

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Advanced Man Drilling Company
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/13/2007	3/16/2007	3/17/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

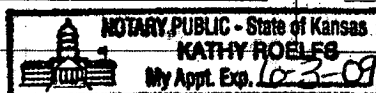
API No. 15 - 181-20498-01-00
 County: Sherman
NE NE NE NE Sec. 18 Twp. 7S S. R. 39 East West
150 feet from S (N) (circle one) Line of Section
225 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Chatfield Well #: 41-18H
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3543' Kelly Bushing: 3556'
 Total Depth: 3215' Plug Back Total Depth: 3208'
 Amount of Surface Pipe Set and Cemented at 337' KB _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1176' _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI NH 7-14-08
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dannell Bevel
 Title: Production Asst. Date: 6-28-07
 Subscribed and sworn to before me this 28 day of June,
 2007.
 Notary Public: Kathy Roelfs
 Date Commission Expires: 6-3-09



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 10 2007

Operator Name: Rosewood Resources, Inc. Lease Name: Chatfield Well #: 41-18H
 Sec. 18 Twp. 7S S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Niobrara</td> <td>1002'</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Niobrara	1002'	KB
Name	Top	Datum					
Niobrara	1002'	KB					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	9 5/8"	32#	337'	Neat	115	
Intermediate	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Production	6 1/4"	4 1/2"	11.6#	3208'	Neat	75	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3141' to 3156'		N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				

Date of First, Resumerd Production, SWD or Enhr. 4/9/2007	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
53					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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 CONSERVATION DIVISION
 WICHITA, KS

**SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING**

DRILLING DATE 3-13-07

WELL NAME & LEASE # Chatfield 41-18H

MOVE IN, RIG UP, DIG PITS ETC. DATE 3-12-07 TIME 2:00 AM PM

SPUD TIME 7:30 AM PM SHALE DEPTH 200 TIME 9:00 AM PM

HOLE DIA. 12 FROM 0 TO 330 TD TIME 12:00 AM PM

CIRCULATE, T.O.O.H., SET 323.60 FT CASING 336.60 KB FT DEPTH

8 JOINTS 9 5/8 OD #/FT 32

PUMP 115 SAC CEMENT 967 GAL.DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 2:00 AM PM DATE 3-13-07

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1890.63

ELEVATION 3552
+12KB 3564

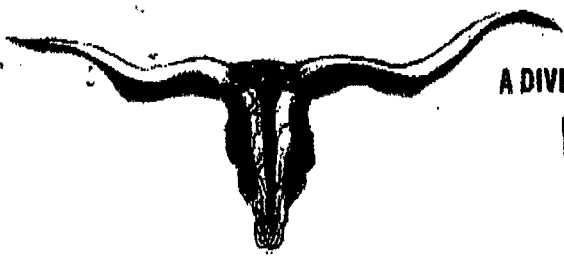
PIPE TALLY

1.	40.50
2.	40.50
3.	40.40
4.	40.40
5.	40.40
6.	40.40
7.	40.50
8.	<u>40.50</u>
9.	
10.	
11.	
12.	
13.	
TOTAL	323.60

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JUL 10 2007

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.
LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET
 AND INVOICE**

DATE 3-17-07 TICKET NO. 1173

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>BRE</u>		LEASE <u>Chatfield 41-18H</u>					WELL NO.
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>MARK</u>	EQUIPMENT <u>OUT #111</u>				
AUTHORIZED BY		TRUCK CALLED					DATE AM TIME
TYPE JOB: <u>Longhorn</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>			ARRIVED AT JOB	
		SACKS	BRAND	TYPE	% GEL	START OPERATION	
SIZE HOLE: <u>6 1/8</u>	DEPTH FT.	<u>75</u>	<u>A-1-U</u>			FINISH OPERATION	
SIZE & WT. CASTING	DEPTH FT.					RELEASED	
SIZE & WT. D PIPE OR TUBING	DEPTH FT.					MILES FROM STATION TO WELL	<u>40</u>
TOP PLUGS	TYPE	WEIGHT OF SLURRY	LBS. / GAL.	LBS. / GAL.			
		VOLUME OF SLURRY					
		SACKS CEMENT TREATED WITH	% OF CALCIUM				
<u>2050 1176</u>	MAX DEPTH FT.	MAX. PRESSURE	PSI.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Defl. charge		1		15.00
200-1	Cement		75		1312.50
100-1	Mileage		180		1453.50
300-10	7" Centralizer		2		36.00
400-2	Calcium		50 lb		50.00
					4851.00

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 WICHITA, KS

OPENED Packer @ 2000 PSI
 OPENED DV Tool @ 3000 PSI
 R.O.W 18.0 KBLs Cement
 Closed DV Tool @ 2000 PSI
 Displaced 18.3 KBLs

ACID DATA:			
	BALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)