

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
Name: Blue Jay Operating  
Address: P. O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Cherokee Wells, LLC.  
License: 33539

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7/22/06    7/27/06    5/22/07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 205-26396-0000  
County: Wilson  
C SW SE Sec. 31 Twp. 28 S. R. 14  East  West  
660 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mayeske Well #: A-6  
Field Name: Cherokee Basin Coal Gas  
Producing Formation: See Perf. Record  
Elevation: Ground: 916 Kelly Bushing: N/A  
Total Depth: 1261 Plug Back Total Depth: 1250  
Amount of Surface Pipe Set and Cemented at 40' 3" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NH 7-1708  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger  
Title: Administrative Assistant Date: 8/28/07  
Subscribed and sworn to before me this 28 day of August  
07  
Notary Public: Tracy Miller  
Date Commission Expires: \_\_\_\_\_  
**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/11/2010

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
 If Denied, Yes  No Date: RECEIVED  
✓ Wireline Log Received  
Geologist Report Received SEP 04 2007  
UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Blue Jay Operating Lease Name: Mayeske Well #: A-6  
 Sec. 31 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>High Resolution, Compensated Density/Neutron Log, Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26	40'	Portland		
Longstring	6 3/4"	4 1/2"	9.5	1253'	Thicket	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulberry 821-822.5'	Mulberry Water Frac: 2600# 16/30 Sand	
4	Summit 896.5-898.5'; Mulky 907-909.5'	Summit/Mulky Water Frac: 12,600# 16/30 Sand	
4	Peru SS 923-928		
4	Bevier 971.5-972.5; Croweburg 988-990'		
4	Mineral 1048.5-1049.5	Mineral Water Frac: 1500# 16/30 Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-23-2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	
		20	50-75		

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
(If vented, Submit ACO-18.)			<input type="checkbox"/> Other (Specify)		<input type="checkbox"/> Commingled

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SEP 04 2007

CONSERVATION DIVISION  
WICHITA, KS

# Charlotte Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-839-5581/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	CW	Lic: 33342
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API #:	15-205-26396-00-00
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Operator:	Blue Jay Operating LLC
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	4916 Camp Bowie Suite 204
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	Fort Worth, TX 76107
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S 31	T 28S	R 14E
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Location:	SW, SE
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County:	Wilson
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				Gas Tests			
Well #:	A-6	Lease Name:	Mayaske	Depth	Pounds	Orifice	flow - MCF
Location:	660 ft. from S	Line		1 ✓ 528	25	1/4"	54.7
	1980 ft. from E	Line		2 ✓ 803	10	3/4"	44.8
Spud Date:	7/22/2006			3 ✓ 930	20	1 1/4"	196
Date Completed:	7/27/2006			4 ✓ 980	14	1 1/2"	260
Driller:	Jeff Thompson			5 1005	21	1 1/2"	320
Casing Record	Surface	Production		6 1055	15	1 1/2"	270
Hole Size	11 1/4"	6 3/4"		7 1205	5	1 1/2"	156
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	40'						
Cement Type	Portland						
Sacks							
Feet of Casing	40' 3"						
Notes:	Watered out at 1261'						

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	22	OB	532	541	shale	803	817	shale
22	122	shale	541	542	coal	817	818	lime
122	129	lime	542	550	sandy/ shale	818	820	coal
129	253	shale	550	559	lime	820	823	shale
253	265	lime	559	572	shale	823	848	lime
265	277	shale	572	637	lime	848	855	shale
277	318	lime	637	688	shale	855	859	lime
318	320	shale	688	693	lime	859	878	shale
320	323	lime	693	696	shale	878	899	lime
323	353	sand	696	703	lime	899	903	shale
353	356	blk shale	703	720	shale	9036	904	lime
356	357	coal	720	728	lime	904	908	shale
357	439	shale	728	765	shale	908	917	lime
439	513	lime	765	776	sand	917	922	shale
513	528	shale	776	778	sandy/ shale	922	947	sand

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WICHITA, KS

528	532	sand	778	803	sand	947	967	sandy/ shale
Operator: Blue Jay Operating LLC			Lease Name: Mayeske			Well # A-6		
page 2								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
967	971	shale						
971	972	coal						
972	984	shale						
984	985	coal						
985	986	shale						
986	988	coal						
988	1047	shale						
1047	1048	coal						
1048	1135	shale						
1135	1136	coal						
1136	1179	shale						
1179	1181	coal						
1181	1188	shale						
1188	1189	coal						
1189	1194	shale						
1194	1195	coal						
1195	1204	shale						
1204	1261	Mississippi						
1261		TD						

Notes: 06LG-072706-CW-046-Mayeske A-6 - BJO

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CONSERVATION DIVISION

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10384  
 LOCATION Eureka  
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-06	3070	Mayaske A-6	31	28S	14E	Wilson
CUSTOMER Gateway Titan			TRUCK #			
MAILING ADDRESS P.O. Box 960			DRIVER			
CITY Mearke		STATE OK	ZIP CODE 74855	TRUCK #		
				DRIVER		
				463 Alan		
				479 Kyle		

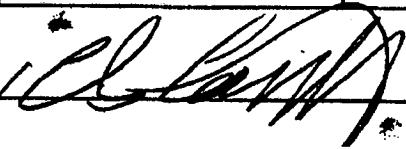
JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1261' CASING SIZE & WEIGHT 4 1/2 9.6 new  
 CASING DEPTH 1263' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20% DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Wash casing to bottom 4'  
Fill. Rig up cement head. Break circulation with water. Pump 200# Gel Flush  
10 bbl Dry water. Mix 140 sks Thick Set Cement with 5# Kol-Seal per sk  
13-3" Poly/Galena Wash out pump line. Release plug. Displace with 20%  
4 bbl water. Final pumping pressure 800# Bump plug 1300# wait 2 min.  
Check plug. Plug held. Shut casing in 0" Job complete  
Rig down. Good cement return to surface 7 bbl slurry

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	140 SKS	Thick Set Cement	14.65	2051.00
1119A	700#	Kol-Seal 5# per SK	.36	252.00
1118A	200#	Gel Flush	.14	28.00
5407	7.70 Tons	Tan Mileage Bulk Truck	N/C	275.00
4404	1	4 1/2 Tap Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Flapper Valve Float Shas	208.00	208.00
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SEP 04 2007				
			SubTotal	3816.00
			SALES TAX	164.74
			ESTIMATED TOTAL	3980.74

AUTHORIZATION



TITLE

501511

DATE

CONSERVATION DIVISION  
WICHITA, KS

6.3%