

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 43432
Name: LaVeta Oil & Gas LLC
Address: P.O. Box 780
City/State/Zip: Middleburg, VA 20118
Purchaser: Plains
Operator Contact Person: Bennie C. Griffin
Phone: (620) 458-9222
Contractor: Name: Petromark Drilling LLC
License: 33323
Wellsite Geologist: Bruce Reed

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/31/07 8/8/07 8/15/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23439-00-00
County: Stafford
NE SE SW Sec. 31 Twp. 22 S. R. 11 East West
760 feet from (S) N (circle one) Line of Section
2215 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Allen Well #: 10
Field Name: Richardson
Producing Formation: Arbuckle
Elevation: Ground: 1813' Kelly Bushing: 1818'
3535' 3530'
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 326 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan ATI N# 7-14-08
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1600 bbls
Dewatering method used haul by truck
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Hauling
Siefkes License No.: 33779
Lease Name: _____
Quarter NW Sec. 13 Twp. 22S S. R. 12W East West
County: Stafford Docket No.: D2209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bennie C. Griffin
Title: Contact Person Date: 9-6-07
Subscribed and sworn to before me this 6 day of September
20 07.
Notary Public: Glenda Hernandez
Date Commission Expires: 6-11-2010

GLEND A HERNANDEZ
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-11-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 07 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: LaVeta Oil & Gas LLC Lease Name: Allen Well #: 10
 Sec. 31 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Douglas Shale</td> <td>3100</td> <td>1290</td> </tr> <tr> <td>B.L.</td> <td>3213</td> <td>1395</td> </tr> <tr> <td>Lansing</td> <td>3243</td> <td>1477</td> </tr> <tr> <td>B.K.C.</td> <td>3484</td> <td>1666</td> </tr> <tr> <td>Arbuckle</td> <td>3528</td> <td>1710</td> </tr> </tbody> </table>	Name	Top	Datum	Douglas Shale	3100	1290	B.L.	3213	1395	Lansing	3243	1477	B.K.C.	3484	1666	Arbuckle	3528	1710
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Dual Induction
 Dual Compensated Porosity
 Microsensitivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
S.P.	12 1/4"	8 5/8"	23#	331	Common	280	3%CC
Production	2 7/8"	5 1/2"	15.50	3530'	A22	150	700# Salt Fine

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3495'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>8/17/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>100</u>	Gas Mcf <u>0</u>	Water Bbls. <u>15%</u>	Gas-Oil Ratio <u>15</u>	Gravity
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



00685
FIELD ORDER 16410.

Subject to Correction

Date 8-8-07	Customer ID	Lease ALLEN	Well # 10	Legal 31-22-11
		County STAFFORD	State Ks	Station PRAH
CHARGE	Depth		Formation	
	Casing 5 1/2		Casing Depth 3530'	TD
	Customer Representative Bennie		Treater Robert Sullivan	

Shoe Joint **21'**
 Job Type **C.N.W. 5 1/2 L.S**
 Materials Received by **X Ben C. [Signature]** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 sk	AA 2		2479.50
P	D203	15 sk	60/40 P02		160.65
RECEIVED					930.00
P	C195	113 lb	FLA-322	KANSAS CORPORATION COMMISSION	930.00
P	C221	704 lb	Salt (Five)	OCT 10 2007	174.00
P	C243	36 lb	Defoamer		124.20
P	C244	43 lb	Cement Friction Reducer	CONSERVATION DIVISION WICHITA, KS	258.00
P	C312	106 lb	gas Blok		545.90
P	C321	750 lb	gilsonite		502.50
P	C302	500 gal	MUD Flush		430.00
P	F101	6 SA	Turbolizer 5 1/2		445.20
P	F121	1 SA	Basket 5 1/2		268.50
P	F171	1 SA	I.R. latch down Plug & Baffle 5 1/2		250.00
P	F274	1 SA	Weatherford Cement Shoe Packer Type 5 1/2		3,133.00
P	E100	90 mi	Heavy Vehicle Mileage 1 way		450.00
P	E101	45 mi	Pickup Mileage		135.00
P	E104	347 tm	Bulk Delivery 200 min		554.40
P	E107	165 sk	Cement Service charge		247.50
P	E891	1 SA	Service Supervision		150.00
P	R208	1 SA	Cement Pumper 3501' - 4000 4 hr.		1680.
P	R701	1 SA	Cement HEAD Rental		250.00
P	R404	1 SA	Derrick charge Above 10'		250.00
Discounted Price					11,274.98
Thank you					

STAFFORD @ Hutson Blk. 1 E 1-25 EINTO.



TREATMENT REPORT

Customer <i>Lg Veta oil & gas</i>	Lease No.	Date <i>8-8-07</i>
Lease <i>ALLEN</i>	Well # <i>10</i>	
Field Order # <i>16410</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i> Depth <i>3535'</i> County <i>STAFFORD</i> State <i>KY</i>
Type Job <i>C.N.W 5 1/2 long string</i>	Formation	Legal Description <i>31-22-21</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Bennie</i>	Station Manager <i>DAVE Scott</i>	Treater <i>Roboy Sulloway</i>
Service Units <i>19820 19803/19804 19803 19806</i>		
Driver Names <i>clarence mottl mcgraw 11 best</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830 AM</i>					<i>ON LOC</i>
<i>0900 AM</i>					<i>START RUN CASING 5 1/2 #15.5 @ 9 IPTS Centralize Rod w/ foot 1, 2, 3, 4, 5, 6 Packer shoe set @ 3530' Cent w/ 150sk AA2</i>
<i>1050</i>					<i>CASING ON BOTTOM</i>
<i>1105</i>	<i>350</i>				<i>Hook Rip circ. hole</i>
<i>1140</i>					<i>STOP @ DROP BALL</i>
<i>1155</i>	<i>1,000</i>				<i>OPEN PACKER shoe w/ Ry pump and circ.</i>
<i>1208</i>					<i>STOP circ hook up to cent.</i>
<i>1210</i>	<i>150</i>		<i>20</i>	<i>5</i>	<i>START #2 Ahead</i>
<i>1215</i>	<i>200</i>		<i>12</i>	<i>5</i>	<i>START MUD Flush</i>
<i>1220</i>	<i>200</i>		<i>36</i>	<i>5</i>	<i>START cent 150sk AA-2 RECEIVED</i>
<i>1227</i>	<i>0</i>			<i>0</i>	<i>STOP @ wash pump & lines</i>
<i>1230</i>	<i>150</i>				<i>START Disp. OCT 10 2007</i>
<i>1245</i>			<i>28</i>	<i>5</i>	<i>Lift pressure</i>
<i>1250</i>	<i>1500</i>		<i>84</i>	<i>3</i>	<i>plug down float held.</i>
<i>0130</i>					<i>Job complete. Thank you</i>

KANSAS CORPORATION COMMISSION
OCT 10 2007
CONSERVATION DIVISION
MICHITA, KS

