

ORIGINAL

RECEIVED  
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUL 19 2007

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 6044  
Name: Stelbar Oil Corporation, Inc.  
Address: 1625 N. Waterfront Parkway, #200  
City/State/Zip: Wichita, Kansas 67206-6602  
Purchaser: Plains Marketing, LLC  
Operator Contact Person: Roscoe L. Mendenhall  
Phone: (316) 264-8378  
Contractor: Name: Abercrombie RTD, Inc.  
License: 30684  
Wellsite Geologist: Dave Goldak

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

03/22/2007 04/03/2007 05/10/2007  
Spud Date or  Date Reached TD  Completion Date or  
Recompletion Date  Recompletion Date

API No. 15-187-21090-00-00  
County: Stanton  
NE/4 - SE/4 - NW/4 - \_\_\_\_\_ Sec. 24 Twp. 30 S. R. 41  East  West  
1650' feet from S / N (circle one) Line of Section  
2070' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) ~~NE~~ ~~SE~~ NW ~~SW~~  
Lease Name: Armstrong Well #: 2-24  
Field Name: N/A

Producing Formation: Morrow  
Elevation: Ground: 3350' Kelly Bushing: 3358'  
Total Depth: 5562' Plug Back Total Depth: 5513' KB  
Amount of Surface Pipe Set and Cemented at 1693' @ 1702' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIF I NH 7-4-08  
(Data must be collected from the Reserve Pit)  
Chloride content 700 ppm Fluid volume 1800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall

Title: Roscoe L. Mendenhall, Engineer Date: 07/18/2007

Subscribed and sworn to before me this 18th day of July, 2007.

Notary Public: Ginger L. Kelley  
Ginger L. Kelley

Date Commission Expires: July 1, 2008

GINGER L. KELLEY  
Notary Public - State of Kansas  
My Appt. Expires 07-01-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Side Two

JUL 19 2007

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Armstrong CONSERVATION DIVISION WICHITA No. 2-24  
 Sec. 24 Twp. 30 S. R. 41  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: 1. Compact Photo Density Compensated Neutron Log. 2. Array Induction Shallow Focussed Electric Log. 4. Compensated Sonic w/Integrated Transit Time Log. 5. Cement Bond Variable Density Gamma Ray / CCL Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;"><input checked="" type="checkbox"/> Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;"><input checked="" type="checkbox"/> Sample</th> </tr> <tr> <td></td> <td style="text-align: center;"><b>Formation</b></td> <td style="text-align: center;"><b>Sample</b></td> </tr> <tr> <td></td> <td></td> <td style="text-align: center;"><b>E-Log</b></td> </tr> <tr> <td></td> <td>Heebner Shale</td> <td>3612 - 254</td> </tr> <tr> <td></td> <td>Toronto</td> <td>3631 - 273</td> </tr> <tr> <td></td> <td>Lansing</td> <td>3710 - 352</td> </tr> <tr> <td></td> <td>Marmaton</td> <td>4280 - 922</td> </tr> <tr> <td></td> <td>Cherokee Shale</td> <td>4470 -1112</td> </tr> <tr> <td></td> <td>Atoka</td> <td>4812 -1454</td> </tr> <tr> <td></td> <td>Morrow</td> <td>4914 -1556</td> </tr> <tr> <td></td> <td>Lwr Morrow Marker</td> <td>5211 -1853</td> </tr> <tr> <td></td> <td>Lwr Keyes Sand</td> <td>5348 -1990</td> </tr> <tr> <td></td> <td>St. Gen</td> <td>5364 -2006</td> </tr> <tr> <td></td> <td>St. Louis</td> <td>5431 -2073</td> </tr> <tr> <td></td> <td></td> <td>3611 - 253</td> </tr> <tr> <td></td> <td></td> <td>3712 - 354</td> </tr> <tr> <td></td> <td></td> <td>4283 - 925</td> </tr> <tr> <td></td> <td></td> <td>4471 -1113</td> </tr> <tr> <td></td> <td></td> <td>4913 -1555</td> </tr> <tr> <td></td> <td></td> <td>5211 -1853</td> </tr> <tr> <td></td> <td></td> <td>5364 -2006</td> </tr> <tr> <td></td> <td></td> <td>5427 -2069</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample		<b>Formation</b>	<b>Sample</b>			<b>E-Log</b>		Heebner Shale	3612 - 254		Toronto	3631 - 273		Lansing	3710 - 352		Marmaton	4280 - 922		Cherokee Shale	4470 -1112		Atoka	4812 -1454		Morrow	4914 -1556		Lwr Morrow Marker	5211 -1853		Lwr Keyes Sand	5348 -1990		St. Gen	5364 -2006		St. Louis	5431 -2073			3611 - 253			3712 - 354			4283 - 925			4471 -1113			4913 -1555			5211 -1853			5364 -2006			5427 -2069
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1702' KB	400 sx. A-Con light cement cont. 3% cc, followed by 150 sx. Class A cement cont. 2% cc & 1/4# per sk. celloflake.		
Production		5 1/2"	15.5#	5560' KB	200 sx. AA-2 exp. cmt. cont. 8% FLA - 322, 5#/sk. gilsonite & 3% KCL.		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5348'-5360' (12')	500 Gals. 15% HCL	5348'-5360'
	Set CIBP @ 5490' KB		
4 SPF	5504'-5510' (6')	500 Gals. 15% HCL	5504'-5510'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5404'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 05/29/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70	10	1	143	38

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

Production Interval 5348' - 5360'

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_



**Liberal**

**B I L L T O**  
 STELBAR OIL CORPORATION, INC.  
 1625 N. WATERFRONT PKWAY  
 SUITE #200  
 WICHITA KS 67206-6602  
 ATTN:

**J O B S I T E**  
 LEASE NAME: Armstrong  
 WELL NO.: 2-24  
 COUNTY: Stanton  
 STATE: KS  
 JOB DESCRIPTION: Cement-New Well Casing/Pipe  
 JOB CONTACT:

PAGE 1 of 1	JUST NO 1975-STE020	INVOICE DATE 03/30/2007
INVOICE NUMBER <b>1975000022</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00022	301		Net 30 DAYS	04/29/2007
<i>(SURFACE)</i>				
<b>For Service Dates: 03/23/2007 to 03/23/2007</b>				
<b>1975-00022</b>				
<b>1975-15501 Cement-New Well Casing 3/23/07</b>				
Pump Charge-Hourly		1.00	Hour	1376.000
Casing Cement Pumper		1.00	EA	250.000
Cementing Head w/Manifold		1.00	EA	1308.600
Cement Head Rental		1.00	EA	750.000
Cement Float Equipment		1.00	DH	4206.600
High Head Charge		1.00	Hour	180.000
Derrick Charge		1.00	EA	1891.000
Mileage		1.00	EA	9814.500
Pickup				
Additives				
Cement				
				T
				T

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 JUL 19 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

102

*[Handwritten signature]*

<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	<b>-3,391.50</b> <b>16,385.20</b> <b>610.98</b> <b>16,996.18</b>
---------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------	---------------------------------------------------------------------------



00022  
**FIELD ORDER** 15501 ✓

Subject to Correction

Date <b>3-23-07</b>	Customer ID	Lease <b>Armstrong</b>	Well # <b>2-24</b>	Legal <b>24-30-41W</b>
<b>Stelbar Oil Corp</b>		County <b>Stanton</b>	State <b>KS</b>	Station <b>Liberal</b>
		Depth <b>170'</b>	Formation	Shoe Joint <b>4028</b>
		Casing <b>8 5/8"</b>	Casing Depth	Job Type <b>8 5/8" Surface (NW)</b>
		Customer Representative <b>Ignacia Hernandez</b>	Treater <b>Kirby Harper TRB</b>	

FE Number	PO Number	Materials Received by <b>X Ignacia Hernandez</b>	AP
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	150 sk	Common	-	2374.50
L	D101	400 sk	A Con Blend	-	7440.00
L	C310	1410 lb	Calcium Chloride	-	1410.00
L	C194	130 lb	Cellflake	-	481.00
L	F145	1 EA	Top Rubber Plug, 8 5/8"	-	145.70
L	F193	1 EA	Guide Shoe Reg, 8 5/8"	-	285.40
L	E233	1 EA	Flapper Type Insert Float, 8 5/8"	-	275.00
L	F103	3 EA	Centralizer	-	270.00
L	F123	1 EA	Basket	-	332.50
L	E100	180 MI	Heavy Vehicle Mileage		900.00
L	E107	550 SK	Cement Service Charge		825.00
L	E104	1551 TM	Bulk delivery		2481.40
L	E101	60 MI	Pickup Mileage		180.00
L	R204	1 EA	Casing Cement Pump		1376.00
L	R701	1 EA	Cement Head Rental		250.00
L	R404	2 EA	Derrick Charge		750.00
RECEIVED KANSAS CORPORATION COMMISSION  <b>JUL 19 2007</b>  CONSERVATION DIVISION WICHITA, KS					
<b>Discounted Total</b> <b>Plus Tax</b>					<b>16385.20</b>



# TREATMENT REPORT

Customer <i>Stelbar Oil Corp</i>		Lease No.		Date <i>3-23-07</i>	
Lease <i>Armstrong</i>		Well # <i>2-24</i>			
Field Order # <i>15500</i>	Station <i>Liberal</i>	Casing <i>8 5/8"</i>	Depth <i>1707</i>	County <i>Stanton</i>	State <i>KS</i>
Type Job <i>8 7/8" Surface</i>	Formation <i>(NW)</i>			Legal Description <i>24-30-41W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid <i>400sk A Con - 3% CC, 1/4" Cellflake</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad <i>11.4 PPG - 3.06 ft<sup>3</sup></i>	Max <i>19.2 Gal</i>		5 Min.
Volume	Volume	From	To	Pad <i>150sk Class A - 2% CC, 1/4" Cellflake</i>	Max <i>6.34 Gal</i>		10 Min.
Max Press	Max Press	From	To	Frac <i>15 PPG - 1.33 ft<sup>3</sup></i>	Avg <i>6.34 Gal</i>		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative *Ignacio Hernandez* Station Manager *Jerry Bennett* Treater *Kirby Harper*

Service Units	<i>1980</i>	<i>19816</i>	<i>19806</i>	<i>19905</i>	<i>19883</i>	<i>19804</i>	<i>19809</i>				
Driver Names		<i>K Harper</i>	<i>J Hoge</i>	<i>P Cano</i>	<i>A Ortiz</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>On location - Spot &amp; Rig up</i>
<i>1800</i>					<i>Casing on bottom - Break Circulation</i>
<i>1842</i>	<i>200</i>		<i>218</i>	<i>5</i>	<i>Mix 400sk A Con @ 11.4 PPG</i>
<i>1929</i>	<i>200</i>		<i>35.5</i>	<i>5</i>	<i>Mix 150 sk Class A @ 15 PPG</i>
<i>1946</i>					<i>Shut down - drop plug</i>
<i>1953</i>	<i>100</i>		<i>0</i>	<i>4</i>	<i>Displace with 106 bbl</i>
<i>2019</i>	<i>400</i>		<i>96</i>	<i>2</i>	<i>Slow Rate</i>
<i>2024</i>	<i>450-1100</i>		<i>106</i>		<i>Bump Plug</i>
<i>2025</i>	<i>1100-0</i>				<i>Release Pressure - Float Held</i>
					<i>Circulate Cement to the pit</i>
					<i>Job Complete</i>

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WICHITA, KS

*(140)*

Well File



Liberal

PAGE 1 of 2	WELL NO 1975-STE020	INVOICE DATE 04/13/2007
INVOICE NUMBER <b>1975000049</b>		

**B I L L T O**  
 STELBAR OIL CORPORATION, INC.  
 1625 N. WATERFRONT PKWAY  
 SUITE #200  
 WICHITA KS 67206-6602  
 ATTN:

**J O B S I T E**  
 LEASE NAME Armstrong  
 WELL NO. 2-24  
 COUNTY Stanton  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT

(LONGSTREET)

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00051	301		Net 30 DAYS	05/13/2007
<b>For Service Dates: 04/03/2007 to 04/03/2007</b>				
<b>1975-00051</b>				
<b>1975-12724</b>	<b>Cement-New Well Casing</b>	<b>4/3/07</b>		
Pump Charge-Hourly	Casing Cement Pumper		1.00 Hour	2048.000 2,048.00
Cementing Head w/Manifold	Cement Head Rental		1.00 EA	250.000 250.00
Cement Float Equipment	Auto Fill Float Shoe		1.00 EA	320.000 320.00
Cement Float Equipment	I.R. Latch Down Plug & Baffle		1.00 EA	250.000 250.00
Cement Float Equipment	Stop Collar		1.00 EA	29.160 29.16
Cement Float Equipment	Threadlock Compound Kit		1.00 EA	30.000 30.00
Cement Float Equipment	Turbolizer		12.00 EA	74.200 890.40
Mileage	Cement Service Charge		225.00 DH	1.500 337.50
Mileage	Heavy Vehicle Mileage		130.00 DH	5.000 650.00
Mileage	Proppant and Bulk Delivery		683.00 DH	1.600 1,092.80
Pickup	Car, Pickup or Van Mileage		48.00 Hour	3.000 144.00
Additives	Cement Gel		88.00 EA	0.250 22.00 T
Additives	Defoamer		38.00 EA	3.450 131.10 T
Additives	FLA-322		151.00 EA	8.250 1,245.75 T
Additives	Gilsonite		940.00 EA	0.670 629.80 T
Additives	KCL, Potassium Chloride		256.00 EA	0.450 115.20 T
Additives	Mud Flush		1,000.00 EA	0.860 860.00 T
Additives	WCA-1		19.00 EA	25.000 475.00 T

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 STELBAR OIL CORPORATION, INC.  
 1625 N. WATERFRONT PKWAY  
 SUITE #200  
 WICHITA KS 67206-6602  
 ATTN:

**J O B S I T E**  
**LEASE NAME** Armstrong  
**WELL NO.** 2-24  
**COUNTY** Stanton  
**STATE** KS  
**JOB DESCRIPTION** Cement-New Well Casing/Pipe  
**JOB CONTACT**

<b>PAGE</b> 2 of 2	<b>JUST NO</b> 1975-STE020	<b>INVOICE DATE</b> 04/13/2007
<b>INVOICE NUMBER</b> <b>1975000049</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-00051	301			Net 30 DAYS	05/13/2007
Cement 60/40 POZ		QTY 25.00	U of M EA	UNIT PRICE 11.730	INVOICE AMOUNT 293.25 T
Cement AA2		200.00	EA	18.170	3,634.00 T

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 WICHITA, KS

**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

**SEND OTHER CORRESPONDENCE TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 10460**  
**MIDLAND, TX 79702**

**BID DISCOUNT** -2,245.52  
**SUBTOTAL** 11,202.44  
**TAX** 388.69  
**INVOICE TOTAL** 11,591.13

Subject to Correction

Date: 4-3-07	Customer ID	Lease: Armstrong	Well #: 2-24	Legal: 24-305-41w
Stelbar Oil		County: Stanton	State: KS	Station: Liberal
Depth: 5563		Formation		Shoe Joint: 40
Casing: 5 1/2		Casing Depth	TD	Job Type: Longstring (NW)
Customer Representative: Roscoe Mendenhall			Treater: Jason Hudsey JRB	

FE Number	PO Number	Materials Received by: <i>Roscoe Mendenhall</i> AA
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
D105	D105	200 slk	AA 2	-	3634.00
D103	D103	25 slk	60/40 Poz	-	293.25
L	C243	38 lb	Defoamer	-	131.10
L	C195	151 lb	FLA-322	-	1245.75
L	C140	256 lb	LCL	-	115.20
L	C321	940 lb	Gilsonite	-	629.80
L	C196	191 lb	WCA-1	-	475.00
L	C320	88 lb	Cement gel	-	22.00
L	F211	1 ea	AutoFill float shoe 5 1/2	-	320.00
L	F171	1 ea	IR Latch down Plug & batel 5 1/2	-	250.00
L	F101	12 ea	turbolizer 5 1/2	-	890.40
L	F131	1 ea	Stop collar 5 1/2	-	29.16
L	F300	1 ea	threadlock Compound kit	-	30.00
L	E100	130 mi	Heavy Vehicle Mileage	-	650.00
L	E107	225 slk	Cement Service charge	-	337.50
L	G104	633 tm	Proppant & bulk delivered	-	1092.00
L	E101	43 mi	Pickup mileage	-	144.00
L	R212	1 ea	Casing Cement Pump	-	2048.00
L	R201	1 ea	Cement head rental	-	250.00
L	C302	1000 gal	mud flush	-	860.00
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION JUL 19 2007 CONSERVATION DIVISION WICHITA, KS					
Discounted total					12102.44
- Rio Time 2 hour JRB					- 900.00
<b>TOTAL</b>					<b>11,202.44</b>



Customer <b>Stelbar Oil</b>	Lease No.	Date <b>4-3-07</b>
Lease <b>Armstrong</b>	Well # <b>2-24</b>	
Field Order # <b>12724</b>	Station <b>Liberal</b>	Casing <b>5 1/2</b>
Type Job <b>longstring (NW)</b>	Formation	Depth <b>5568</b>
		County <b>Stanton</b>
		State <b>Ks</b>
		Legal Description <b>24-30S-41W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft	<b>200 sks</b>	Acid <b>AA-2 5% Calset</b>	RATE <b>3%</b>	PRESS <b>KCL</b>	ISIP <b>5 Min.</b>	
Depth <b>5568</b>	Depth	From	To	Pre Pad <b>.8% FLA</b>	Max <b>322</b>	<b>.2% Defoamer</b>	<b>1% WCA-1</b>	
Volume <b>131.5</b>	Volume	From	To	Pad <b>mixed @ 15.6 ppg</b>	Min <b>1.25</b>	<b>cu.ft/sk</b>	<b>4.92 gall</b>	
Max Press	Max Press	From	To	Frac	Avg		<b>15 Min.</b>	
Well Connection <b>PL</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>5528</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>Roscoe Mendenhall</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Jason Hulsey</b>
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Service Units <b>1991</b>	<b>1986</b>	<b>1980</b>	<b>1992</b>	<b>1992</b>	<b>1996</b>	<b>1993</b>	<b>1989</b>	<b>1980</b>
Driver Names <b>J. Haley</b>	<b>C. Hair</b>	<b>G. Echovicia</b>	<b>Martine Lopez</b>	<b>Ryan</b>	<b>Broadbent</b>	<b>Jim</b>	<b>Hogue</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0000					on loc
0600					trucks on loc
0830					spot equip
0840					safety
0845					rig up
0930					rig safety
0940	200psi		500 gal	5 bbl	pump mud flush
0950					mix comb / truck broke / wait for truck
400					trucks on loc / wait on water
430					pump mud flush
1442	300psi			3661	mix comb 200 sks @ 15.6 ppg
1455	300psi		44.5 bbl		end comb
1451e			25 sks		rat hole / wash pumps
1506	300psi			4 bbl	pump disp
1530	2100psi		131.5 bbl		bump plug
1532					check flocts / held

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JUL 19 2007

CONSERVATION DIVISION  
WICHITA, KS