

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Do Not Be Typed

**ORIGINAL**

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (785) 332-0374  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc) Frac Monitoring Well

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8/01/2005	8/02/2005	8/20/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20381-0000  
County: Sherman  
SE    NW    NW    Sec. 1 Twp. 9 S. R. 40  East  West  
613 feet from S / (N) (circle one) Line of Section  
613 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Linin Well #: 1-1M  
Field Name: Goodland  
Producing Formation: Niobrara  
Elevation: Ground: 3713' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1500' Plug Back Total Depth: 1499'  
Amount of Surface Pipe Set and Cemented at 377' csg @ 378 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT - Dig - 10-17-08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs  
Title: Production Asst. Date: 12-29-05  
Subscribed and sworn to before me this 29th day of December, 2005.  
Notary Public: Jane S. Jensen  
Date Commission Expires: August 24, 2008

JANE S. JENSEN  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 8/24/2008

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Linin Well #: 1-1M

Sec. 1 Twp. 9 S. R. 40  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No

(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

(Submit Copy)

List All E. Logs Run:

**Platform Express Resistivity, Porosity, Density ML-GR**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Niobrara 1380' KB

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	378'	Neat	62	
Production	4 3/4"	2 7/8"	6.5#	1487'	Neat	65	2% Cal.

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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		<b>KCC WICHITA</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, Submit ACO-18.)

Other (Specify) \_\_\_\_\_

*Tapist*

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DRILLING DATE 8-1-05

WELL NAME AND LEASE # Limin 1-1M

MOVE IN, RIG UP, DIG PITS ETC. DATE 8-1-05 TIME 11 AM

SPUD TIME 12:30 PM SHALE DEPTH 270 TIME 3:30 PM

HOLE DIA. 9 1/2 FROM 0 TO 379 TD, TIME 8-2-05 7:30 AM <sup>NEXT DAY</sup>

CIRCULATE, T.O.O.H., SET 376.75 FT CASING 377.75 FT DEPTH

11 JOINTS 5 1/2 OD #/FT: 17 20 23 (146)

PUMP 62 SAC CEMENT 375 GAL DISP. CIRCULATE 1 1/2 BBL TO PIT

PLUG DOWN TIME 9:30 AM CEMENT COST 800.80

PIPE TALLY

1.	<u>32.6</u>
2.	<u>32.9</u>
3.	<u>39.0</u>
4.	<u>33.0</u>
5.	<u>33.0</u>
6.	<u>32.0</u>
7.	<u>43.15</u>
8.	<u>32.5</u>
9.	<u>33.5</u>
10.	<u>33.5</u>
11.	<u>31.6</u>
12.	<u>          </u>
13.	<u>376.75</u>
14.	<u>          </u>
15.	<u>          </u>

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*\$12.00 ft*