

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-2-07</u>	<u>5-4-07</u>	<u>5-15-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27155-00-00
 County: Wilson
 _____ NW _____ NE Sec. 31 Twp. 30 S. R. 15 East West
4690' FSL _____ feet from S / N (circle one) Line of Section
2250' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sycamore Springs Ranch Well #: A3-31
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 945' Kelly Bushing: _____
 Total Depth: 1515' Plug Back Total Depth: 1509'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 7-17-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 8-29-07
 Subscribed and sworn to before me this 29 day of August
 20 07
 Notary Public: Brandy R. Allcock
 Date Commission Expires: 3-5-2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: 9-12-07
 Wireline Log Received
 Geologist Report
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 04 2007

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sycamore Springs Ranch Well #: A3-31
 Sec. 31 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
--	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1509'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1295.5' - 1297'		100 gal 15% HCl, 3515# sd, 205 BBL fl	
4	1096.5' - 1098.5'		100 gal 15% HCl, 3525# sd, 160 BBL fl	
4	1054.5' - 1056.5'		100 gal 15% HCl, 5505# sd, 195 BBL fl	
4	987' - 990.5' / 970' - 971.5'		100 gal 15% HCl, 16020# sd, 16 ball sealers, 460 BBL fl	
4	867.5' - 869'		100 gal 15% HCl, 3015# sd, 170 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1461'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
5-20-07	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	1	36	NA	NA

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

Open Hole
 Perf.
 Dually Comp.
 Commingled
 Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

ENTERED

TICKET NUMBER **17346**
 LOCATION *Eureka*
 FOREMAN *Kevin McCoy*

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-4-07	2368	Sycamore Springs Ranch A3-31				Wilson
CUSTOMER						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
<i>Dart Cherokee Basin</i>			445	Justin		
<i>211 W. Myrtle</i>			502	Shannon		
CITY	STATE	ZIP CODE	436	John		
Independence	Ks	67301				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
<i>Longstring</i>	<i>6 3/4</i>	<i>1515'</i>	<i>4 1/2 9.5 * new</i>			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
<i>1509'</i>						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
<i>13.2 #</i>	<i>48 bbl</i>	<i>8.0</i>	<i>0'</i>			
DISPLACEMENT	DISPLACEMENT PSI	PSI	RATE			
<i>24.8 bbl</i>	<i>800</i>	<i>1200 Bump Plug</i>				
REMARKS: <i>Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 bbl flush water. Pump 4 hrs Gel flush w/ Halls, 10 bbl former, 10 bbl water spacer. Mixed 155 skr Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/sk yield 1.73. Wash out pump & lines. Shut down. Release Plug. Displace w/ 24.8 bbl flush water. Final Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. Wait 5 minutes Release Pressure. Front Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 bbl Slurry. Job Complete. Rig down.</i>						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	810.00	810.00
5406	40	MILEAGE	3.20	128.00
1126 A	155 skr	Thick Set Cement	15.00	2325.00
1110 A	1240 #	Kol-Seal 8" per/sk	.55	682.00
1118 A	200 #	Gel Flush	.15	30.00
1105	50 #	Halls	.36	18.00
5407	8.52 Tons	Tact. Mileage Bulk TRUCK	11.15	94.98
5502 C	4 hrs	80 bbl VAC TRUCK	90.00	360.00
1123	3000 gals	City water	12.00/1000	36.00
4404	1	4 1/2 Top Rubber Plug	10.00	10.00
1238	1 gal	Samp	35.45	35.45
1205	2 gal	Bi-Cide	26.55	53.10
			Sub Total	4670.25
			SALES TAX 6.3%	294.23
			ESTIMATED TOTAL	4964.48

AUTHORIZATION *[Signature]* TITLE _____ RECEIVED DATE _____
 KANSAS CORPORATION COMMISSION *013395* *4878.38*
 SEP 04 2007
 CONSERVATION DIVISION