

Operator Name: STEPHEN C. JONES Lease Name: OSBORN Well #: 1

Sec. 29 Twp. 22 S. R. 14 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

**DUAL COMP. DENSITY
 DUAL INDUCTION LOG**

Log Formation (Top), Depth and Datum Sample

Name Top Datum

MISSISSIPPIAN 1754

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12 3/4	8 5/8	23	40'	CLASS A	30	60#calz
LONG STRING	6 3/4	4 1/2	10.50	1807	60/40poz thickset	150 110	bentonite kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	1700-1703	550gal 15%HCL Acid	1700-03 1717-21
four	1717-1721		

TUBING RECORD Size 2 3/8 Set At 1750 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. shut-in Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

SHUT IN

RECEIVED
FEB 15 2006
KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 200388

Invoice Date: 10/21/2005 Terms: 0/30,n/30 Page 1

ARMOUR MANAGEMENT INC
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

PAID

OSBORN #1
7739
10-20-05

CK. NO. 5184
DATE 10-29-04

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	30.00	9.7500	292.50
1102	CALCIUM CHLORIDE (50#)	1.20	30.5000	36.60
1118A	S-5 GEL/ BENTONITE (50#)	1.00	6.6300	6.63
Description		Hours	Unit Price	Total
441	MIN. BULK DELIVERY	1.00	125.00	125.00
446	CEMENT PUMP (SURFACE)	1.00	590.00	590.00
446	EQUIPMENT MILEAGE (ONE WAY)	.00	3.00	.00

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	335.73	Freight:	.00	Tax:	17.79	AR	1068.52
Labor:	.00	Misc:	.00	Total:	1068.52		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269



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Consolidated Oil Well Services, Inc.
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INVOICE Invoice # 200573

Invoice Date: 10/31/2005 Terms: 0/30,n/30 Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918) 366-3710

OSBORN #1
7758
10-28-05

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	150.00	8.0000	1200.00
1118A	S-5 GEL/ BENTONITE (50#)	11.00	6.6300	72.93
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
1126A	THICK SET CEMENT	110.00	13.0000	1430.00
1110A	KOL SEAL (50# BAG)	9.00	16.9000	152.10
4129	CENTRALIZER 4 1/2"	4.00	28.0000	112.00
4103	CEMENT BASKET 4 1/2"	2.00	129.0000	258.00
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	139.0000	139.00

Description	Hours	Unit Price	Total
440 TON MILEAGE DELIVERY	250.00	1.00	250.00
441 TON MILEAGE DELIVERY	250.00	1.00	250.00
463 CEMENT PUMP	1.00	765.00	765.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.00	120.00

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION
WICHITA, KS

PAID
OK # 5093
DATE / Cash you
Suzanna A/R mgr

Parts:	3487.53	Freight:	.00	Tax:	184.84	AR	5057.37
Labor:	.00	Misc:	.00	Total:	5057.37		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

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918/338-0808

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