

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
Form ACO-1
September 1999
Must Be Typed

Operator: License # 7030
Name: John Roy Evans
Address: Box 385
City/State/Zip: Claflin, KS 67525
Purchaser: NCRA
Operator Contact Person: John Roy Evans
Phone: (620) 587-3565
Contractor: Name: Forrest Energy
License: _____
Wellsite Geologist: James Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: 11-16-05 Original Total Depth: 3282
3 ft Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/25/05 11/01/05 11/16/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 053-21158-00-00
County: Ellsworth
NE SE SW Sec. 30 Twp. 17 S. R. 10 East West
990 feet from (S) N (circle one) Line of Section
2970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beck Well #: 8
Field Name: Bloomer

Producing Formation: Arbuckel
Elevation: Ground: 1813 Kelly Bushing: 1815
Total Depth: 3285 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 383 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
API - Dlg - 10-17-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 28000 ppm Fluid volume 350 bbls
Dewatering method used Hauled away
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oilfield Service
Lease Name: Sieker License No.: 32408
Quarter _____ Sec. 19 Twp. 19 S. R. 11 East West
County: Barton Docket No.: D26497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: X John Roy Evans
Title: Owner Date: 2-13-06
Subscribed and sworn to before me this 13th day of February,
2006
Notary Public: Diane R. Ney
Date Commission Expires: 7-30-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution


DIANE R. NEY
State of Kansas
My Appt. Exp. 7-30-07

Operator Name: John Roy Evans Lease Name: Beck Well #: 8
 Sec. 30 Twp. 17 S. R. 10 East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>None</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>K.C.</td> <td>2991</td> <td>1176</td> </tr> <tr> <td>Arb</td> <td>3292</td> <td>1457</td> </tr> </table>	Name	Top	Datum	K.C.	2991	1176	Arb	3292	1457
Name	Top	Datum								
K.C.	2991	1176								
Arb	3292	1457								

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	388	60/40	220	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3275	60/40	115	60/40

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8	3282		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	30	0	none	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

22552

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
10.25.05	30	17	10	5:00 PM	7:00 PM	9:45 AM	10:30 PM
LEASE # <u>6</u>	WELL # <u>8</u>	LOCATION <u>Chadlin E to Co. line 1 N to X AVE</u>			COUNTY <u>Ellsworth</u>	STATE <u>Ka</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>1/2 E to tank battery</u>			

CONTRACTOR Foremost Energy LLC

OWNER John Ray Evans

TYPE OF JOB Surface

HOLE SIZE 12 1/4 TD 393'

CEMENT AMOUNT ORDERED 220 cu Common

CASING SIZE 8 7/8 DEPTH 393'

3% CC 2% GEL

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG 20

PERFS _____

DISPLACEMENT 231 BELLS

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	

EQUIPMENT

PUMP TRUCK CEMENTER Rick

120 HELPER Rick

BULK TRUCK _____

341 DRIVER Steve

BULK TRUCK _____

_____ DRIVER _____

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CONSERVATION DIVISION
WICHITA, KS

HANDLING _____ @ _____

MILEAGE _____ @ _____

REMARKS:

Ran 8 7/8 casing to Bottom
Circulate w rig mud, hook up to pump
like mixed 220 cu common 3% cc
2% gel. Shut down change valves over &
release 8 7/8 TWP. Displace with 231 BELLS
fresh 11 1/2" Cement disk circulate

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO John Ray Evans

STREET Box 385

CITY Chadlin STATE Kansas ZIP 67525

PLUG & FLOAT EQUIPMENT

1 8 1/2" TWP @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

Thank you

To Allied Cementing Co., Inc.

ALLIED CEMENTING CO., INC. 18454

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
 Crest Bend

DATE 11-1-05	SEC. 30	TWP. 17	RANGE 100	CALLED OUT 11:00 pm	ON LOCATION 12:00 am	JOB START 7:00 AM	JOB FINISH 8:15
LEASE Beck		WELL# 8	LOCATION Claflin - East to city line			COUNTY Ellsworth	STATE KS
OLD OR-NEW (Circle one)			1 mil. 4 in. x 2 East - North into				

CONTRACTOR Evans Energy #10
 TYPE OF JOB Production
 HOLE SIZE 7 1/8 T.D. 3282
 CASING SIZE 5 1/2 DEPTH 3279
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15 3/4
 CEMENT LEFT IN CSG. approx 15'
 PERFS. _____
 DISPLACEMENT 82 BBLS

OWNER John Roy Evans
 CEMENT
 AMOUNT ORDERED 115 cu yds of cement 5 lbs
1900 Seal, per sec - 500 gal mud flush

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____

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 WICHITA, KS

REMARKS:

Run cement plug with 82 BBLS water
100 cu yds cement - wash out pump & Displace
plug with 82 BBLS water

J. Evans

CHARGE TO: John Roy Evans
 STREET _____
 CITY _____ STATE _____ ZIP _____

HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 _____ @ _____
 _____ @ _____

PLUG & FLOATEQUIPMENT
 MANIFOLD _____ @ _____
 1-2" guide shoe _____ @ _____
 1-5/8" insuit _____ @ _____
 5" 50' centralisers _____ @ _____
 1-5/8" trialber plug _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or