

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5145
 Name: Dreiling Oil, Inc.
 Address: P.O. Box 550
 City/State/Zip: Hays, Kansas 67601
 Purchaser: _____
 Operator Contact Person: Terry W. Piesker
 Phone: (785) 625-8327
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Roger L. Fisher
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-25-07	7-01-07	Plugged 7-01-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

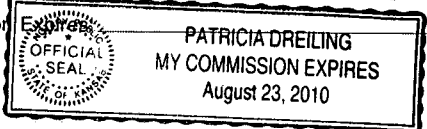
API No. 15 - 179-21,177-00-00
 County: Sheridan
N/2 S/2 S/2 Sec. 4 Twp. 9 S. R. 26 East West
795 feet from S / N (circle one) Line of Section
2520 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Minium Well #: 1
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 2588' Kelly Bushing: 2593'
 Total Depth: 4000 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 264 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA A-II NH 7-14-08
 (Data must be collected from the Reserve Pit)
 Chloride content 16,000 ppm Fluid volume 300 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: **RECEIVED KANSAS CORPORATION COMMISSION**
 Operator Name: _____
 Lease Name: _____ License No.: **JUL 23 2007**
 Quarter _____ Sec. _____ Twp. _____ S. R. **CONSERVATION DIVISION WICHITA, KS**
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W Piesker
 Title: _____ Date: 7-20-07
 Subscribed and sworn to before me this 7th day of JULY, 2007.
 Notary Public: Patricia Dreiling
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dreiling Oil, Inc. Lease Name: Minium Well #: 1
 Sec. 4 Twp. 9 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Dual Induction, Neutron Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2186'</td> <td>+405</td> </tr> <tr> <td>Howard</td> <td>3376'</td> <td>-779</td> </tr> <tr> <td>Topeka</td> <td>3484'</td> <td>-891)</td> </tr> <tr> <td>Heebner</td> <td>3694'</td> <td>-1101</td> </tr> <tr> <td>Lansing/Kansas City</td> <td>3734'</td> <td>-1141</td> </tr> <tr> <td>Base LKC</td> <td>3950'</td> <td>-1357</td> </tr> </table>	Name	Top	Datum	Anhydrite	2186'	+405	Howard	3376'	-779	Topeka	3484'	-891)	Heebner	3694'	-1101	Lansing/Kansas City	3734'	-1141	Base LKC	3950'	-1357
Name	Top	Datum																				
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Base LKC	3950'	-1357																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	264'	Common	180	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED KANSAS CORPORATION COMMISSION JUL 23 2007 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Plugged and Abandon Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

31676

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <u>06-25-07</u>	SEC <u>4</u>	TWP <u>9</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>7:45 pm</u>
LEASE <u>Minimum</u>	WELL # <u>1</u>	LOCATION <u>Quinter 14 N 1 E</u>			COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 N Winta</u>				

CONTRACTOR wa Drilling Ro #8
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 264
 CASING SIZE 8 1/2 DEPTH 263
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 15 3/4 bbl

OWNER
 CEMENT
 AMOUNT ORDERED 180 Con 3% CC
2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 366 HELPER Robert
 BULK TRUCK
 # 377 DRIVER Rex Oakley
 BULK TRUCK
 # DRIVER

COMMON	<u>180</u>	@	<u>12.60</u>	<u>2268.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		

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 JUL 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

HANDLING	<u>190</u>	@	<u>1.90</u>	<u>361.00</u>
MILEAGE	<u>SK/mi/09</u>			<u>769.50</u>
TOTAL				<u>3744.90</u>

REMARKS:

Cement Circ 1

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>6.00</u>	<u>270.00</u>
MANIFOLD		@		
TOTAL				<u>1085.00</u>

CHARGE TO: Drilling Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>8 1/2 Wood Plug</u>	@		<u>60.00</u>
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Halgers

PRINTED NAME

ALLIED CEMENTING CO., INC.

22094

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-07</u>	SEC <u>4</u>	TWP <u>9S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30am</u>	JOB FINISH <u>10:00am</u>
LEASE <u>MINIMUM</u>		WELL # <u>1</u>	LOCATION <u>Quarter 14N 1E2W</u>		COUNTY <u>Sheldahl</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>OLD</u>			W <u>Into</u>				

CONTRACTOR WW Drilling
 TYPE OF JOB Rotary Plug
 HOLE SIZE _____ T.D. 4000
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 190 @ 40 6% Gel
1/4# Flo

COMMON	<u>114</u>	@	<u>12.60</u>	<u>1436.40</u>
POZMIX	<u>76</u>	@	<u>6.40</u>	<u>486.40</u>
GEL	<u>11</u>	@	<u>16.65</u>	<u>183.15</u>
CHLORIDE		@		
ASC		@		
FLO SEAL	<u>50#</u>	@	<u>2.00</u>	<u>100.00</u>

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 JUL 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

HANDLING	<u>201</u>	@	<u>1.90</u>	<u>381.90</u>
MILEAGE	<u>99/SK/MILE</u>			<u>940.68</u>
TOTAL				<u>3528.53</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 409 HELPER Adrian
 BULK TRUCK
 # 410 DRIVER Rocky
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
1st 255x @ 2195
2nd 1005x @ 1300
3rd 405x @ 310
4th 105x @ 40'
Rathole 155x
Thanks!

CHARGE TO: Drilling Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>955.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>52</u>	@	<u>6.00</u>	<u>312.00</u>
MANIFOLD		@		
TOTAL				<u>1267.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 3/8 Dry Hole Plug</u>				<u>35.00</u>
TOTAL				<u>35.00</u>

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Hilgers

Richard V. Hilgers
 PRINTED NAME