part Number 1104 1102 1118A	Description CLASS "A" CEMENT CALCIUM CHLORIDE (50#) S-5 GEL/ BENTONITE (50#)	Qty 30.00 1.20 1.00	Unit Price 9.7500 30.5000 6.6300	Total 292.50 36.60 6.63
446 CEMENT P	ion < DELIVERY JMP (SURFACE) F MILEAGE (ONE WAY)	Hours ( 1.00 1.00	Unit Price 125.00 590.00	Total 125.00 590.00

RECEIVED KANSAS CORPORATION COMMISSION

DEC 10 2007

**CONSERVATION DIVISION** WICHITA, KS

Parts: Labor: Sublt:	.00	======================================	.00	Tax: Total: Change:	17.79 1068.52 .00	===== AR	1068.52
			2			=====	

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808

Signed.

EUREKA, KS 820 E. 7th 67045 620/583-7664

OTTAWA, KS

2631 So. Eisenhower Ave. 66067 785/242-4044

Date. GILLETTE, WY

THAYER, KS 8655 Dorn Road 66776 620/839-5269



## **REMIT TO**

Consolidated Oil Well Services, Inc. Dept. 1228 Denver, CO 80256

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

200573

voice Date:

10/31/2005

Terms: 0/30, n/30

Page

FARMOUR MANAGEMENT INC. 12 N. ARMSTRONG BIXBY OK 74008 (918)366-3710

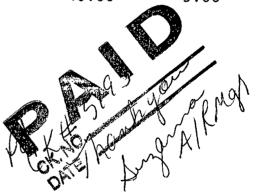
OSBORN #1 7758 10-28-05

			=======	_========	
Part 1131 1118A 1107 1126A 1110A 4129 4103 4404 4161		Description 60/40 POZ MIX S-5 GEL/ BENTONITE (50#) FLO-SEAL (25#) THICK SET CEMENT KOL SEAL (50# BAG) CENTRALIZER 4 1/2" CEMENT BASKET 4 1/2" 4 1/2" RUBBER PLUG FLOAT SHOE 4 1/2" AFU	Qty 150.00 11.00 2.00 110.00 9.00 4.00 2.00 1.00	8.0000 6.6300 42.7500 13.0000 16.9000	Total 1200.00 72.93 85.50 1430.00 152.10 112.00 258.00 38.00 139.00
440 441 463 463	Description TON MILEAGE DEL TON MILEAGE DEL CEMENT PUMP EQUIPMENT MILEA	_IVERY	Hours 250.00 250.00 1.00 40.00	Unit Price 1.00 1.00 765.00 3.00	Total 250.00 250.00 765.00 120.00

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DEC 10 2007

CONSERVATION DIVISION WICHITA, KS



3487.53 Freight:

.00 Tax:

184.84 AR

Date\_

Labor:

.00 Misc:

.00 Total:

5057.37

5057.37

.00 Supplies:

.00 Change:

Signed\_

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808 EUREKA, KS 820 E. 7th 67045 620/583-7664 OTTAWA, KS

2631 So. Eisenhower Ave. 66067 785/242-4044

GILLETTE, WY

THAYER, KS 8655 Dorn Road 66776 620/839-5269