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FEB 15 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716

Contractor: Name: McPherson

License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>10-26-05</u> | <u>10-28-05</u> | <u>12-6-05</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-30868-00-00

County: Montgomery

NW SW SE Sec. 12 Twp. 31 S. R. 14 East West

980' FSL feet from S / N (circle one) Line of Section

2120' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Heape Well #: D3-12

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 937' Kelly Bushing: _____

Total Depth: 1520' Plug Back Total Depth: 1506'

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1517
feet depth to 155 sx cmt.

Alt 2 - Dig - 10-17-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 120 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: Dart Cherokee Basin Operating Co LLC

Lease Name: Shultz D2-1 SWD License No.: 33074

Quarter SW Sec. 1 Twp. 31 S. R. 14 East West

County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admin. Eng. Asst Date: 2-13-06

Subscribed and sworn to before me this 13th day of February

Notary Public: Cheryl L. Quinn

Date Commission Expires: _____

CHERYL L. QUINN
Notary Public - Michigan
Ingham County
My Commission Expires Oct. 20, 2011
Acting in the County of Ingham

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Heape Well #: D3-12
 Sec. 12 Twp. 31 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached |
|--|---|

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 43' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 10.5# | 1517' | Thick Set | 155 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|-------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | |
| 4 | 1338'-1340' | 300 gal 15% HCl, 3055# sd, 275 BBL fl | |
| 4 | 1216.5'-1219.5' | 300 gal 15% HCl, 4520# sd, 320 BBL fl | |
| 4 | 1136'-1138' | 300 gal 15% HCl, 3050# sd, 230 BBL fl | |
| 4 | 1071'-1073' | 300 gal 15% HCl, 3050# sd, 260 BBL fl | |
| 4 | 1033.5'-1036.5' | 300 gal 15% HCl, 6015# sd, 400 BBL fl | |

| | | | | |
|---------------|--------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run |
| | 2 3/8" | 1481' | NA | Yes <input checked="" type="checkbox"/> No |

| | |
|---|--|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
| 12-18-05 | Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | NA | 5 | 32 | NA | NA |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Log

| | | | |
|------------------------------|-------------------------------|--------------|---------------|
| Rig Number: 2 | S. 12 | T. 31 | R. 14E |
| API No. 15- 125-30868 | County: MG | | |
| Elev. 937 | Location: E/2 NW SW SE | | |

| | | | |
|-----------------------------|---|---------------------|--------------|
| Operator: | Dart Cherokee Basin Operating Co. LLC | | |
| Address: | 211 W. Myrtle Independence, KS 67301 | | |
| Well No: | D3-12 | Lease Name: | Heape |
| Footage Location: | 980 ft. from the | South | Line |
| | 2120 ft. from the | East | Line |
| Drilling Contractor: | McPherson Drilling LLC | | |
| Spud date: | 10/26/2005 | Geologist: | |
| Date Completed: | 10/28/2005 | Total Depth: | 1520' |

| |
|--|
| Gas Tests: |
| |
| Comments: |
| |
| start injecting at |

| Casing Record | | | Rig Time: |
|-----------------------|----------------|-------------------|------------------|
| | Surface | Production | Driller - Mac |
| Size Hole: | 11" | 6 3/4" | |
| Size Casing: | 8 5/8" | | |
| Weight: | 20# | | |
| Setting Depth: | 43' | McP | |
| Type Cement: | Portland | | |
| Sacks: | 8 | McP | |

| Well Log | | | | | | | | | |
|------------------|------------|-------------|------------------|------------|-------------|------------------|------------|-------------|--|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. | |
| soil/clay | 0 | 3 | mulkey | 1034 | 1039 | | | | |
| lime | 3 | 35 | lime | 1039 | 1044 | | | | |
| shale | 35 | 38 | shale | 1044 | 1053 | | | | |
| lime | 38 | 86 | sandy shale | 1053 | 1060 | | | | |
| shale | 86 | 298 | shale | 1060 | 1076 | | | | |
| sand(wet) | 298 | 317 | coal | 1076 | 1077 | | | | |
| shale | 317 | 426 | shale | 1077 | 1102 | | | | |
| lime | 426 | 547 | coal | 1102 | 1103 | | | | |
| shale | 547 | 593 | shale | 1103 | 1138 | | | | |
| lime | 593 | 624 | coal | 1138 | 1139 | | | | |
| shale | 624 | 655 | shale | 1139 | 1220 | | | | |
| lime | 655 | 668 | coal | 1220 | 1221 | | | | |
| shale/sand | 668 | 762 | shale | 1221 | 1339 | | | | |
| lime | 762 | 774 | coal | 1339 | 1341 | | | | |
| shale | 774 | 818 | shale | 1341 | 1387 | | | | |
| sand (no sho) | 818 | 826 | Miss Lime | 1387 | 1520 TD | | | | |
| shale | 826 | 895 | | | | | | | |
| coal | 895 | 896 | | | | | | | |
| shale | 896 | 900 | | | | | | | |
| lime | 900 | 924 | | | | | | | |
| shale | 924 | 987 | | | | | | | |
| oswego lime | 987 | 1012 | | | | | | | |
| summit | 1012 | 1021 | | | | | | | |
| lime | 1021 | 1034 | | | | | | | |

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 800-431-9210 OR 800-467-8676

TICKET NUMBER 07792
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|------------------------|----------|-------|------------|
| 10-31-05 | 23166 | Heape D3-12 | 12 | 31s | 14E | Montgomery |
| CUSTOMER: <u>Dart Cherokee Basin</u> | | | Gus Jones | | | |
| MAILING ADDRESS: <u>3541 CO. Rd. 5400</u> | | | | | | |
| CITY: <u>Independence</u> | | STATE: <u>Ks.</u> | ZIP CODE: <u>67301</u> | | | |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 446 | Scott | | |
| 442 | Colin | | |

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1520' CASING SIZE & WEIGHT 4 1/2" - 10.5lb
 CASING DEPTH 1517' DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT 13.4 SLURRY VOL 47 Bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 24.12 Bbl DISPLACEMENT PSI 1100 PSI 1500 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 35 Bbls water.
Pump 10 Bbl Gel Flush w/ Hulls, 15 Bbl water Spacer, 10 Bbl Foamer, 14 Bbl Dyewater,
Mixed 155 sks Thick Set cement w/ 8" P/SK of KOI-SEAL 1/4" P/SK Floccs @ 13.4lb P/GAL.
Shutdown - washout pumps lines - Release Plug - Displace Plug with 24.1 Bbls water
Final pumping @ 1100 PSI - Bump Plug to 1500 PSI - wait 5 minutes - Release Plug
Float Held - chase casing in with ORSL
Good cement returns to surface with 8 Bbl slurry

Job complete - Tear down
 "Thank you"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | | |
| 5406 | 35 | MILEAGE | 765.00 | 765.00 |
| | | | 3.00 | 105.00 |
| 1126 A | 155 SKS | Thick Set cement | 13.00 | 2015.00 |
| 1110 A | 25 SKS | KOI-SEAL 8" P/SK | 16.90 | 422.50 |
| 1107 | 142 SK | Floccs 1/4" P/SK | 42.75 | 64.13 |
| 1118 A | 4 SKS | Gel Flush | 6.63 | 26.52 |
| 1105 | 1 SK | Hulls | | |
| 1238 | 1 GAL | SOAP | 14.50 | 14.50 |
| 1205 | 2 GAL | Bi-side | 32.15 | 32.15 |
| | | | 24.15 | 48.30 |
| | | KCC WICHITA | | |
| 5407 | Ton | Mileage - Bulk Truck | m/c | 260.00 |
| 4404 | 1 | 4 1/2" Top Rubber Plug | 38.00 | 38.00 |

AUTHORIZATION [Signature] TITLE 200636 DATE 5.33
 SALES TAX ESTIMATED TOTAL 136.78
3927.88