

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33539  
 Name: Cherokee Wells, LLC  
 Address: P.O. Box 296, Fredonia, KS 66736  
 City/State/Zip: Fredonia, KS 66736  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Tracy Miller  
 Phone: ( 620 ) 378-3650  
 Contractor: Name: Well Refined Drilling  
 License: 33072  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil       SWD       SIOW       Temp. Abd.  
 Gas       ENHR       SIGW  
 Dry       Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows: :  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to Enhr./SWD  
 Plug Back       Plug Back Total Depth  
 Commingled       Docket No. \_\_\_\_\_  
 Dual Completion       Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)       Docket No. \_\_\_\_\_  
 4/27/07      5/1/07  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date           Recompletion Date

API No. 15 - 205-27152-00-00  
 County: Wilson  
~~SE NW SW SE~~      Sec. 8      Twp. 28      S.      R. 14       East       West  
385      800      feet from S / ~~X~~ (circle one) Line of Section  
780      2975      feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)      NE      SE      ~~X~~      SW  
 Lease Name: Robinson      Well #: A-1  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: N/A  
 Elevation: Ground: 910.76'      Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1430'      Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 42'      Feet  
 Multiple Stage Cementing Collar Used?       Yes       No  
 If yes, show depth set      Feet  
 If Alternate II completion, cement circulated from bottom casing  
 feet depth to surface      w/ 150      sx cmt.  
**Drilling Fluid Management Plan** AH II NH 7-17-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content      ppm      Fluid volume      bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite:  
 Operator Name:  
 Lease Name:      License No.:  
 Quarter      Sec.      Twp.      S.      R.       East       West  
 County:      Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lyberger  
 Title: Administrative Assistant      Date: 8/24/07  
 Subscribed and sworn to before me this 24 day of August  
 2007  
 Notary Public: Tracy Miller  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Yes Letter of Confidentiality Received  
 If Denied, Yes  Date: 9-14-07  
 Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

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**SEP 04 2007**

Operator Name: Cherokee Wells, LLC Lease Name: Robinson Well #: A-1  
 Sec. 8 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hoie temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Driller Log Enclosed

List All E. Logs Run:

**High Resolution Compensated Density/Neutron Log  
 Dual Induction Log**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625"	26#	42'	Portland	10	
Longstring	6.75"	4.5"	10.5#	1421'	Thick Set	150	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/19/06	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  
 Production Interval

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

HAVERIC  
WILL DIG

Rig #:	3
API #:	15-205-27152-0000
Operator:	Cherokee Wells, LLC
	4916 Camp Bowie Blvd
	Fort Worth, TX 76107

S 8	T28S	R14E
Location:		NE-NW-NW
County:		Wilson

				Gas Tests			
Well #:	A-1	Lease Name:	Robinson	Depth	Inches	Orifice	flow - MCF
Location:	335 ft. from N	Line					
	780 ft. from W	Line		See Page 3			
Spud Date:	4/27/2007						
Date Completed:	5/1/2007	TD:	1430'				
Driller:	Mike Reid						
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	42						
Cement Type	Portland						
Sacks	10						
Feet of Casing							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	421	432	lime	560	561.5	coal
1	12	clay	432	433	shale	561.5	571	shale
12	16	lime	433	434.5	blk shale	571	574	lime
16	82	shale	434.5	437	shale	574	576	shale
82	90	sand	437	438	lime	576	579	Red Bed
90	114	shale	438	460	shale	579	597	shale
114	117	sand	460	464	lime	597	606	sandy shale
117	128	shale	464	467	shale	606	635	lime
128	135	sand	467	514	lime	635	636	shale
135	137	shale			more water	636	637.5	blk shale
137	148	sandy shale	514	515	shale	637.5	639	shale
148	157	shale	515	518	lime	639	730	lime
157	190	sand - wet	518	521	sand	730	732	shale
180		add water	521	527	laminated sand	732	735	Stark blk shale
190	200	sandy shale	527	528	shale	735	736	lime
200	203	sand	528	529	coal	736	738	shale
203	274	shale	529	532	sandy shale	738	741	lime
274	313	lime	532	559	sand	741	744	shale
313	421	shale	559	560	shale	744	756	lime

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CONSERVATION DIVISION  
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: Robinson			Well # A-1			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
756	762	shale	1009	1030	Pink lime	1272	1276	sandy shale	
762	770	lime	1030	1032	Lexington blk shale	1276	1290	shale	
770	771	shale	1032	1047	shale	1290	1291	lime	
771	773.5	Hustpuckney blk shale	1047	1059	Peru sand	1291	1294	shale	
773.5	775	shale	1059	1062	shale	1294	1295	blk shale	
775	777	lime	1062	1076	Oswego lime	1295	1296	coal	
777	778	shale			oil odor	1296	1308	shale	
778	823	lime	1076	1077	shale	1308	1310	Red Bed	
823	828	shale	1077	1082	Summit blk shale	1310	1311	shale	
828	833	Southmound blk shale	1082	1084	shale	1311	1318	Red Bed	
833	847	shale	1084	1091	lime	1318	1360	shale	
847	849	carbonated shale	1091	1092	shale	1360	1361	coal	
849	856	shale	1092	1094	Mulky blk shale	1361	1388	shale	
856	860	sandy shale	1094	1095	coal	1388	1403	Mississippi chat	
860	869	shale	1095	1097	shale			oil odor	
869	870	blk shale	1097	1100	lime	1403	1430	Mississippi lime	
870	871	lime	1100	1120	Squirrel sand	1430		Total Depth	
871	874	shale			oil show				
874	887	Lonepah lime	1120	1122	sandy shale				
887	897	shale	1122	1149	sand				
897	899	lime	1149	1169	shale				
899	902	shale	1169	1170	blk shale				
902	913	Altamont lime	1170	1171	Bevier coal				
		oil odor	1171	1179	shale				
913	917	shale	1179	1180	lime				
917	928	Weiser sand	1180	1208	shale				
928	939	shale	1208	1209	Crowburg blk shale				
939	949	sand	1209	1210	coal				
949	950	coal	1210	1226	shale				
950	976	sand - more water	1226	1232	csand				
976	1001	shale	1232	1245	shale				
1001	1005	lime	1245	1256	sand - more water				
1005	1006	shale	1256	1260	shale				
1006	1007	Mulberry coal	1260	1264	sand - more water				
1007	1009	shale	1264	1272	shale				

Notes:

CW-067

07LE-050107-R3-022-Robinson A-1-CWLLC-CW-067

Operator: Cherokee Wells LLC Lease Name: Robinson Well # A-1 page 3

Gas Tests			
Depth	Inches	Orifice	flow - MCF

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CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICE CO.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

ET NUMBER 17321  
 LOCATION Euinka  
 FOREMAN Steve Head

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-07		Rabiosa #A-1				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #			
MAILING ADDRESS 4916 Camp Bowie, Suite 200			DRIVER			
CITY Ft Worth		STATE TX	TRUCK # 485		DRIVER Alan	
ZIP CODE 76107			TRUCK # 515		DRIVER Calin	
JOB TYPE Long string	HOLE SIZE 6 3/4	HOLE DEPTH 1470'	CASING SIZE & WEIGHT 4 1/2			
CASING DEPTH 1421'	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT 13.2	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING 0			
DISPLACEMENT 22 3/4	DISPLACEMENT PSI 800	MIX PSI Bump Plug 1200	RATE			
REMARKS: Safety Meeting! Rig up to 4 1/2 casing. Break circulation with 25 bbls Fresh water. Pump Licks Gel-Flush, 10 bbls water spacer, 11 bbls Dry Water Mix 150 SKs Thick Set Cement 416# Hal-Seal Pack AT 137'. Wash out Pump + liner shut down. Release plug. Displace with 22 3/4 bbls Fresh water. Final Pumping Pressure 800#. Bump plug AT 1700#. Wait 2 min. Release pressure. Plug held. Good cement to surface. 10 bbls to pit. Job complete. Rig down.						

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	150 SKs	Thick set Cement	15.40	2310.00
110A	750#	Hal-Seal 4# Pack	.38	285.00
118A	300#	Gel-Flush	.15	45.00
5407		Fan-Mileage Bulk Truck	n/s	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Flapper Valve Float Shoe	208.00	208.00
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			Sub Total	4181.00
			SALES TAX	184.81
			ESTIMATED TOTAL	

AUTHORIZATION called by Mike TITLE CO Rep DATE 5-3-07