

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5252
Name: R.P. Nixon Oper., Inc.
Address: 207 West 12th Street
City/State/Zip: Hays, KS 67601
Purchaser: NA
Operator Contact Person: Dan Nixon
Phone: (785) 628-3834
Contractor: Name: Shields Oil Producers
License: 5184
Wellsite Geologist: Dan Nixon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8.31.07</u>	<u>9.7.07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ²²⁴⁷³~~15-195-22474~~-0000
County: Trego
app. NE SE NW Sec. 9 Twp. 11 S. R. 23 East West
1600 feet from S / (N) (circle one) Line of Section
2190 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Delaney Well #: 1
Field Name: Diebolt
Producing Formation: NA
Elevation: Ground: 2261' Kelly Bushing: 2266'
Total Depth: 3775' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DA Alt II NH7-17-08
(Data must be collected from the Reserve Pit)
Chloride content 23000 ppm Fluid volume 240 bbls
Dewatering method used allow to dry and backfill
Location of fluid disposal if hauled offsite:
Operator Name: Hertel Oil, LLC
Lease Name: Oldham #4 SWD License No.: 33623
Quarter NW/4 Sec. 4 Twp. 15 S. R. 18 East West
County: Ellis Docket No.: D-20,214

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9.24.07
Subscribed and sworn to before me this 24th day of September,
2007.
Notary Public: [Signature]
Date Commission Expires: 3.12.2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report RECEIVED
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 25 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: R.P. Nixon Oper., Inc. Lease Name: Delaney Well #: 1
 Sec. 9 Twp. 11 S. R. 23 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite top/base</td> <td>1758'/1802'</td> <td>+508/+464</td> </tr> <tr> <td>Heebner</td> <td>3482'</td> <td>-1216</td> </tr> <tr> <td>Tornito</td> <td>3505'</td> <td>-1239</td> </tr> <tr> <td>Lansing</td> <td>3518'</td> <td>-1252</td> </tr> <tr> <td>Base KC</td> <td>3762'</td> <td>-1496</td> </tr> <tr> <td>RTD</td> <td>3775'</td> <td>-1509</td> </tr> </table>	Name	Top	Datum	Anhydrite top/base	1758'/1802'	+508/+464	Heebner	3482'	-1216	Tornito	3505'	-1239	Lansing	3518'	-1252	Base KC	3762'	-1496	RTD	3775'	-1509
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218'	common	180	common, 3% CaCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 25 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

25743

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-7-07</u>	SEC <u>9</u>	TWP. <u>11</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>DeLaney</u>	WELL # <u>1</u>	LOCATION <u>WAKEENEY 7N 1W 1/2S 1/2E</u>			COUNTY <u>Trego</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Shield Drlg. Rig #2

TYPE OF JOB ROTARY Plug

HOLE SIZE 7 7/8 T.D. 3775

CASING SIZE 8 5/8 SURFACE DEPTH 218'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 X-H DEPTH @ 1800

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 2.00 SK @ 60% 4% G.C. 1/4 # FLO-SEAL PER SK

COMMON	<u>120</u>	@ <u>11.10</u>	<u>1332.00</u>
POZMIX	<u>80</u>	@ <u>6.20</u>	<u>496.00</u>
GEL	<u>8</u>	@ <u>16.65</u>	<u>133.20</u>
CHLORIDE		@	
ASC		@	
Flo Seal	<u>50</u>	@ <u>2.00</u>	<u>100.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>208</u>	@ <u>1.90</u>	<u>395.20</u>
MILEAGE	<u>68 Ton Mike</u>		<u>1272.96</u>
TOTAL			<u>3729.36</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER GARY

BULK TRUCK

362 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:

- 25 SK @ 1800
- 100 SK @ 975
- 40 SK @ 265
- 10 SK @ 40
- 15 SK @ Rathole
- 10 SK @ Mouse Hole

THANK'S

CHARGE TO: RP. Nixon Oper. Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas J Engel

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>68</u>	@ <u>6.00</u>	<u>408.00</u>
MANIFOLD		@	
		@	
		@	

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 1223.00

SEP 25 2007
PLUG & FLOAT EQUIPMENT
CONSERVATION DIVISION
WICHITA, KS

<u>8 5/8 DRY Hole Plug</u>	@	<u>35.00</u>
	@	
	@	
	@	
	@	

TOTAL 35.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thomas J Engel
PRINTED NAME

ALLIED CEMENTING CO., INC.

25621

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-1-07</u>	SEC. <u>9</u>	TWP. <u>11</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4:45 a.m.</u>
LEASEE <u>Delaney</u>	WELL # <u>1</u>	LOCATION <u>W. Kennedy 6 N 1 W</u>			COUNTY <u>Trego</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 5 Einta</u>				

CONTRACTOR Skield Drilling R's #1
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 221
 CASING SIZE 2 5/8 DEPTH 221
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 6/1

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 366 HELPER John Roberts
 BULK TRUCK
 # 345 DRIVER Doug
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cement Circ!

CHARGE TO: R.P. Nixon
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE

Thomas J Engel

Thomas J Engel

PRINTED NAME

OWNER _____
 CEMENT
 AMOUNT ORDERED 180 Con 39cc 29.64
 COMMON 180 @ 11.10 1998.00
 POZMIX _____ @ _____
 GEL 4 @ 16.65 66.60
 CHLORIDE 6 @ 46.60 279.60
 ASC _____ @ _____
 HANDLING 190 @ 1.90 361.00
 MILEAGE 109/58 mile 1145.70
 TOTAL 3850.90

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 67 @ 6.00 402.00
 MANIFOLD _____ @ _____

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 25 2007

TOTAL 1217.00

CONSERVATION DIVISION
 PUMP & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
2 3/4 Wood Ply @ 60.00 60.00
 _____ @ _____
 TOTAL 60.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS