## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License	#_31191	•	API No. 15 - 155-21492-00-00
Name: R&B C	Nil & Coc		Reno County: Kansas
•	x 195		E/2.NE.SW Sec. 11 Twp. 26 S. R. 9 East Wes
	tica, Kansas 6		1980 feet from (S) / N (circle one) Line of Section
		erry	
Phone: (620)			to the good desired from thousand desired occurrent.
· / ·		Co., Inc.	(circle one) NE SE NW (SW)
			11011 #
	Tim Pierce		Producing Formation: Hertha
Designate Type of C		<del></del>	
	Re-Entry	Workover	Elevation: Ground: 1660 Kelly Bushing: 1668  Total Depth: 4128 Plug Back Total Depth:
	SWDSIOW		Amount of Surface Pipe Set and Cemented at
	_ ENHR SIGW	,	Multiple Stage Cementing Collar Used?
Dry	_ Other (Core, WSW, Exp	ol., Cathodic, etc)	If yes, show depth setFeel
If Workover/Re-entry	: Old Well Info as follows	RECEIVED	If Alternate II completion, cement circulated from
Operator:		FFR 1 4 2000	l .
Well Marile.			Alt 1 - Da - 10/17/08
Original Comp. Date:	Original	ACG WICHITA	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening	Re-perf.	Conv. to Enhr./SWD	Chloride contentppm Fluid volume 320 bbls
Plug Back	PI	lug Back Total Depth	Dewatering method used Hauled Off
Commingled	Docket No.		
Dual Completi	ion Docket No.		Location of fluid disposal if hauled offsite:
Other (SWD o	or Enhr.?) Docket No		Operator Name: R & B Oil & Gas, Inc.
	10-12-05		Lease Name: Nunemaker License No.: 31191
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	Quarter SE Sec. 10 Twp. 26 S. R. 9 East West County: Reno Docket No.: D-26,193
Information of side to 107 for confidentiality TICKETS MUST BE	wo of this form will be held y in excess of 12 months). ATTACHED. Submit CP-	date, recompletion, workov. d confidential for a period of a . One copy of all wireline logs 4 form with all plugged wells	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
The complete an	od correct to the best of in	ny knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: / Q	noly / www	My	KCC Office Use ONLY
Title: Freside	1——————————————————————————————————————	Date: 2-4-06	Letter of Confidentiality Attached
Subscribed and sworn	to before me this 10th	day of Februa	ſ Denied, Yes □ Date:
14 2006	. <b>.</b>		Wireline Log Received
$\cap$ $\cap$	ue during On	JAN	E SWINGLE Geologist Report Received
Notary Public: June	Swingle )	Notary Put	Dic - State of Kansas UIC Distribution
Date Commission Evol	1-6-11	Adu Anna m	/[-

JA	Min & Ga	e	Side IWo	Reece	• •	•	5-A ~
Operator Name: Sec11 Twp26	110/10	East West	Tease Name		ınty, Kansas	. weii #:	<u> </u>
INSTRUCTIONS: Sho tested, time tool open temperature, fluid reco	ow important tops a and closed, flowing very, and flow rates	nd base of formations program and shut-in pressures, is if gas to surface test, a final geological well site re-	whether shut-in palong with final character	all cores. Repo	rt all final copies of d static level, hydro	drill stems te	es, bottom hole
Drill Stem Tests Taken (Attach Additional St	heels)	☒ Yes ☐ No	X	Log Forma	tion (Top), Depth a	nd Datum	Sample
Samples Sent to Geological Survey		☐ Yes ☒ No	Yes X No		Тор		Datum
Cores Taken [ Electric Log Run [ (Submit Copy)		☐ Yes ☒ No ☐ Yes ☒ No				3648	-1982
List All E. Logs Run:							
	Induction Compensated	d Porosity					
		CASING I	_		ction etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	3441	60/40 Poz	250	3%cc 2%ge1
Production	7-7/8"	5-1/2"	14#	3975'	ASC	150	
	-						
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD	Depth Top Bottom	Type of Cement	CEMENTING / SQ #Sacks Used	Type and Percent Additives			
Plug Off Zone							
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth			
4	3648 -	3655		1000 g	al 15% NEF	E Acid	
· .							
TUBING RECORD	Size 2-3/8	Set At 3820	Packer At	Liner Run	Yes 🗷 No		
Date of First, Resumerd Po		hr. Producing Meth	od Flowin	g X Pump	ing Gas Lift	Othe	t (Explain)
Estimated Production Per 24 Hours	Oil 10 B	bis. Gas A	Mcf Wat	er E		s-Oil Ratio	Gravity 38°
Disposition of Gas	METHOD OF CO	DMPLETION	1 20	Production Inte	<del></del>		
Vented X Sold [	Used on Lease ACO-18.)	Open Hole Other (Specify		Dually Comp.	Commingled		

## ALLIED CEMENTING CO., INC.

22539

LEMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

RUS	SELL, KAI	VSAS 6766		padicin haders				
DATE 10 5.05	SEC.	TWP	RANGE 9 w	CALLEDOUT	ON LOCATION	JOB STANT	JOB FINISH	
LEASE RELLA	WELL#	5-A	LOCATION Legal	do church	14N E/S	COUNTY 1-10	STATE K.S.	
OLD OR NEW (C	ircle one)			·				
CONTRACTOR		Drillin	Rig #2	OWNER				
TYPE OF JOB	Sursa		,	-				
HOLE SIZE	12 5		345	CEMENT	250	40 00	207 1	
CASING SIZE	8 2				DERED <u>250</u>	20 36C	C2650-6	
TUBING SIZE		DEP		56	ugar 40th			
DRILL PIPE		DEP						
TOOL PRES. MAX		DEP		- COMMON	50	@ B.70	1305,00	
MEAS. LINE			IMUM DE JOINT		100			
CEMENT LEFT I	N CSG	16 37	E JOINT	POZMIX /	20	_@_ <u>4.70</u> 	470,00	
PERFS.	iv CSO.	194		CHLORIDE	4	@ 38,00	<u> 70,00</u> 304,00	
DISPLACEMENT	-	2064	·	ASC		@ <u></u>	204,00	
DIST BITOBITE				Sugar 4	40	@ 1.00	40.00	
	EQU	IPMENT				- @ <del>- //- U</del>	10,00	
	ვ	net + t.	,	•		_ @		
PUMP TRUCK	CEMENTI	,					***************************************	
# 3437 BULK TRUCK <sup>11</sup> # 389	HELPER	harr	γ j.J.			@		
# 387	nnmmn	1				@		
π	DRIVER	gir	Y RECEI	VFD		@		
BULK TRUCK #	DRIVER	·	,			_ @		
π	DRIVER		FEB 14	2006 ANDLING S	363	@ 1.60	<u>420.80</u>	
			12011	MILEAGE 30	0.6.263		473,40	
	REN	AARKS:	KCC WI	CHITA		· TOTAL	3083.20	
(1) ro 1 d	<i>T i</i> .	11 1		670 HO E # *				
Circulate 1			mud pump		SERVI	CE		
	2/		the water	D. D. D. L. O. D. L.	34524	,		
11301002 1	Wing Do	wa. wi	IN CURIU,-	DEPTH OF JOB			170.00	
Coment	1.2	" 'm. a (a)	La To Sairfoc	PUMP TRUCK	GE 45	@ .55	6/0.00	
(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		11 60 101	<u> </u>	MILEAGE 30		_@ <u>.55</u> _@ <u>5,0ひ</u>	24.75	
					rraii	@ <u></u>	150,00	
				MANIFOLD Head Re	to 1	_@ <i>75.00</i>	75.00	
	_			Head No	mai	_@ <i>_<u>/3.,00</u></i> @	/3,0	
CHARGE TO:	? +13 .	$\alpha'' +$	How					
CHARGE IU:!	1 0	217 12	145		•	mom. r	.919.75	
STREET			·			IOIAL	_ // // /-	
CITY	g T A	TE	710					
C).1 1	3 L/			P	LUG & FLOAT	EQUIPMEN'	Т	
	•		1 1					
			Maryon K	1-9- was	den Phuy	@	55.00	
			111 1/10	í	-ac i pag	@	12100	
To Allied Cemen	ina Co. Ir		49	/		@		
You are hereby re			enting aquinment			@		
and furnish ceme.						@		
			above work was					
done to satisfaction						TOTAL	55.00	
				÷		101/16		
			the "TERMS AND	TAX				
CONDITIONS" I	isted on th	e reverse s	side. PLICABLE TAI	Ų.	deto		<b>R</b>	
	F		BE CHARGED	TOTAL CHARG	E		<u> </u>	
				DISCOUNT	100	ME DAID	IN 30 DAYS	
/	0 ~~		INVOICING	2,0000111		II IAID	HADO DATO	
SIGNATURE	V (V)	1 /	ucter	V. JOHN	7 11/2	m 10 11 -		
STOWAL OKAL	myl	ampi	www	A 10	U, MK	10) 136 45	I BR	
•	•			•	PRINTE	D NAME		

## ALLIED CEMENTING CO., INC. 23227

EMIT TO P.O. BOX 31

SERVICE POINT:

KU33	ELL, KA	INSAS 6766	)5			-ML	·
DATE/ <i>D-13-OS</i>	SEC.	TWP.	RANGE 9W	CALLED OUT	ON LOCATION	N JOB START	JOB FINISH P
ease <i>Reece</i>	WELL#		LOCATION LO	. 1 0/	1/4 N	COLINEY	STATE
		011		rado Churco	119N	reno	<u> </u>
LD OR NEW Ci	rcie one)		5/5				
ONTRACTOR	Duke	<del>≥</del> 2		OWNER R	+B Oil	+ Gas	
YPE OF JOB	moduc	tion					
OLE SIZE	78	T.D.	4128	CEMENT			
ک ASING SIZE	1/2	DEP	TH 3980'	AMOUNT OR	DEREDSOO (	Sals Musticle	an 13 gals Cla
UBING SIZE		DEP	TH	50 sx 60	1:40:4+1	11.5ms	- ingeria
RILL PIPE		DEP	TH	1505X A50			1-160
OOL Portlop	lar	DEP	TH 2405'		,,_		
RES. MAX /7-	SO	MIN	IMUM	COMMON /	4 <i>₹</i> 0 €	x_@ <i>8.70</i>	261.00
IEAS. LINE		SHO	E JOINT 78	POZMIX		x @ 4.70	94.00
EMENT LEFT IN	CSG.			GEL	2 5x		28.00
ERFS.				CHLORIDE		@	
ISPLACEMENT	96	74 Bhls	2%15CL	ASC /50	O sk	@ 10.75	1612.50
		JIPMENT		Kol-seal	750-	<u> </u>	450.00
	) ya	ATT TATESTA T		F1-160	71=	@ <i>5.70</i>	617.70
Th An one visco			010	- Sodium Mot		7#@ 1.60	27.20
UMPTRUCK (		ER Carlo	Balding	- Clapro	13 9911	@ 22.90	797.70
	ELPER	Chris	Reecl	- Mud-dea	n 500 30		500.00
ULK TRUCK		<i>^</i> -		·	- In you	<u> </u>	_000.00
	DRIVER	ari Oi	Idrid RE(	FIVED			
ULK TRUCK			, , , , , , , , , , , , , , , , , , ,	/LIV LL/			
	DRIVER		FEB	4 1 MANSDLING	248	@ 1.60	396.80
			LED	<b>14 2008</b> DLING_ MILEAGE_	248/30		446.40
	RE	MARKS:	LOO			mom.	4731.30
2 >05.0			KUC	WICHITA	,	IOIAI	4/2/.50
Run 3980'.	5_12	C5 9 05/	eok circula	tion			
yop ball for	11.p				SERV	/ICE	
10 DOTTOM			cs Pung 20 B		7101		
BUSTIESA 12	DO M	ud-dean	+ 5 Fresh wa	ZE DEPTH OF JOI			
K+M WZSSX	60:40	):4. On Cs	Mix25x		*******		1320.00
40-41.4750				EXTRA FOOT		@	
ash pumy + L				MILEAGE 3	<u> </u>	<u>@_5.00_</u>	150.00
ith 96 34 B	9/5_D,	X. KCL hx		44 MANIFOLD_		@	
			+ float He	ed. Head Ken	tal	@	75.00
2	0 -	., 1			· · · · · · · · · · · · · · · · · · ·	@	
iarge to: 14	B A	il + Gas					
	_					TOTAL	1545.00
REET						101/11	-
TY	STA	ATE	7.IP				
		<u>-</u>		_ /z//a' /P	LUG & FLOA	AT EQUIPMEN	٧T
	•			(910)			
				1- Tri Nove s	hoe	@	1200 + 6
					ounplya	@	1300.00
Alliad Carract	O - 1			1- Port Colla	, ,	@	350.00 1750.00
Allied Cementin				- 0 / /	, r -		280.00
u are hereby req				12-Centraliz	ングマ	@ <i>.50.0</i> 0	
d furnish cement					012		30.00
ntractor to do wo				; ·			11708
ne to satisfaction	and sup	ervision of	owner agent or			TOTAL	4280.0C
ntractor. I have r	read & u	nderstand ti	he "TERMS AN	D			
ONDITIONS" lis				TAX			
				TOTAL CHARG	ir de la		
				IOIAL CHARC			
	//	`		DISCOUNT		IF PAI	D IN 30 DAYS
/	(61)	<i>)</i> .		<u> </u>	$\sim$		_
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