

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C&S Shultz Well #: A4-2
 Sec. 2 Twp. 31 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1522'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4		1326'-1328.5'	300 gal 15% HCl, 3770# sd, 320 BBL fl	Depth
4		1113.5'-1115'	300 gal 15% HCl, 2310# sd, 240 BBL fl	
4		1052.5'-1055.5'	300 gal 15% HCl, 4505# sd, 335 BBL fl	
4		1005'-1007.5'	300 gal 15% HCl, 5005# sd, 370 BBL fl	
4		874.5'-875.5'	300 gal 15% HCl, 1685# sd, 230 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1478'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 11-24-05	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 1	Water Bbls. 48	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

RECEIVED

FEB 15 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 07657
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-05	2368	C & S Shultz A4-2	2	315	14E	MIG
CUSTOMER Dart Cherokee Basin			Gus Jones Rig 2			
MAILING ADDRESS 3541 Co. Rd. 5400			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY: Independence			445	Rick		
STATE: KS			439	Justin		
ZIP CODE: 67301			436	JASON		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Longstring	6 3/4	1526'	4 1/2 10.5" New			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
1523						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
13.2 #	46 BBL	8.0	0'			
DISPLACEMENT	DISPLACEMENT PSI	PSI	Bump Plug RATE			
24.25	1000	1500				

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 35 BBL fresh water. Pump 4 SKS Gel Flush w/ Hulls 10 BBL foamer, 10 BBL water spacer. Mixed 150 SKS Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.25 BBL fresh water. FINAL Pumping Pressure 1000 PSI. Bump Plug to 1500 PSI. wait 5 minutes. Release Pressure, Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	765.00	765.00
			3.00	108.00
1126 A	150 SKS	Thick Set Cement	13.00	1950.00
1110 A	24 SKS	KOL-SEAL 8" per/sk	16.90	405.60
1118 A	4 SKS	Gel Flush	6.63	26.52
1105	1 SK	Hulls	14.50	14.50
5407	8.25 Tons	Ton Mileage BULK TRUCK	MIC	260.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 GAL	Soap	32.15	32.15
1205	2 GAL	Bi-Cide	24.15	48.30
5502 C	4 Hrs	80 BBL VAC TRUCK	87.00	348.00
1123	3000 GALS	City water	12.20 ^{Per 1000}	36.60
RECEIVED				
FEB 15 2006				
KCC WICHITA				
Sub Total				4032.67
SALES TAX				130.98
ESTIMATED TOTAL				4163.65

Thank you
 # 20012

AUTHORIZATION [Signature] TITLE _____ DATE _____