KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 31191	API No. 15 - 155-21493-00-00
Name: R&B Oil & Gas	County: Reno County, Kansas
Address: _P.O. Box 195	SW NE NW Sec. 14 Twp. 26 S. R. 9 East West
City/State/Zip: Attica, Kansas 67009-0195	990 to the second of the secon
Purchaser:	feet from S /N (circle one) Line of Section
Operator Contact Person: Randy Newberry	feet from E / (circle one) Line of Section
Phone: (620) 254-7251	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: <u>Düke Drilling Co.</u> , Inc.	(circle one) NE SE (NW) SW Lease Name: Jones "B" # 2 Well #: 2
License: 5929	Lease Name: Well #: 2
Wellsite Geologist: Tim Pierce	Field Name: Lerado
	Producing Formation: Hertha
Designate Type of Completion: RECEIVED	Elevation: Ground: 1665. Kelly Bushing: 1672
X New Well Re-Entry Workover FFR 1 4 2006	Total Depth: 4128 Plug Back Total Depth:
oil swb slow FEB 1 4 2006	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR SIGW KCC WICHITA	Multiple Stage Cementing Collar Used? ☐ Yes ₺ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
vveii Name:	feet depth to Sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used Hauled Off
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: R & B Oil & Gas, Inc.
10-17-05 10-24-05 11-0-05	Lease Name: Nunemaker License No.: 31191
10-17-05 10-24-05 11-9-05	Quarter SE Sec. 10 Two. 26 S. R. 9 Fast X West
**Recompletion Date Recompletion Date	County: Reno Docket No.: 26,193
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CENTERING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: / Smoley / lowers	KCC Office Use ONLY
Title: / 105/dc1+ Date: 2-4-06	Letter of Confidentiality Attached
Subscribed and sworn to before me this 10 th day of Feburar	If Denied, Yes Date:
2006	Wireline Log Received

JANE SWINGLE

My Appt. Exp.

Date Commission Expires:

Geologist Report Received

UIC Distribution

~	Alex		Side Two					4		
Operator Name:	R&B GIA GAS	<u></u>	Tease Name		B ^{rr}	_ Well #:	2	es.		
Sec. 14 Twp	26 S. R. 97	East West	County:	Reno Count	y, Kansas	•				
tested, time tool operenture, fluid re	en and closed, flowing ecovery, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site	whether shut-in along with final ch	pressure reached	static level, hydro	static pressu	ures, bottom	n hole		
Drill Stem Tests Taken (Attach Additional Sheets)		X Yes No	Yes No 😥		Log Formation (Top), Depth and (Datum Sample		
Samples Sent to Geological Survey		☐ Yes ဩ No	Na	Name		Тор	Datum			
_		Yes No Yes No] 1	Hertha		3648	18 –1977			
List All E. Logs Run	:									
	l Induction l Compensate	ed Porosity								
		CASING Report all strings set-o		New Used	tion, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used		Type and Percent Additives		
Surface	12-1/4"	8-5/8"	24#	308	60/40 Poz	250	3 % cc	2%ge1		
Production	7-7/8"	5-1/2"	14#	37881	ASC	150	5#KOL	-Seal		
		ADDITIONAL	CEMENTING / S	QUEEZE RECORI		<u> </u>				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used							
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
2	3648 - 3658									
TUBING RECORD	Size 2-3/8	Set At 3 6 4 8	Packer At	Liner Run [Yes 🔀 No					
Date of First, Resumer	d Production, SWD or En	hr. Producing Meth	nod X Flow	ing Pumpi	ng Gas Lift	Oth	her (Explain)			
Estimated Production Per 24 Hours	Oil B	bis. Gas 140	1			as-Oil Ratio		Gravity		
Disposition of Gas		METHOD OF COMPLETION Production Interval								
Vented Sold	X Used on Lease umit ACO-18.)	Open Hole Other (Specil	X Perl.	Dually Comp.	Commingled					

ALLIED CEMENTING CO., INC.

22542

₄ΓΤΟ P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 OLD OR NEW (Circle one) **CONTRACTOR** OWNER TYPE OF JOB CEMENT HOLE SIZE AMOUNT ORDERED 250 40 37cc 27acl CASING SIZE DEPTH **TUBING SIZE** DEPTH DRILL PIPE DEPTH TOOL **DEPTH** PRES. MAX **MINIMUM** COMMON MEAS. LINE 100 84 POZMIX 4.70 CEMENT LEFT IN CSG PERFS. **CHLORIDE** DISPLACEMENT ASC @ **EQUIPMENT** PUMP TRUCK CEMENTER 181 KCC WICHITA BULK TRUCK @ 342 DRIVER @ **BULK TRUCK** DRIVER 26324 HANDLING MILEAGE _ REMARKS: TOTAL 3043.20 Circulate Hole with R SERVICE 308 B DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE 108 MILEAGE @_ Sa MANIFOLD. 879.40 TOTAL CONTROL STREET . ZIP STATE_ PLUG & FLOAT EQUIPMENT @ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 55.00 done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX_ CONDITIONS" listed on the reverse side. TOTAL CHARGE -DISCOUNT IF PAID IN 30 DAYS John J. Combineli

23233

MIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT:

Midkine CALLED OUT ON LOCATION IOB START AM JOB FINISH om LOCATION OLD OR NEW (Circle one) CONTRACTOR R+B Oil +Bas TYPE OF JOB HOLE SIZE CEMENT **CASING SIZE** DEPTH AMOUNT ORDERED 500 Gal Mud-clean **TUBING SIZE** DEPTH 13 Gals Clapro 505x 60:40:4 +. 4% 5m5 DRILL PIPE 100 sx ASC +5 Kolson L + . 5% F1-160 **DEPTH** TOOL <u>DEPTH</u> PRES. MAX COMMON_ MEAS. LINE SHOE JOINT 42. @ <u>4.</u>70 **POZMIX** CEMENT LEFT IN CSG GEL PERFS CHLORIDE DISPLACEMENT ASC 5M5 **EQUIPMENT** 10-75 Kol-sea (Fl-160 PUMP TRUCK CEMENTER @ 8.70 #*368~265* mud-clear 500 @ 1.00 **BULK TRUCK** @ 22.90 389 **BULK TRUCK** DRIVER HANDLING @ MILEAGE **REMARKS:** +Break Circulation nier store + Circulate 20 min. SERVICE MUN-clean + 3 freshwater. Plug R+M W/25 xx DEPTH OF JOB 3779 MIX 25 SX 60:40:47.47.5 M & STAVONG PUMP TRUCK CHARGE *320.∞* Mix 100 Sx AX +5 Tol-scal + -5% F/-160 EXTRA FOOTAGE + Releaseplug. Diplace MILEAGE_,30 @<u>5-00</u> MANIFOLD Had Kental @ <u>75.00</u> <u>75.00</u> CHARGE TO: R+B Oil +Ba TOTAL 1545.00 FEB 1 4 2006 CITY LUG & FLOAT EQUIPMENT @ 1300.00 /300.00 own plug @ <u>350.00</u> <u>350.00</u> To Allied Cementing Co., Inc. @ 140.00 You are hereby requested to rent cementing equipment @ 50.00 450.00 and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 3990.00 done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. ANY APPLICABLE TAXTOTAL CHARGE WILL BE CHARGED DISCOUNT IF PAID IN 30 DAYS UPON INVOICING SIGNATURE PRINTED NAME