

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 5208  
Name: ExxonMobil Oil Corporation  
Address P.O. Box 4358  
City/State/Zip Houston TX 77210-4358  
Purchaser: spot market  
Operator Contact Person: Jacqueline Davis  
Phone ( 281 ) 654-1913  
Contractor: Name: Key Energy Services  
License: 165133-32302

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Mobil Oil Co.

Well Name: Hulme #2

Original Comp. Date 6/2/78 Original Total Depth 3160'

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

8/22/07 9/1/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 189-203970001

County Stevens

     -      - C - NF Sec. 29 Twp. 34 S. R. 37  E  W

1250 Feet from S (circle one) Line of Section

1370 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name Hulme Well # 2

Field Name Hugoton/Panoma

Producing Formation Chase/CG

Elevation: Ground 3151' Kelley Bushing 3158'

Total Depth 3160' Plug Back Total Depth 3144'

Amount of Surface Pipe Set and Cemented at 738 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WD NH 7-1708  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**RECEIVED**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

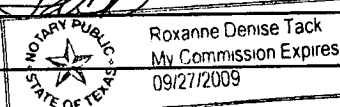
Signature Jacqueline Davis

Title Support Staff Tech Assistant Date 9/26/07

Subscribed and sworn to before me this 26<sup>th</sup> day of September, 20 07.

Notary Public Roxanne Denise Tack

Date Commission Expires 09/27/2009



**KCC Office Use ONLY**

N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

Operator Name ExxonMobil Oil Corporation Lease Name Hulme Well # 2

Sec. 29 Twp. 34 S.R. 37  East  West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |  |
|---|---|--|
| Drill Stem Tests Taken<br>(Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample<br>Name Top Datum<br>Chase 2667'<br>Council Grove 3025' |
| Samples Sent to Geological Survey                     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| Electric Log Run<br>(Submit Copy.)                    | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| List All E.Logs Run:                                  |   |  |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface   | 12 1/4"           | 8 5/8"                    | 24#             | 738'          | Class H        | 350          | 12% gel circ               |
| production  | 7 7/8"            | 5 1/2"                    | 14#             | 3160'         | CLH/HowcoLt    | 350          | wtr 18% salt               |

| ADDITIONAL CEMENTING/SQUEEZE RECORD |                  |                |             |                            |
|-------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose                             | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| _____ Perforate                     |                  |                |             |                            |
| _____ Protect Casing                |                  |                |             |                            |
| _____ Plug Back TD                  |                  |                |             |                            |
| _____ Plug Off Zone                 |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth       |
|----------------|---|---|-------------|
| 2              | 3042' - 3065' 5/16/78   |   |             |
| 3              | 2910' - 2924' 8/24/07   | 500 gal 15% HCL; 221,537# sand  | 2910' - 24' |
| 3              | 2860' - 2870'; 2800' - 2810'; 2730' - 2740';  | 150 gal sand; 1000 gals 15% HCL;  | 2860' -     |
| 3              | 2700' - 2710'; 2670' - 2680' 8/31/07  | and 15 bbls flush water   | 2680'       |

|               |             |              |               |   |
|---------------|-------------|--------------|---------------|---|
| TUBING RECORD | Size 2 3/8" | Set At 3063' | Packer At ... | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|-------------|--------------|---------------|---|

|  |  |
|--|--|
| Date of First, Resumed Production, SWD or Enhr.<br>pending | Producing Method<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|--|

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2670' - 3065'  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_