

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30458
Name: RJM Oil company, Inc.
Address: PO Box 256 100' W + 90' N
City/State/Zip: Claffin, Kansas 67525
Purchaser: Coffeyville
Operator Contact Person: Brian Miller
Phone: (620) 587-2308
Contractor: Name: Royal Drilling Co.
License: 33905
Wellsite Geologist: James C. Musgrove

API No. 15 159-22545-0000
County: Barton Rice
SE NE NW Sec. 18 Twp. 18 S. R. 10 East West
900 feet from S (N) (circle one) Line of Section
2210 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Butch Well #: 1
Field Name: Roesler

Producing Formation: Arbuckle
Elevation: Ground: 1766' Kelly Bushing: 1771'
Total Depth: 3276 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 377 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 58,000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-8-2007	8-13-2007	8-22-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Miller
Title: President Date: 9-23-07
Subscribed and sworn to before me this 24th day of September,
2007.
Notary Public: Bonnie Jeffrey
Date Commission Expires: 9/20/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2007

Operator Name: RJM Oil company, Inc. Lease Name: Butch Well #: 1
 Sec. 18 Twp. 18 S. R. 10 East West County: Butcher Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing	-1201	KB
Arbuckle	-1500	KB

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	377	Common	175	3 % cc 2% gel
Production	7 7/8	5 1/2	15.50	3272	ASC	160	10% salt 3% kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	27/8	3240		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8-23-2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	90		0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1576

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8-14-07	18	18	10				6:45 AM
Lease <u>Buck</u>	Well No. <u>1</u>		Location <u>Clafix</u>		Rice County		KS State
Contractor <u>Royal Drilling</u>				Owner			
Type Job <u>Logging</u>				To Quality Oilwell Cementing, Inc.			
Hole Size <u>7 7/8</u>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. <u>5 1/2 153 lb</u>		T.D. <u>3276</u>		Charge To <u>RSM Oil Company</u>			
Tbg. Size		Depth <u>3276</u>		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint <u>40'</u>					
Press Max.		Minimum					
Meas Line		Displace <u>77 Bbl</u>					
Perf.				500 bal CEMENT Mud Chem-48			
				Amount Ordered <u>160 Com 10% Salt 3% Kalsol</u>			
				Consisting of <u>3/4</u> of <u>1 1/2 CD-110</u>			
				Common			
				Poz. Mix			
EQUIPMENT							
Pumptrk <u>1</u>	No.	Cementer <u>Steve</u>	Helper				
Bulktrk <u>2</u>	No.	Driver <u>Dave D.</u>	Driver				
Bulktrk	No.	Driver <u>Dave F.</u>	Driver				
JOB SERVICES & REMARKS							
Pumptrk Charge				Gel.			
Mileage				Chloride			
Footage				Hulls			
Total				Salt			
Remarks:				Flowseal			
<u>10 ex Morse Hole</u>							
<u>15 ex Rat Hole</u>							
				Sales Tax			
				Handling			
				Mileage			
<u>Land Trg @ 1100 psi</u>				Sub Total			
<u>Flood Hold</u>				Total			
				Floating Equipment & Plugs <u>1 5 1/2" Rubber Plug</u>			
				Squeeze Manifold <u>1 5 1/2" Guide Shoe</u>			
				Rotating Head <u>(Yrs)</u>			
				RECEIVED			
				CORPORATION COMMISSION			
				SEP 25 2007			
				Tax			
				Discount			
				Total Charge			
X Signature <u>[Signature]</u>							

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1573

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8-9-07	18	18	10		1:00pm		4:00pm
Lease <u>Butch</u>	Well No. <u>1</u>		Location <u>Claffin 3E 2S</u>		County <u>Kc</u>	State <u>Ks</u>	
Contractor <u>Royal Drilling</u>				Owner			
Type Job <u>Surface</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4</u>	T.D. <u>377</u>		Charge To <u>RSM Oil Company</u>				
Csg. <u>8 5/8 23 1/2</u>	Depth <u>377</u>		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. <u>10-15'</u>	Shoe Joint		CEMENT				
Press Max.	Minimum						
Meas Line	Displace <u>23 Bbl</u>						
Perf.							
EQUIPMENT				Amount Ordered <u>175 Com 312</u>			
Pumptrk <u>1</u>	No.	Cementer/Helper <u>Steve</u>	Consisting of				
Bulktrk <u>2</u>	No.	Driver <u>Don</u>	Common				
Bulktrk-	No.	Driver <u>Blanton</u>	Pož. Mix				
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
Total				Flowseal			
Remarks: <u>Cement did Circulate</u>							
				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs / <u>8 5/8 Wood Plug</u>			
				Squeeze Manifold			
				Rotating Head			
Quality Oilwell Cementing				RECEIVED			
				KANSAS CORPORATION COMMISSION			
				SEP 26 2007			
				CONSERVATION DIVISION WICHITA, KS			
				Tax			
				Discount			
				Total Charge			
X Signature <u>Marshall R. [Signature]</u>							