

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32433
Name: Onshore LLC
Address: 200 E First, suite 301
City/State/Zip: Wichita KS 67202
Purchaser: Pioneer (gas) Plains (oil)
Operator Contact Person: John Kelley
Phone: (316) 262 3413 or 316 258 2420
Contractor: Name: Pickrell Drlg
License: 5123
Wellsite Geologist: M Bradford Rine

API No. 15 - 077-21537-00-00
County: Harper
C SE NE Sec. 21 Twp. 31S S. R. 9W East West
3300' feet from S / XX (circle one) Line of Section
660' feet from E / XX (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Muir A Well #: 3
Field Name: Spivey Grabs

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic)

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Producing Formation: Miss
Elevation: Ground: 1685' Kelly Bushing: 1690'
Total Depth: 4582' Plug Back Total Depth: 4556'
Amount of Surface Pipe Set and Cemented at 230' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-4-05 11-14-05 1-5-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALT - Dlg - 10-27-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: operator John M Kelley Date: 2/14/06
Subscribed and sworn to before me this 14th day of February, 2006
Notary Public: [Signature]
Date Commission Expires: 7-21-07

PHYLLIS E. BREWER
Notary Public - State of Kansas
My Appt. Expires 7-21-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Onshore LLC Lease Name: Muir A Well #: 3
 Sec. 21 Twp. 31 S. R. 9W East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction
 Compensated Density/Neutron
 Dual Receiver Bond Log

Log Formation (Top), Depth and Datum Sample
 Name Miss Top 4474' Datum 2784'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	23#	230'	60/40	390	2% gel 3% CC
Prod CSG	7-7/8	4-1/2	10.5#	4580'	common 60/40	175 25	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4474' - 4482'	Acid 750 gal 7.5% NEFE flush with SW	

TUBING RECORD Size 2-3/8 Set At 4424.64' Packer At none Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Jan 23, 2006 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
 Oil 15 Bbls. Gas 50 Mcf Water 15 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Onshore LLC 200 E. 1st, Suite 301 Wichita, KS 67202	6455000	Invoice	Invoice Date	Order	Order Date
		601055	1/18/06	11396	1/9/06
	Service Description				
	Fracture				
CustomerRep		Treater			
D. Pauly		T. Seba			
		Lease	Well	Well Type	
		Muir	A-3	New Well	
		AFE	Purchase Order	Terms	
				Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
A362	HYDRAVIS 25	GAL	6000	\$0.16	\$960.00
A372	PROFRAC 25	GAL	21000	\$0.23	\$4,830.00
C230	S-1, FLUROSURFACTANT	GAL	14	\$37.00	\$518.00
C141	CC-1, KCL SUBSTITUTE	GAL	27	\$44.00	\$1,188.00
C120	BIO-1, BIOCIDES	LB	2	\$66.40	\$132.80
C163	HPH ENZYME BREAKER	GAL	2	\$120.00	\$240.00
C233	NE-1, NON-EMULSIFIER	GAL	27	\$37.00	\$999.00
P300	ACME ACTIVATOR, 55 GAL DRUM	GAL	25	\$70.84	\$1,771.00
P100	100 MESH SAND	CWT	30	\$17.22	\$516.60
P103	20/40 BRADY SAND	CWT	110	\$15.61	\$1,717.10
P105	12/20 BRADY SAND	CWT	138	\$19.05	\$2,628.90
P202	ACFRAC CR-4000 12/20	CWT	30	\$61.84	\$1,855.20
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	300	\$4.00	\$1,200.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	769	\$1.60	\$1,230.40
B20	BLENDER, 11-20 BPM, EA 2 HRS. OR FRACTION THEREOF	EA	1	\$2,525.00	\$2,525.00
E401	TC1000 FRAC PUMP, EACH 2hrs. FRACTION THEREOF	EA	1	\$3,484.00	\$3,484.00
E601	CHEMICAL INJECTOR/FOAM INJECTOR PUMP, PER JOB	EA	2	\$300.00	\$600.00
E704	DENSIOMETER, PER JOB	EA	1	\$550.00	\$550.00
E805	FRAC TRAK DATA VAM	EA	1	\$1,800.00	\$1,800.00
E702	FRAC VALVE RENTAL, 3"-4", PER JOB	EA	1	\$350.00	\$350.00
P400	20/40 MESH OR SMALLER PROP PUMP CHARGE	CWT	140	\$0.40	\$56.00
P401	16/30 MESH OR LARGER PROP PUMP CHARGE	CWT	168	\$1.14	\$191.52
P500	0.1-4.0 PPG PROP CONCENTRATION CHARGE	GAL	15500	\$0.02	\$310.00
S100	FUEL SURCHARGE		1	\$297.68	\$297.68

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 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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<i>Sub Total:</i>	\$30,076.20
<i>Discount:</i>	\$5,964.10
<i>Discount Sub Total:</i>	\$24,112.10
<i>Harper County & State Tax Rate: 5.30%</i>	<i>Taxes:</i> \$0.00
<i>(T) Taxable Item</i>	<i>Total:</i> \$24,112.10

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COPY

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Invoice

Bill to: Onshore LLC 200 E. 1st, Suite 301 Wichita, KS 67202	6455000	Invoice 511080	Invoice Date 11/16/05	Order 11310	Order Date 11/14/05
	Service Description				
CustomerRep D. Pauly					
Treater B. Drake					
Cement			Lease Murr	Well A-3	Well Type New Well
			AFE	Purchase Order	Terms Net 30

ID.	Description	RECEIVED KANSAS CORPORATION COMMISSION FEB 14 2006 CONSERVATION DIVISION WICHITA, KS	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)		SK	175	\$14.75	\$2,581.25 (T)
D203	60/40 POZ (COMMON)		SK	25	\$9.33	\$233.25 (T)
C195	FLA-322		LB	50	\$7.50	\$375.00 (T)
C221	SALT (Fine)		GAL	1308	\$0.25	\$327.00 (T)
C243	DEFOAMER		LB	42	\$3.45	\$144.90 (T)
C244	CEMENT FRICTION REDUCER		LB	50	\$4.75	\$237.50 (T)
C312	GAS BLOCK		LB	124	\$5.15	\$638.60 (T)
C302	MUD FLUSH		GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"		EA	7	\$67.00	\$469.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"		EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"		EA	1	\$269.00	\$269.00 (T)
F290	CEMENT SCRATCHERS CABLE TYPE, 4 1/2"		EA	20	\$50.00	\$1,000.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY		MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY		MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN		TM	421	\$1.60	\$673.60
E107	CEMENT SERVICE CHARGE		SK	200	\$1.50	\$300.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC		EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL		EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE			1	\$104.58	\$104.58

RECEIVED 11/17/05
POSTED

BILLED
11/17/05 PAID
CHECK #

Sub Total: \$10,563.18
Discount: \$2,092.04
Discount Sub Total: \$8,471.14
Harper County & State Tax Rate: 5.30% **Taxes:** \$294.78
(T) Taxable Item Total: **\$8,765.92**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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INVOICE NO.
Date 11-14-05
Customer ID

Subject to Correction

FIELD ORDER

11310 ✓

CHARGE

Onshore, LLC.

Lease Muir	Well # A-3	Legal 21-315-9w
County Harper	State Ks.	Station Pratt
Depth	Formation	Shoe Joint
Casing 4 1/2	Casing Depth	TD 4580
Customer Representative Dave Pauly	Treater Bobby Drake	Job Type 4 1/2 L.S. N.W.

AFE Number	PO Number
------------	-----------

Materials Received by

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175sk.	AA 2	---			
D203	25sk.	60/40 P02	---			
C195	50 lb.	FLA-322	---			
C221	908 lb.	Salt (Fine)	---			
C243	42 lb.	Defomer	---			
C244	50 lb.	Cement Friction Reducer	---			
C312	124 lb.	Gas Blok	---			
C221	400 lb.	Salt (Fine)	---			
C302	500 gal.	Mud Flush	---			
F100	7 ea.	Turbolizer, 4 1/2	---			
F170	1 ea.	I.R. Latch Down Plug & Baffle, 4 1/2	---			
F210	1 ea.	Auto Fill Float Valve, 4 1/2	---			
F290	20 ea.	Cement Scratchers Cable Type, 4 1/2	---			
E100	90 mi.	Heavy Vehicle Mileage				
E101	4.5 mi.	Pickup Mileage				
E104	421 tm.	Bulk Delivery				
E107	2005k.	Cement Service Charge				
R210	1 ea.	Cement Pump, 4501'-5000'				
R701	1 ea.	Cement Head Rental				
		Discounted Price	8360.56			

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WICHITA, KS



TREATMENT REPORT

Customer ID			Date		
Customer <i>Onshore, LLC.</i>			<i>11-14-05</i>		
Lease <i>Muir</i>		Lease No.	Well # <i>A-3</i>		
Field Order # <i>11310</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth	County <i>Harper</i>	State <i>Ks.</i>
Type Job <i>4 1/2 L.S. N.W.</i>			Formation	Legal Description <i>21-31s-9w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Cmt. -</i>	Acid <i>175 sks. AA2</i>		RATE	PRESS	ISIP
Depth <i>4282</i>	Depth	From	To	Pre Pad <i>1.44 ft³</i>	Max			5 Min.
Volume <i>72.9</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.E.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4559</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Dave Pauly</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
---	-----------------------------------	----------------------------

Service Units	<i>123</i>	<i>227</i>	<i>305</i>	<i>501</i>
---------------	------------	------------	------------	------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:30</i>					<i>On Location - Safety Meeting</i>
<i>3:45</i>					<i>Put Scratchers on 2, 3, & 4</i>
<i>5:20</i>					<i>Run Csg. - Cent. on 1, 2, 4, 6, 8, 10, 12</i>
<i>7:20</i>					<i>Csg. on Bottom</i>
<i>7:30</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>8:05</i>	<i>100</i>		<i>20</i>	<i>5.5</i>	<i>Salt Flush</i>
<i>8:09</i>	<i>100</i>		<i>5</i>	<i>5.5</i>	<i>H2O Spacer</i>
<i>8:10</i>	<i>100</i>		<i>12</i>	<i>5.5</i>	<i>Mud Flush</i>
<i>8:12</i>	<i>100</i>		<i>5</i>	<i>5.5</i>	<i>H2O Spacer</i>
<i>8:15</i>	<i>150</i>		<i>49</i>	<i>5.7</i>	<i>Mix Cement @ 15.0#/gal</i>
<i>8:24</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>8:27</i>	<i>100</i>			<i>6.2</i>	<i>Start Disp.</i>
<i>8:34</i>	<i>400</i>		<i>47</i>	<i>5.5</i>	<i>Lift Pressure</i>
<i>8:40</i>	<i>1500</i>		<i>72.5</i>		<i>Plug Down</i>
<i>8:50</i>			<i>4</i>		<i>Plug Rest Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

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 CONSERVATION DIVISION
 WICHITA, KS

Thanks, Bobby



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 100 S. Main
 Suite #607
 Wichita KS 67202
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Invoice

Bill to: Onshore LLC 200 E. 1st, Suite 301 Wichita, KS 67202	6455000	Invoice	Invoice Date	Order	Order Date
		601032	1/12/06	11927	1/6/06
Service Description					
Acidize					
Lease		Well		Well Type	
Mitt		A-3		New Well	
AFE			Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
D. Pauley			S. Orlando		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
A304	7 1/2% HCL, PRATT	GAL	750	\$1.60	\$1,200.00
C110	AHIB-1 EP, ACID INHIBITOR EXTRA PROTECTION	GAL	2	\$47.00	\$94.00
A311	NE ACID CONVERSION	GAL	750	\$0.12	\$90.00
A312	FE ACID CONVERSION	GAL	750	\$0.25	\$187.50
C231	S-2, SURFACTANT	GAL	2	\$39.00	\$78.00
C170	BALL SEALERS, 7/8" 1.3 SP. GR.	EA	48	\$2.25	\$108.00
E100	HEAVY VEHICLE MILEAGE -1 WAY	MI	50	\$4.00	\$200.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E200	ACID PUMP SERVICE, 0-3000 PSI, 1ST 2 HRS ON LOC	EA	1	\$700.00	\$700.00
E701	BALL INJECTOR	EA	1	\$300.00	\$300.00
S100	FUEL SURCHARGE		1	\$32.75	\$32.75

Sub Total:	\$3,115.25
Discount:	\$462.37
Discount Sub Total:	\$2,652.88
Harper County & State Tax Rate: 5.30%	Taxes: \$0.00
(T) Taxable Item	Total: \$2,652.88

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WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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Keystone Church, 2 S, 1 W, 1/8 South, West Into



INVOICE NO.		Subject to Correction		FIELD ORDER 11927 ✓	
Date	1-6-06	Lease	moir	Well #	A-3
Customer ID		County	Harper	State	K.S
Onshore		Depth	4452	Formation	Mississippi
		Casing	4 1/2	Casing Depth	4452
		Customer Representative		Treater	
		Dave Pauley		Steve Orlando	
		Job Type		Acid pump Ball N.W.	

CHARGE

AFE Number	PO Number	Materials Received by	X <i>Paul Miller</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
A304	750 gal	7 1/2 % HCL	-			
C110	2 gal	AHEB 1-EP	-			
A311	750 gal	NE Acid Conversion	-			
A312	750 gal	FE Acid Conversion	-			
C231	2 gal	S-2	-			
C170	48 EA	Ball Sealers 7/8"	-			
E100	50 mi	Heavy Vehicle Mileage				
E101	50 mi	Van Mileage				
E200	1 ea	Acid Pump Service				
E701	1 ea	Ball Injector				
Total Cost plus Taxes					\$2620.13	

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TREATMENT REPORT

Customer Onshore	Lease No.	Date 1-6-06	
Lease MUR	Well # A-3		
Field Order # 11927	Station Pratt	Casing 4 1/2	Depth 4552
Type Job Acid Pump Ball Job New Well		County Harper	State KS
Formation Mississippi		Legal Description 21-313-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size N/A	Shots/Ft 4		Acid 7 1/2% NEFE	RATE	PRESS	ISIP	450
Depth 4552	Depth	From 4474	To 4482	Pre Pad	Max 5	900	5 Min.	Vacuum
Volume 70 bbl	Volume	From	To	Pad	Min 3	100	10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg 5	850	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Saltwater	Gas Volume		Total Load 89.5	

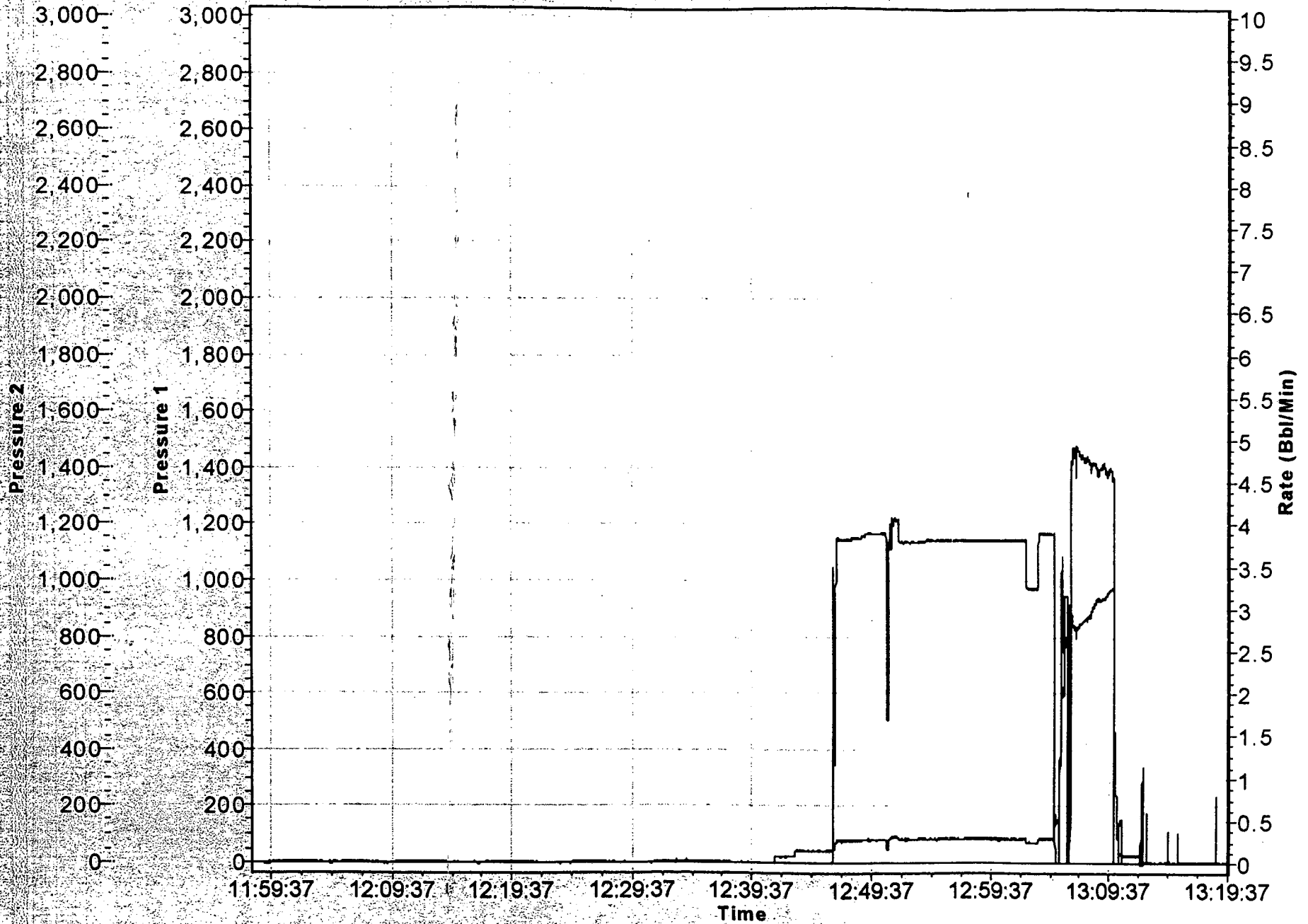
Customer Representative Dave Pauley	Station Manager Dave Scott	Treater Steve Orlando
---	--------------------------------------	---------------------------------

Service Units 116	225								
Driver Names Steve	Ronnie								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					On location Hold Safety Meeting
12:41				4 bpm	Start Acid
12:42				4 bpm	Start Balls
12:51			18 bbl	4 bpm	On flush
1:05					Loaded
1:06	800		1.5 bbl	3 bpm	970
1:08	950			5 bpm	↑ Rate to 5 bpm
1:10			70 bbl		Job complete
			89.5 Total load		Thanks Steve

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2006
CONSERVATION DIVISION
WICHITA, KS

Onshore Muir A-3



— Pressure 1 — Pressure 2 — Rate (Bbl/Min)

ALLIED CEMENTING CO., INC.

22983

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>11-7-05</u>	SEC. <u>21</u>	TWP. <u>31S</u>	RANGE <u>9W</u>	CALLED OUT <u>10:30 A.M.</u>	ON LOCATION <u>11:45 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>Mud</u>	WELL # <u>A-3</u>	LOCATION <u>Keystone Church 25</u>	COUNTY <u>Harper</u>		STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>1W 1/2 S W/INTO</u>				

CONTRACTOR Pickrell #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 235

CASING SIZE 8 5/8 DEPTH 232

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 235

TOOL _____ DEPTH _____

PRES. MAX 200 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT Fresh Water

OWNER Onshore LLC

CEMENT

AMOUNT ORDERED 3905x 60:40:2+3%CC

COMMON	<u>234</u>	A @	<u>8.70</u>	<u>2035.80</u>
POZMIX	<u>156</u>	@	<u>4.70</u>	<u>733.20</u>
GEL	<u>7</u>	@	<u>14.00</u>	<u>98.00</u>
CHLORIDE	<u>13</u>	@	<u>38.00</u>	<u>494.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER David W.

372 HELPER Mike B.

BULK TRUCK

364 DRIVER Graig K.

BULK TRUCK

_____ DRIVER _____

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CONSERVATION DIVISION

WICHITA, KS

HANDLING 410 @ 1.60 656.00

MILEAGE 25 x 410 x .06 615.00

TOTAL 41632.00

COPY

REMARKS:

P.P.C on Bottom Break c. ne Pump
3905x 60:40:2+3%CC Rebrae
Plug Displac w/13 BBS, Fresh
Water shut in cement did
c. ne wash up Rig Down.

SERVICE

DEPTH OF JOB 232 FT

PUMP TRUCK CHARGE _____ 670.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 25 @ 5.00 125.00

MANIFOLD Head Rent @ 75.00 75.00

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FEB 14 2006

TOTAL 870.00

CHARGE TO: Onshore LLC

STREET _____

CITY _____ STATE _____ ZIP _____

CONSERVATION DIVISION

WICHITA, KS

PLUG & FLOAT EQUIPMENT

8 5/8

1- Wooden Plug @ 55.00 55.00

TOTAL 55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~870.00~~

DISCOUNT ~~870.00~~ IF PAID IN 30 DAYS

SIGNATURE Hegina Pagan Hegina Pagan

PRINTED NAME _____