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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

API No. 15 - 125-30855-00-00
County: Montgomery
 NW NE Sec. 1 Twp. 32 S. R. 15 East West
5166' FSL feet from S / N (circle one) Line of Section
2489' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: Atherton Family Trust Well #: A3-1 SWD
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 832' Kelly Bushing:
Total Depth: 1520' Plug Back Total Depth: 1522'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 1481
feet depth to w/ 160 sx cmt.
Alt 2 - Dig - 10-17-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
10-24-05 11-3-05 11-7-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admin Engr Asst Date: 2-13-06

Subscribed and sworn to before me this 13th day of February

Notary Public: Cheryl L. Quinn
Date Commission Expires:

CHERYL L. QUINN
Notary Public - Michigan
Ingham County
My Commission Expires Oct. 20, 2011
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Atherton Family Trust Well #: A3-1 SWD
 Sec. 1 Twp. 32 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	7 7/8"	5 1/2"	15.5#	1481'	60/40 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
open hole	1483'-1520'	2500 gal 28% HCl, 250 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 7/8"	1440'	1443'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
2-3-06			Flowing		✓ Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 1	T. 32	R. 15 E
API No. 15- 125-30855	County: MG		
Elev. 832	Location: NW NW NW NE		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle
 Independence, KS 67301

Well No: A3-1 SWD **Lease Name:** Atherton Family Trust

Footage Location: 5166 ft. from the South Line
 2489 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 10/24/2005 **Geologist:**
Date Completed: 10/26/2005 **Total Depth:** 1500'

Gas Tests:

Comments:

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	7 7/8"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	43'		
Type Cement:	Portland	McPherson	Driller - Mac McPherson
Sacks:	8		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	6	coal	780	781			
sand	6	22	shale	781	798			
shale	22	102	lime	798	799			
lime	102	121	coal	799	801			
shale	121	164	shale	801	838			
lime	164	247	coal	838	839			
shale	247	300	shale	839	1087			
lime	300	315	coal	1087	1089			
shale	315	422	shale	1089	1136			
sandy lime	422	448	coal	1136	1139			
shale	448	457	shale	1139	1154			
lime	457	489	Miss Lime	1154	1417			
shale/sand	489	530	shale(grey)	1417	1426			
sand (gas odor)	530	539	lime	1426	1441			
shale	539	604	shale	1441	1483			
lime	604	621	Lime (Arb)	1483	1500 TD			
black shale	621	625						
shale	625	691						
osw lime	691	726						
summit	726	732						
lime	732	751						
mulkey	751	759						
lime	759	766						
shale	766	780						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 402-431-9210 OR 800-467-8676

TICKET NUMBER 07787
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-27-05	2366	AtherTon Family Trust A3-1SW0	1	32	15E	Montgomery
CUSTOMER Dart Cherokee Basin						
MAILING ADDRESS 3541 CD, Rd. 5400						
CITY Independence		STATE Ks.	ZIP CODE 67301			
JOB TYPE Longstring		HOLE SIZE 7 7/8"	HOLE DEPTH 1502'		CASING SIZE & WEIGHT 5 1/2" - 16.5 lb	
CASING DEPTH 1481'		DRILL PIPE	TUBING		OTHER	
CARRY WEIGHT 13 9/16		SLURRY VOL 75 Bbls	WATER gal/sk 8.0		CEMENT LEFT in CASING 0'	
DISPLACEMENT 35 1/4 Bbls		DISPLACEMENT PSI 800	PSI 1200 Bump Plug		RATE 4.8 BPM	

REMARKS: Safety Meeting: Rig up to 5 1/2" casing Pumped 5 Bbls. Water Spacer, 10 Bbls. Foamers, 10 Bbls. water spacer. Mixed 160 SKs, 60/40 Pozmix cement w/ 4% Gel, 8" P/SK of KOL-SEAL, 1/4" P/SK of Floccs at 13.4 lb P/GAL. Tailin with 100 SKs Thick Set cement w/ 8" P/SK of KOL-SEAL, 1/4" P/SK of Floccs at 13.4 lb P/GAL. Shut down washout pump & lines - Release Plug - Displace Plug with 35 1/4 Bbls water. Final pumping @ 800 PSI - Bumped Plug to 1200 PSI - Wait 5 minutes - Release Pressure. Float held close casing w/ 0 PSI. Good cement returns to surface with 22 Bbl slurry. Job complete - Tear down. "Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	35	MILEAGE	3.00	105.00
1131	160 SKs	60/40 Pozmix cement	8.00	1280.00
1118 A	11 SKs	Gel 4%	6.63	72.93
1110 A	26 SKs	KOL-SEAL 8" P/SK	16.90	439.40
1107	2 SKs	Floccs 1/4" P/SK	42.75	85.50
1126 A	100 SKs	Thick Set cement	13.00	1300.00
1110 A	16 SKs	KOL-SEAL 8" P/SK	16.90	270.40
1107	1 SK	Floccs 1/4" P/SK	42.75	42.75
1118 A	6 SKs	Gel - Flush Ahead	6.63	39.78
1105	1 SK	Hulls	14.50	14.50
1238	1 GAL	SOAP	32.15	32.15
1205	2 GAL	Bi-side	24.15	48.30
5407		Tow mileage - Bulk Trucks		
4158	1	5 1/2" Float shoe - Flapper type	168.00	168.00
4406	1	5 1/2" Top Rubber Plug	43.00	43.00
		SALES TAX		199.09
		ESTIMATED TOTAL		5165.80

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AUTHORIZATION

200519

TITLE

DATE