

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33933
 Name: Poverty Oil LLC
 Address: 2713 Ash Street
 City/State/Zip: Hays, KS 67601
 Purchaser: Coffeyville Resources
 Operator Contact Person: Ed Glassman
 Phone: (785) 259-5807
 Contractor Name: Anderson Drilling
 License: 33237
 Wellsite Geologist: Ed Glassman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05-31-07</u>	<u>06-09-07</u>	<u>06-25-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23616 - 0000
 County: Rooks
150W 250N SE SESE Sec. 19 Twp. 10 S. R. 20 East West
480 feet from (S) N (circle one) Line of Section
580 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Romine Well #: 3-19
 Field Name: Unknown
 Producing Formation: Arbuckle
 Elevation: Ground: 2099 Kelly Bushing: 2104
 Total Depth: 3780 Plug Back Total Depth: 3750
 Amount of Surface Pipe Set and Cemented at 210 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1664 Feet
 If Alternate II completion, cement circulated from 1664
 feet depth to surface w/ 370 sx cmt.

Drilling Fluid Management Plan AH JL NH 7-17-08
 (Data must be collected from the Reserve Pit)
 Chloride content 4000 ppm Fluid volume 620 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Glassman
 Title: Geologist Date: 09-18-07
 Subscribed and sworn to before me this 18 day of September,
 20 07.
 Notary Public: Kayla Hardwick
 Date Commission Expires: 3-1-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
KAYLA HARDWICK
 My Appt. Exp. 3-1-11

SEP 19 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Poverty Oil LLC Lease Name: Romine Well #: 02A 3-19
 Sec. 19 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Comp. Density-Neutron, Dual Induction, Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1596</td> <td>+508</td> </tr> <tr> <td>B / Anhydrite</td> <td>1632</td> <td>+472</td> </tr> <tr> <td>Topeka</td> <td>3144</td> <td>-1040</td> </tr> <tr> <td>Heebner</td> <td>3349</td> <td>-1245</td> </tr> <tr> <td>Lansing</td> <td>3387</td> <td>-1283</td> </tr> <tr> <td>Base / Kansas City</td> <td>3605</td> <td>-1501</td> </tr> <tr> <td>Arbuckle</td> <td>3674</td> <td>-1570</td> </tr> </table>	Name	Top	Datum	Anhydrite	1596	+508	B / Anhydrite	1632	+472	Topeka	3144	-1040	Heebner	3349	-1245	Lansing	3387	-1283	Base / Kansas City	3605	-1501	Arbuckle	3674	-1570
Name	Top	Datum																							
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Arbuckle	3674	-1570																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	208	Common	150	3%CC, 2%GEL
Production	8.875	5.5	15.5	3777	Common	125	10%SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	000 - 1664	60/40 POZ	370	6%GEL, 1/4# Flowseal / sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4 SPF	3674 - 3677; 3687 - 3690		250 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.875	3740	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
07 - 07 - 07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70	0	0		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1530

Cell 785-324-1041

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-21-07							11:00 AM
Lease	Well No.		Location		County	State	
Contractor	Owner			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	T.D.			Charge To			
Hole Size	Depth			Street			
Csg.	Depth			City			
Tbg. Size	Depth			State			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Shoe Joint			CEMENT			
Cement Left in Csg.	Minimum						
Press Max.	Displace						
Meas Line	Perf.						
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cementer	Consisting of				
		Helper	Common		150 @ 10.80	1620.00	
Bulktrk	No.	Driver	Poz. Mix				
Bulktrk	No.	Driver	Gel.		3 @ 17.00	51.00	
JOB SERVICES & REMARKS				Chloride		5 @ 47.00	235.00
Pumptrk Charge	Surface		750.00	Hulls			
Mileage	Hays pumptrk 37 @ 5.00		185.00	Salt			
Footage	Total		935.00	Flowseal			
Remarks:							
				Sales Tax			
				Handling		158 @ 1.90	300.20
				Mileage		105 Paf SALK Paf MILE	796.32
				65 miles Russell		Sub Total	935.00
				Pump TRUCK CHARGE		Total	
				Floating Equipment & Plugs		69.00	
				Squeeze Manifold			
				Rotating Head			
				RECEIVED KANSAS CORPORATION COMMISSION			
				SEP 19 2007			
				CONSERVATION DIVISION WICHITA, KS			
						Tax	104.68
						Discount	(401.00)
						Total Charge	3,710.20
Signature							

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D. [REDACTED]

Home Office P.O. Box 32 Russell, KS 67665

No. 1239

Phone 785-483-2025
785-324-1041

Date	6 9 07	Sec.	19	Twp.	10	Range	20 W	Called Out		On Location		Job Start	1:45 PM	Finish	2:15 PM
Lease	Roman	Well No.	3-19		Location			E. N. 10 Ch 100		County	Rock	State	KS		
Contractor	ATA Rig							Owner	ZNIW						
Type Job	Pump string 12 stage							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.		3778			Charge To	Priority Oil						
Csg.	3 1/2		Depth					Street							
Tbg. Size			Depth					City	State						
Drill Pipe			Depth					The above was done to satisfaction and supervision of owner agent or contractor.							
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace		15.5			500 gal Mud Cleaner 48 CEMENT							
Perf.								Amount Ordered 125 com 10% salt							

EQUIPMENT

Pumptrk	1	No.	Cementer	Darin
			Helper	Dave
Bulktrk	2	No.	Driver	Brandon
			Driver	
Bulktrk	3	No.	Driver	
			Driver	

Consisting of	Common	125 @ 10.80	1,350.00
	Poz. Mix		
	Gel.		
	Chloride		
	Halls	500 gal 22 @	198.00
		Mud Cleaner 48 500 gal @ 1.00	500.00

JOB SERVICES & REMARKS

Pumptrk Charge	Rather Stage	1250.00
Mileage	(Hays) 37 @ 5.00	185.00
Footage		
Total		1435.00

Handling	147 @ 1.90	279.30
Mileage	.08 Per sack Per mile Russell 63 miles	740.88
Sub Total		1435.00
Total		

Remarks:
 mixed & pumped 500 gal
 mixed cleaner 48 followed
 w/ cement
 Landed plug @ 1100 PSI
 Released & dried up.
 Drop Began to open DV
 Total opened @ 1000 PSI
 [Signature]

Sales Tax		
Handling	147 @ 1.90	279.30
Mileage	.08 Per sack Per mile Russell 63 miles	740.88
Sub Total		1435.00
Total		
Floating Equipment & Plugs	1 Guide Shoe	169.00
Squeeze Manifold	1 AFA Insert	225.00
Rotating Head	2 Rotators	290.00
	4 Turb. Cent.	228.00
	1 DV Tool	3700.00
	Rotator	75.00
Tax		356.96
Discount		(919.00)
Total Charge		8,628.14

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 19 2007
 CONSERVATION DIVISION
 WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Home Office P.O. Box 32 Russell, KS 67665

No. **1240**

Phone 785-483-2025
Cell 785-324-1041

Date	6 9 07	Sec.	19	Twp.	10	Range	200	Called Out		On Location		Job Start	2:30pm	Finish	3:15pm
Lease	Romine	Well No.	3-19			Location			Fins N to Ch 2 N			County	Root	KS	State
Contractor	AAA Rig 1											Owner	1 W		
Type Job	prod string (2 stage)											To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	5 1/2											T.D.			
Csg.												Depth			
Tbg. Size												Depth			
Drill Pipe												Depth			
Tool	1625											Depth			
Cement Left in Csg.												Shoe Joint			
Press Max.												Minimum			
Meas Line												Displace			
Perf.												CEMENT			

EQUIPMENT

Pumptrk	1	No.	Cementer	Dennis
			Helper	Dave
Bulktrk	2	No.	Driver	Brian
			Driver	
Bulktrk	4	No.	Driver	Brandon
			Driver	

CEMENT

Amount Ordered	370 @ 6% gel	Flouresced
Consisting of		
Common	222 @ 10.80	2,397.60
Poz. Mix	148 @ 6.00	888.00
Gel.	22 @ 17.00	374.00
Chloride		
Hulls		
	Flouresced 92# @ 2.00	184.00

JOB SERVICES & REMARKS

Pumptrk Charge	Top Stage	750.00
Mileage	N/C	
Footage		
Total		750.00

Handling	392 @ 1.90	744.80
Mileage	.08 per sack per mile	1,975.68
	63 miles	
	PUMP TRUCK CHARGE	
Sub Total		750.00
Total		

Remarks:

plug Rat hole 15 sk

opened tool 21000 psi

It got Circ

Mixed 370 sk of Cir

Cement to surface

app 30-50 sk cir

Sales Tax		
Handling	392 @ 1.90	744.80
Mileage	.08 per sack per mile	1,975.68
	63 miles	
	PUMP TRUCK CHARGE	
Sub Total		750.00
Total		
Floating Equipment & Plugs		
Squeeze Manifold		
Rotating Head		

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KANSAS CORPORATION COMMISSION

SEP 19 2007

CONSERVATION DIVISION
WICHITA, KS

Tax 203.71
Discount (731.00)
Total Charge 6,786.79

X Signature *[Signature]*