

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>10-11-05</u>	<u>10-13-05</u>	<u>11-3-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-30850-00-00  
 County: Montgomery  
NW SE SW NW Sec. 2 Twp. 31 S. R. 14  East  West  
3195' FSL    feet from S / N (circle one) Line of Section  
4480' FEL    feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: M&M Koehn Well #: B1-2  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 918' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1546' Plug Back Total Depth: 1538'  
 Amount of Surface Pipe Set and Cemented at 42 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1543  
 feet depth to 2 w/ 150 sx cmt.  
Alt 2 - Dig - 10-17-08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 160 bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Dart Cherokee Basin Operating Co LLC  
 Lease Name: Shultz D2-1 SWD License No.: 33074  
 Quarter SW Sec. 1 Twp. 31 S. R. 14  East  West  
 County: Montgomery Docket No.: D-28435

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

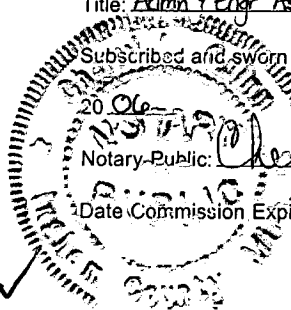
Signature: Beth Oswald  
 Title: Admin & Engr Asst Date: 2-13-06

Subscribed and sworn to before me this 13th day of February, 2006  
 Notary Public: Cheryl L. Quinn  
 Date Commission Expires: \_\_\_\_\_

**CHERYL L. QUINN  
Notary Public - Michigan  
Ingham County  
My Commission Expires Oct. 20, 2011  
Acting in the County of Ingham**

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&M Koehn Well #: B1-2  
 Sec. 2 Twp. 31 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1543'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1357'-1359'		300 gal 15% HCl, 3050# sd, 270 BBL fl	
4	1147.5'-1149.5'		300 gal 15% HCl, 3055# sd, 255 BBL fl	
4	1085.5'-1087.5'		300 gal 15% HCl, 3055# sd, 270 BBL fl	
4	1035.5'-1038.5'		300 gal 15% HCl, 6010# sd, 400 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1502'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 11-12-05		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 5	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER **07709**  
 LOCATION **EUREKA**  
 FOREMAN **Kevin McCoy**

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-13-05	2368	M&M ↓ Koehn 81-2	2	315	14E	M6	
CUSTOMER		MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
DART Cherokee BASIN		3541 Co. Rd. 5400		445	RICK		
CITY		STATE	ZIP CODE	441	LARRY		
Independence		Ks	67301	436	JASON		
WELL TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	OTHER			
Longstring	6 3/4	1546'	4 1/2 10.5" New				
CASING DEPTH	DRILL PIPE	TUBING	CEMENT LEFT IN CASING				
1543'			0'				
CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING				
13.2*	46 BBL	8.0	0'				
DISPLACEMENT	DISPLACEMENT PSI	MAX PSI	RATE				
24.5 BBL	800	1200	Dump Plug				

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK circulation w/ 40 BBL fresh water. Pump 4 sks Gel flush w/ HULLS, 10 BBL FORMER, 10 BBL Fresh water spacer. Mixed 150 sks Thick Set Cement w/ 8" KOL SEAL Pkg/sk @ 13.2\* per gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.5 BBL Fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	765.00	765.00
			3.00	108.00
1126 A	150 SKS	Thick Set Cement	13.00	1950.00
1110 A	24 SKS	KOL-SEAL 8" Pkg/sk	16.90	405.60
1118 A	4 SKS	Gel Flush	6.63	26.52
1105	1 SK	HULLS	14.50	14.50
5407	8.25 TONS	Ton Mileage BULK TRUCK	MFG	260.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 GAL	SOAP	32.15	32.15
1205	2 GAL	BI-CIDE	24.15	48.30
5502 C	4 HRS	80 BBL VAC TRUCK	87.00	348.00
1123	3000 gals	City water	12.20 <sup>per 1000</sup>	36.60
			Sub total	4032.67
			SALES TAX	130.98
			ESTIMATED TOTAL	4163.65

THANK YOU  
 AUTHORIZATION: *[Signature]* TITLE: *[Signature]* DATE: \_\_\_\_\_  
 5.3%  
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