

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**  
ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
10-7-05    10-11-05    11-12-05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 125-30851-00-00  
County: Montgomery  
W2 SW NE Sec. 2 Twp. 31 S. R. 14  East  West  
3300' FSL    feet from S / N (circle one) Line of Section  
2010' FEL    feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: C&S Shultz    Well #: B3-2  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 903'    Kelly Bushing: \_\_\_\_\_  
Total Depth: 1526'    Plug Back Total Depth: 1513'  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?     Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1522  
feet depth to 0 w/ 150 sx cmt.  
Alt 2 - Dlg - 10-17-08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm    Fluid volume 180 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co LLC  
Lease Name: Frey B4-12 SWD    License No.: 33074  
Quarter NE Sec. 12 Twp. 30 S. R. 14  East West  
County: Wilson    Docket No.: D-28438

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**FEB 15 2006**  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Attn: Engr Asst    Date: 2-13-06

Subscribed and sworn to before me this 13<sup>th</sup> day of February,  
2006  
Notary Public: Cheryl L. Quinn    **CHERYL L. QUINN**  
Notary Public - Michigan  
Ingham County  
Date Commission Expires: My Commission Expires Oct. 20, 2011  
Acting in the County of Ingham

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C&S Shultz Well #: B3-2  
 Sec. 2 Twp. 31 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      FEB 15 2006                      KCC WICHITA                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1522'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1476'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
11-23-05			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	56	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

*(If vented, Sumit ACO-18.)*

Dart Cherokee Basin Operating Co LLC #33074  
C&S Shultz B3-2 API #15-125-30851-00-00  
W2 SW NE Sec 2 T31S-R14E Montgomery County  
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1333.5'-1336'	300 gal 15% HCl, 3785# sd, 295 BBL fl	
4	1201'-1203.5'	300 gal 15% HCl, 3780# sd, 310 BBL fl	
4	1132'-1133.5'	300 gal 15% HCl, 2310# sd, 235 BBL fl	
4	1068'-1071'	300 gal 15% HCl, 4520# sd, 345 BBL fl	
4	1019'-1021.5'	300 gal 15% HCl, 4205# sd, 325 BBL fl	
4	889.5'-890.5'	300 gal 15% HCl, 1680# sd, 275 BBL fl	

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07693

LOCATION EUREKA

FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
10-12-05	2368	C & S Schulte B3-2		2	315	14E	MG
CUSTOMER				Gus Jones Rig 2			
MAILING ADDRESS				TRUCK #	DRIVER	TRUCK #	DRIVER
Dart Cherokee Basin				445	Rick		
3541 Co. Rd. 5400				439	Justin		
CITY				436	Jason		
INDEPENDENCE		STATE	ZIP CODE				
		Ks	67301				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	OTHER			
Longstring	6 3/4	1526'	4 1/2 10.5" New				
CASING DEPTH	DRILL PIPE	TUBING					
1522							
CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING				
13.2 #	46 BBL	8.0	0'				
DISPLACEMENT	DISPLACEMENT PSI	PSI	RATE				
24.25 BBL	800	1300 Bump Plug					

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 35 BBL Fresh water. Pump 4 sks Gel flush, 10 BBL foamer, 10 BBL fresh water spacer. Mixed 150 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2" per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.25 BBL Fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. float held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 8 GEL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	765.00	765.00
			3.00	108.00
1126 A	150 SKS	Thick Set Cement	13.00	1950.00
1110 A	24 SKS	KOL-SEAL 8" KOL-SEAL	16.90	405.60
1118 A	4 SKS	Gel flush	6.63	26.52
1105	1 SK	Hulls	14.50	14.50
5407	Tons	Tow Mileage BULK TRUCK	Mile	260.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 GAL	Soap	32.15	32.15
1205	2 GAL	Bi-Cide	24.15	48.30
5502 C	4 Hrs	80 BBL VAC TRUCK	87.00	348.00
1123	3000 gals	City water	12.20 per 1000	36.60
		Sub Total		4032.67
		SALES TAX		130.98
		ESTIMATED TOTAL		4163.65

Thank you  
 5.3%  
 200197

AUTHORIZATION

*[Signature]*

TITLE

DATE