KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
COMPLETION FORM
COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

33342	205-26176-0000
Operator: License # _33342	API No. 15 - <u>205-26176-0000</u> County: <u>Wilson</u>
Name:Bide day Operating Address: P.O. Box 296	
Fredonia KS 66736	C _ SW - SW - Sec. 32 Twp. 28 S. R. 14
City/State/Zip:	660 feet from S / N (circle one) Line of Section
	reet from E / (circle one) Line of Section
Operator Contact Person: Tracy Miller	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>378-3650</u>	(circle one) NE SE NW SW
Contractor: Name: Cherokee Wells, LLC	Lease Name: Oneal Well #: A-19
License: 33539	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist:	Producing Formation: See Perforating Record
Designate Type of Completion:	Elevation: Ground: 909' Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 1352' Plug Back Total Depth: 1346'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	feet depth to surface w/ 140 sx cmt.
Well Name:	111711117-17-08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AILT NH 7-17-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	
Commingled Docket No	Dewatering method used
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Other (SWD of Linit.:)	Lease Name: License No.:
4/8/06 4/10/06 7/5/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Spud Date or Pate Reached TD Completion Date or Recompletion Date Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well will requirements of the statutes, rules and regulations promulgated to regulations.	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: DYNIU DUDU/UV	KCC Office Use ONLY
Title: Administrative Assistant Date: 8/23/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 23 day of August	If Denied, Yes Date:
oubsorbed and sworn to before the this vay or	Wireline Log Received
20 07.	Geologist Report Received RECEIVED
Notary Public: MAM WULL A TRACY MI	
Poto Commission Expired: 12/1/2010 Notary Public - State	II
Date Commission Expires: 1-1 1-011/	/Z 0 1 U T 2007

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Operator Name: Blu	ue Jay Operating		Lea	se Name:	Oneal		_ Well #: A-19	9
	28 S. R. 14	East We		ınty: Wilso				
tested, time tool ope temperature, fluid re	Show important tops are and closed, flowing acovery, and flow rate gs surveyed. Attach	g and shut-in presses if gas to surface	sures, whether test, along wit	shut-in pr	essure reached	static level, hydro	ostatic pressur	es, bottom hole
Drill Stem Tests Tak		Yes 🗸	No	[V]	₋og Format	ion (Top), Depth a	and Datum	Sample
Samples Sent to Geological Survey ☐ Yes ☑ No						Datum		
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✓ ✓ Yes ☐	No No					
List All E. Logs Run	:							
High Resolution	on Compensate	ed Density/Ne	eutron Log					
			ASING RECORI gs set-conductor,	-	ew Used ermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25"	8.625"	26#		40'	Portland	8	
Longstring	6.75"	4.5"	10.5#		1347'	Thick Set	140	
		ADDIT	IONIAL CENENI	TING / SOI	JEEZE RECORD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cemer	T	cks Used	JEEZE NECONI		ercent Additives	
Shots Per Foot	PERFORATI	ON RECORD - Bridg	ge Plugs Set/Tyr	ре	Acid, Fra	cture, Shot, Cement	Squeeze Record	d
	<u> </u>	Footage of Each Inter	val Perforated		(Ai	mount and Kind of Ma	terial Used)	Depth
4	Mulberry 854-855'					er Frac: 1900# 1		
	4 Summit 932-934'; Mulky 943.5-945.5' Summit / Mulky Water Frac: 10000# 16/30 Sand						Sand	
4 Croweburg 1021-1023.5' Croweburg Water Frac: 3800# 16/30 Sand 4 Weir 1128.5-1131.5' Weir Water Frac: 4700# 16/30 Sand								
7	Weir 1128.5-1131.5)			vveir vvater Fi	ac: 4700# 16/30	Sand	
TUBING RECORD	Size	Set At	Packer	r At	Liner Run	✓ Yes		
Date of First, Resumer 7/6/07	rd Production, SWD or E	nhr. Producii	ng Method	Flowing	g 📝 Pumpii	ng Gas Lif	t Othe	r (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate 50-75		bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C			30-73	Production Inter	val	RI KANSAS CORI	ECEIVED PORATION COMMISSION
Vented ✓ Sold (If vented, So	Used on Lease	Open	Hole Pe	erf. 🔲 C	Oually Comp.	Commingled		O 4 2007

Grantee Italis, Its

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX 620-839-5581/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	CW		Lic: 33	342		S 32	T 28S	R 14E
API#: 15-205-26176-00-00				Locatio	n:	SW, SW		
Operator: Blue Jay Operating LLC]	County: Wilson				
	491	6 Camp Bowie St	ite 204					
	Fort	Worth, TX 76107	7			Gas	Tests	
Well #:	A-19	Lease Name:	Oneal		Depth	Pounds	Orfice	flow - MCF
Location:		ft. from	Line		955	2	1/4"	12.7
	660	ft. from	Line		1030	Gas	Check S	Same
Spud Date);	4/8/2006		-	1105	2 1/2" 1/4" 14.3		
Date Com		4/10/2006	TD:	1352	1145	2	1/4"	12.7
Driller:	Jeff The	ompson						
Casing F		Surface	Produc	tion				
Hole Siz		11 1/4"		6 3/4"				
Casing S	Size	8 5/8"						
Weight		26#						
Setting I		40'			,			
Cement	Туре	Portland						
Sacks		8						
Feet of	Casing	40' 6"						
			06L	D-04100	6-CW-027-Onea	A-19 -	BJO	
Rig Time Work Performed					[
				Well L	.oa	· · · · · · · · · · · · · · · · · · ·		·
Тор	Bottom	Formation	Тор	Bottom	Formation	Тор	Bottom	Formation
0		ОВ	673	771	shale	951	955	lime
9		shale	771	798	sand	955	1005	sand
149	156				No Show			No Show
156		shale	798	799		1005	1006	coal
267	285		799		sandy/ shale	1006		sandy/ shale
285		shale	851	854		1023	1024	
300	344		854	855	coal	1024	1097	sandy/ shale
344	357	shale	855		shale	1097	1098	
357		sand	859	882	Pinl- lime	1098	1129	
		Wet			Oil	1129	1131	
397		shale	882		shale	1131		sandy/ shale
429	534		915	930	Oswego- lime	1243	1352	Mississippi- lime
534		shale			Oil	1352		Total Depth
575	593		930		Summit			
593	596	shale	936	945	lime			

RECEIVED KANSAS CORPORATION COMMISSION

596	673	lime	945	951	Mulky	Ι		
Operator:	Blue Jay C	perating LLC	Lease Nar	ne:		Well#		page 2
Тор	Bottom	Formation	Top	Bottom	Formation	Тор	Bottom	Formation
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Notes:

RECEIVED KANSAS CORPORATION COMMISSION

SEP 0 4 2007

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUN	BER	08627
LOCATION_	Eurel	<u> </u>
FOREMAN	Trov ST	trickler

TREATMENT REPORT & FIELD TICKET

CEMENT

TRUCK # DRIVER TRUCK # DRIVER MAILING ADDRESS P.O. Box 960 CITY STATE ZIP CODE Meeter OK 74855 JOB TYPE Langstring HOLE SIZE 6-34 HOLE DEPTH 1352' CASING SIZE & WEIGHT 45" 10.5" No. 25"	DATE	CUSTOMER#	WEL	NAME & NUMB	BER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# D	4-11-06	30 70	O'Neal	A-19		32	285	14E	Wilson
MAILING ADDRESS P.O. Box 960 CITY Meeter OK 74855 JOB TYPE Lengstring HOLE SIZE 634 HOLE DEPTH 1352' CASING SIZE & WEIGHT 45" 10.5" No. CASING DEPTH 1347' DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.4" SLURRY VOL 4286 WATER gallsk B. CEMENT LEFT IN CASING O' DISPLACEMENT 21.586 DISPLACEMENT PSI 700 MIX PSI 1200 Bungfly RATE REMARKS: Safety Meeting: Rig up to 45" Casing Break Circulation w/ 1586 First water Rump 2086 Gel-Flush, 1086 Displacement PSI 700 MIX PSI 14086 Thick Set Cement W/ 5" Kol-Sal Prist @ 13.4" Perful. Wash Out Pump + lines. Shut down. Rele Plug. Displace w/ 21.586 Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI Wait 2min Release Pressure. Flost Held. Good Coment Returns to Surface - 786 Slury to Pit.	CUSTOMER			•	•	701101	000.00	TRUCK	DBIVES
P.O. Box 960 CITY STATE ZIP CODE Meeter OK 74855 JOB TYPE Longstrop HOLE SIZE 634 HOLE DEPTH 1352' CASING SIZE & WEIGHT 48" 10.5" No CASING DEPTH 1347' DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.4" SLURRY VOL 4286 WATER Gallsk 8.° CEMENT LEFT IN CASING 0' DISPLACEMENT 21.586 DISPLACEMENT PSI 700 MIX PSI 1200 Bungfly RATE REMARKS: Safety Meeting: Rig up to 48" Casing. Break Circulation w/ 1586 First water Rump 2086 Gel - Flush, 1086 Dye water Mixed 140sk Thick Set Cement W/ 5" Kol-Seal Parky @ 13.4" Perfect. Wash out Pump + lines. Shut down. Rele Plug. Displace w/ 21.586 Final Aump Pressure 700 PST. Bung Plug to 1200 PS Wait 2min Release Pressure. Float Held. Good Cornent Returns to Surface. - 786 Slury to Pit.	Ga	teway Ti	Mn			*****		TRUCK#	DRIVER
Meeter OK 74855 JOB TYPE Langstring HOLE SIZE 634 HOLE DEPTH 1352' CASING SIZE & WEIGHT 45" 10.5" No CASING DEPTH 1347' DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.4" SLURRY VOL 42 66 WATER Gallsk 8.° CEMIENT LEFT In CASING O' DISPLACEMENT 21.586 DISPLACEMENT PSI 700 MIX PSI 1200 Bungfly RATE REMARKS: Safety Meeting: Rig up to 45" Casing, Break Circulation w/ 1586 First water Rump 2086 Gel - Flush, 1086 Dye water. Mixed 140sks Thick Set Cement W/ 5" Kol-Seal Page @ 13.4" Regal. Wash out Pump & lines. Shut down. Release Plug. Displace w/ 21.586 Final Pump Pressure 700 PSI, Bump Plug to 1200 PSI Wait 2min Release Pressure. Float Hold. Good Cament Return to Surface. - 786 Slury to Pit.	MAILING ADDR	RESS				463	Alan		<u> </u>
Meeter OK 74855 JOB TYPE Lengstrag HOLE SIZE 634 HOLE DEPTH 1352' CASING SIZE & WEIGHT 48" 10.5" No CASING DEPTH 1347' DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.4" SLURRY VOL 4266 WATER Gallisk 8.° CEMENT LEFT IN CASING 6' DISPLACEMENT 21.586 DISPLACEMENT PSI 700 MIX PSI 1200 Bungfly RATE REMARKS: Safety Meeting: Rig up to 48" Casing. Break Circulation w/ 1586 First water Rump 2086 Gel-Flush, 1086 Dye water. Mixed 140sk Thick Set Cement w/ 5" Kol-Sal Pays @ 13.4" Persue Wash out Pump & lines. Shut down. Release Plug. Displace w/ 21.586. Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI Wait 2min Release Pressure. Float Held. Good Carnent Return to Surface. = 786 Slury to Pit.	P.O.	Box 960				442	Calm	<u> </u>	<u> </u>
JOB TYPE Langstrong HOLE SIZE 634 HOLE DEPTH 1352' CASING SIZE & WEIGHT 48" 10.5" No CASING DEPTH 1347' DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.4" SLURRY VOL 4286 WATER GAILSK B. CEMENT LEFT In CASING O' DISPLACEMENT 21.586 DISPLACEMENT PSI 700 MIX PSI 1200 Bungfly RATE REMARKS: Safety Meeting: Rig up to 45" Casing. Break Circulation w/ 1586 First water Rump 2086 Gel-Flush, 1086 Dye water. Mixed 140sks Thick Set Cement W/ 5" Kol-Seal Parsy @ 13.40 Persure Mixed 140sks Thick Set Cement Plug. Displace w/ 21.586 Final Aump Pressure 700 PSI. Bung Plug to 1200 PSI Wait 2min Release Pressure. Float Hold: Good Coment Return to Surface = 786 Slury to Pit.	CITY		STATE	ZIP CODE		436	John		
JOB TYPE Langstrong HOLE SIZE 634 HOLE DEPTH 1352' CASING SIZE & WEIGHT 48" 10.5" No CASING DEPTH 1347' DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.4" SLURRY VOL 4286 WATER GOISE 8.0 CEMENT LEFT IN CASING O' DISPLACEMENT 21.586 DISPLACEMENT PSI 700 MIX PSI 1200 Bumpfly RATE REMARKS: Safety Meeting: Rig up to 45" Casing. Break Circulation w/ 1586 Fiesh water Rump 2086 Gel-Flush, 1086 Dye water. Mixed 140sk Thick Set Cement w/ 5" Kol-Seal Payer @ 13.4" Pergul. Wash out Pump 4 lines. Shut down. Release Plug. Displace w/ 21.586 Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI Wait 2mins Release Pressure. Float Held. Good Coment Returns to Surface. = 786 Slury to Pit.	meeter	_	OK	74855				<u> </u>	
CASING DEPTH 1347' DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.45 SLURRY VOL 4286 WATER GAILSK 8.0 CEMENT LEFT IN CASING O' DISPLACEMENT 21.586 DISPLACEMENT PSI 700 MIX PSI 1200 Bungfly RATE REMARKS: Safety Meeting: Rig up to 45" Casing. Break Circulation w/ 1586 First water Rump 2086 Gel-Flush, 1086 Dye water. Mixed 140sks Thick Set Cement w/ 5# Kol-Seal Parsy @ 13.45 Perful. Wash out funp + lines. Shut down. Rele Plug. Displace w/ 21.586. Final Aump Pressure 700 PSI. Bung Plug to 1200 PSI Wait 2min Release Pressure. Flost Held. Good Cement Return to Surface. = 786 Slury to Pit.			HOLE SIZE	634	HOLE DEPTH	1325,	CASING SIZE & V	VEIGHT 45"	10.5 Man
SLURRY WEIGHT 13.4 SLURRY VOL 42 86 WATER gallsk B. CEMENT LEFT In CASING o' DISPLACEMENT 21.586 DISPLACEMENT PSI 700 MIX PSI 1200 Bungfly RATE REMARKS: Safety Meeting: Rig up to 45" Casing. Break Circulation w/ 1586 First water Rump 2086 Gel-Flush, 1086 Dye water. Mixed 140sk Thick Set Cement W/ 5 Kol-Seal Payer @ 13.4 Perfel. Wash out Pump & lines. Shut down. Rele Plug. Displace w/ 21.586. Final Aump Pressure 700 PSI. Bump Plug to 1200 PSI Wait 2min Release Pressure. Float Held. Good Coment Returns to Surface. = 786 Slury to Pit.		ዝ /3 <i>47′</i>			_				
DISPLACEMENT 21.586 DISPLACEMENT PSI 700 MIX PSI 1200 Bungfly RATE_ REMARKS: Safety Meeting: Rig up to 45" Casing. Break Circulation w/ 1586 First water Rump 2086 Gel-Flush, 1086 Dye water. Mixed 140sks Thick Set Cement w/ 5# Kol-Seal Paysy @ 13.40 Pergal. Wash out flump & lines. Shut down. Rele Plug. Displace w/ 21.586 Final flump Pressure 700 PSI. Bump Plug to 1200 PSI Wait 2min Release fressure. Float Held. Good Cement Returns to Surface = 786 Sluggy to Pit.	SLURRY WEIG	HT 13.4#	SLURRY VOL_	42861	WATER galis	k_ <i>8.°</i>	CEMENT LEFT In	CASING 6'	
Rump 20861 Gel-Flush, 10861 Dye water. Mixed 140sk Thick Set Cement w/ 5# Kol-Seal Payor @ 13.40 Regal. Wash out Pump + lines. Shut down. Release Plug. Displace w/ 21.5861. Final Pump Pressure 700PSI. Bump Plug to 1200PSI Wait 2min. Release Pressure. Float Held. Good Cement Returns to Surface. = 7861 Slury to Pit.	DISPLACEMEN	NT 21.586	DISPLACEMEN	T PSI 700	MIX PSI	00 Bunglby	RATE		
Rump 20861 Gel-Flush, 10861 Dye water. Mixed 140sk Thick Set Cement w/ 5# Kol-Seal Payor @ 13.40 Regal. Wash out Pump + lines. Shut down. Release Plug. Displace w/ 21.5861. Final Pump Pressure 700PSI. Bump Plug to 1200PSI Wait 2min. Release Pressure. Float Held. Good Cement Returns to Surface. = 7861 Slury to Pit.	REMARKS:	Safety Med	eting: Rig	up to 41	Erisa "	Break C	roulation w	15 Bbl +	rosh water.
WI 5# Kol-Seal Payor @ 13.4# Pergal. Wash out Pump & lines. Shut down. Release Plug. Displace w/ 21.5861. Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI Wait 2mins Release Pressure. Float Held. Good Coment Returns to Surface. = 7861 Slury to Pit.	Alma 2	ORLI Gel.	- Flush . 1	ORLI DU	e water	Mixed	140skc_T	hick Set	Cement
Plug Displace w/ 21.58bl. Final flump Pressure 700 PST. Bump Plug to 1200 PST Wait 2mins Release Pressure. Float Held. Good Coment Returns to Surface. = 78bl Sluggy to Pit.	W/5#	Kol-Seal	Paysy @	13.4# Per/9	el. Was	h out fl	uno + lines.	Shut ob	wn. Release
Wait 2 mins Release fressure. Float Held. Good Coment Returns to Surface.	Plug.	Disolace w	1 21.5 861	. Final	Alimp 1	ressure 7	00 PSI Bu	mp Plug +	1200 PSE.
= 786 Sluggy to Pit.	Wait	2mins Re	lesse fre	owe. Fl	est Heb	l. Good C	coment Re	eturns do	Surface
Job Complete.									
				Job	Comple	te.			

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 15t of 2 wells	3.15	126.00
1126A	140sks	Thick Set Cement	14.65	2051.00
HOA	700 #	Kol-Seal 5# Aysk	. 36 #	252.00
1118A	200#	Gel-Flush	. 141#	2800
5407		Jon Milage Bulk Truck	m/c	275.00
5502C	3 hrs	8086) Vac Truet	90.00	270.00
1123	300941	City Water	12.80	38.40
4161		45" AFU Float Shoe	146.00	146.00
4129	1	45" Centralizer	29.00	29.90
4404	1	48" Top Rubber Plus	40.00	40.00
		Thank the	Sub Total	4055.40
		6.3%	SALES TAX	162.82
		90440g	ESTIMATED TOTAL	4218.22

AUTHORIZATION Hery Leaster

TITLE_

TOTAL 4218.22

DATE RECEIVED KANSAS CORPORATION COMMISSION