



Operator Name: Blue Jay Operating Lease Name: Oneal Well #: A-19
Sec. 32 Twp. 28 S. R. 14 [X] East [ ] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log Bond Log

[X] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Driller Log Enclosed

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run [X] Yes [ ] No.

Date of First, Resumerd Production, SWD or Enhr. 7/6/07
Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas [ ] Vented [X] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
Production Interval

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# Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-839-5581/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	CW	Lic: 33342
API #:	15-205-26176-00-00	
Operator:	Blue Jay Operating LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

S 32	T 28S	R 14E
Location:		SW, SW
County:		Wilson

				Gas Tests			
Well #:	A-19	Lease Name:	Oneal	Depth	Pounds	Orifice	flow - MCF
Location:	660 ft. from	Line		955	2	1/4"	12.7
	660 ft. from	Line		1030	Gas Check Same		
Spud Date:	4/8/2006			1105	2 1/2"	1/4"	14.3
Date Completed:	4/10/2006	TD:	1352	1145	2	1/4"	12.7
Driller: Jeff Thompson							
Casing Record		Surface	Production				
Hole Size	11 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	40'						
Cement Type	Portland						
Sacks	8						
Feet of Casing	40' 6"						
<b>06LD-041006-CW-027-Oneal A-19 - BJO</b>							
Rig Time	Work Performed						

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	9	OB	673	771	shale	951	955	lime
9	149	shale	771	798	sand	955	1005	sand
149	156	lime			No Show			No Show
156	267	shale	798	799	coal	1005	1006	coal
267	285	lime	799	851	sandy/ shale	1006	1023	sandy/ shale
285	300	shale	851	854	lime	1023	1024	coal
300	344	lime	854	855	coal	1024	1097	sandy/ shale
344	357	shale	855	859	shale	1097	1098	coal
357	397	sand	859	882	Pinl- lime	1098	1129	shale
		Wet			Oil	1129	1131	coal
397	429	shale	882	915	shale	1131	1243	sandy/ shale
429	534	lime	915	930	Oswego- lime	1243	1352	Mississippi- lime
534	575	shale			Oil	1352		Total Depth
575	593	lime	930	936	Summit			
593	596	shale	936	945	lime			

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CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08627  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-06	3070	O'Neal A-19	39	28S	14E	Wilson
CUSTOMER <u>Gateway Titan</u>						
MAILING ADDRESS <u>P.O. Box 960</u>						
CITY <u>Mackay</u>		STATE <u>OK</u>	ZIP CODE <u>74855</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Alan		
			442	Calin		
			436	John		

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1352' CASING SIZE & WEIGHT 4 1/2" 10.5# New  
 CASING DEPTH 1347' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4# SLURRY VOL 42 Bbl WATER gall/sk 8.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 21.5 Bbl DISPLACEMENT PSI 700 MIX PSI 1200 Bump/ply RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 15 Bbl Fresh water. Pump 20 Bbl Gel-Flush, 10 Bbl Dye water. Mixed 140 sk Thick Set Cement w/ 5# Kol-Seal Pw/gal @ 13.4# Pw/gal. Wash out pump & lines. Shut down. Release Plug. Displace w/ 21.5 Bbl. Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 mins. Release Pressure. Float Held. Good Cement Returns to surface. = 7 Bbl slurry to pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1st of 2 wells	3.15	126.00
1126A	140 sks	Thick Set Cement	14.65	2051.00
1110A	700 #	Kol-Seal 5# Pw/gal	.36 #	252.00
1118A	200 #	Gel-Flush	.14 #	28.00
5407		Ton Mileage Bulk Truck	m/c	275.00
5502C	9 hrs	80 Bbl Vac Truck	90.00	270.00
1123	3000 gal	City Water	12.80	38.40
4161	1	4 1/2" AFU Float Shoe	146.00	146.00
4129	1	4 1/2" Centralizer	29.00	29.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Thank You!		
			Sub Total	4055.40
			6.3% SALES TAX	162.82
			ESTIMATED TOTAL	4218.22

8044109

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

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