

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039
Name: AGV Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: Western Gas
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: AA DRILL-N
License: 32753
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-24-2006 11-30-2006 3-20-2007
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 191-22496-00-00
County: Sumner
SW SE NE NW Sec. 34 Twp. 31 S. R. 3 East West
1145 feet from S (N) (circle one) Line of Section
2045 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Chitwood Well #: 1
Field Name: Cora Stone
Producing Formation: White Cloud
Elevation: Ground: 1296 Kelly Bushing: 1299
Total Depth: 2505 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 286 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI NH 7-14-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ORIGINAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry H Mans
Title: Secretary Date: 7/13/2007
Subscribed and sworn to before me this 13 day of July, 2007
Notary Public: Agnes Eck
Date Commission Expires: Oct 7, 2007

AGNES ECK
Notary Public - State of Kansas
My Appt. Expires 10-7-2007

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 16 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: AGV Corp. Lease Name: Chitwood Well #: 1
 Sec. 34 Twp. 31 S. R. 3 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity
 Sector Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Towanda	950	349
Onaga Shale	1574	-275
Wabaunsee	1656	-357
Stotler LS	1896	-597
White Cloud	2062	-763
Severy SH	2174	-875
Topeka TD	2232	-933
	2505	-1206

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8	23	286	60/40 Poz	225	10%CC
Production		4 1/2	10.5	2238	AA-2	325	10%calset 10%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2064-68	Common	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2064-68	15% HCL	2064 2068

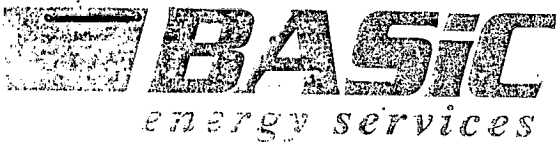
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2 3/8	2030	2120			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
Waiting on gas line	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	100	20		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval _____



Pratt

B I L L
 ATTICA GAS VENTURES
 123 N. MAIN
 ATTICA KS 67009
 ATTN:

J O B S I T E
 LEASE NAME CHITWOOD
 WELL NO. 1 *11358*
 COUNTY Sumner
 STATE KS
 JOB DESCRIPTION Cement Casing Seat Prod Well
 JOB CONTACT

PAGE 1 of 1	CUST NO 1970-ATT002	INVOICE DATE 03/27/2007
INVOICE NUMBER 1970000063		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00064	301		Net 30 DAYS	04/26/2007
For Service Dates: 03/14/2007 to 03/14/2007				
1970-00064				
1970-15705	Cement-Casing Seat-Proc 3/14/07			
Pump Charge-Hourly		1.00 Hour	1449.000	1,449.00 T
Mileage		1.00 DH	1313.400	1,313.40 T
Miscellaneous		1.00 EA	430.000	430.00 T
SQUEEZE MANIFOLD				
Pickup		1.00 Hour	270.000	270.00 T
Additives		1.00 EA	2532.000	2,532.00 T
Cement		1.00 EA	752.500	752.50 T

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JUL 16 2007
 CONSERVATION DIVISION
 WICHITA, KS

PAID APR 26 2007

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-674.69 6,072.21 382.55 6,454.76
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Customer HGV	Lease No.	Date 3-14-07
Lease CHITWOOD	Well # 1	
Field Order # 15705	Station PRATT KS	Casing 4 1/2
Type Job DOC SQUEEZE - OW	Formation WHITE CLOUD	Legal Description 24-31-3

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2	2 7/8	From 2064	To 2068	Pre Pad	Max		5 Min.	
Volume 1.0	Volume 7.74	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth 2001	From	To	Flush	Gas Volume		Total Load	

Customer Representative **KENI** Station Manager **SCOTT** Treater **GOULDEN**

Service Units	19907	19841	19860	19837				
Driver Names	H.G. ROSE	ROSE	ROSES					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					ON LOCATION
					PERFS - 2064 - 2068
					PKR - 2001'
1618	500		6		LOAD ANN. - 6 bbl.
1620		300	4	2	INJ RATE TBG 2 BPM - 300'
1625		500	4	2	RUN P 4 bbl DIESEL
1630		600	13 3/4	2	RUN P 50SL DOC CEMENT
		800	0	2	START DIESEL INSP
1635		1500	1		1500' SHUT DOWN 75' INSP
					STAGE DNG - 800' TO 1500'
1655					WASH UP TRUCK
1708		1500	1/4	1/4	PSE UP ON SQUEEZE - 1500'
					START DNG - 1000' TO 1500'
1715					RELEASE PSE - HOLD
					RELEASE PKR
1720	650		15	1	RELEASE OUT - 7 bbl CEMENT
					RUN 3 1/2 JTS - STAG OUT 2128
1750	400		16	2	CENT CLEAN AT 2120'
					PULL 5 JTS & SET PKR
1810	500				PSE ANN - 500' START BN
1812		100			PST. SQUEEZE - 100' SHUT DN
1830					TO B COMPLETE - TITANIC KERN

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CONSERVATION DIVISION
WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to:	553500	Invoice	Invoice Date	Order	Station
ATTICA GAS VENTURES		612005	12/01/06	15390	Pratt
123 N. Main		Service Description			
Attica, KS 67009	11358	Cement			
		Lease	Well	Well Type	
		Chitwood	1	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep		Treater			
Kent Roberts		Bobby Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	325	\$15.90	\$5,167.50 (T)
C195	FLA-322	LB	245	\$7.50	\$1,837.50 (T)
C221	SALT (Fine)	GAL	1621	\$0.25	\$405.25 (T)
C243	DEFOAMER	LB	77	\$3.45	\$265.65 (T)
C244	CEMENT FRICTION REDUCER	LB	92	\$6.00	\$552.00 (T)
C312	GAS BLOCK	LB	306	\$5.15	\$1,575.90 (T)
C321	GILSONITE	LB	1622	\$0.67	\$1,086.74 (T)
C311	CAL SET	LBS	626	\$0.54	\$338.04 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
F273	WEATHERFORD CEMENTING SHOE PACKER TYPE, 4 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	12	\$67.00	\$804.00 (T)
F120	BASKET, 4 1/2"	EA	4	\$220.00	\$880.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	180	\$5.00	\$900.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	90	\$3.00	\$270.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1377	\$1.60	\$2,203.20
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
R205	CASING CEMENT PUMPER, 2001-2500' 1ST 4 HRS ON LOC	EA	1	\$1,449.00	\$1,449.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$23,585.28

Discount: \$3,773.64

Discount Sub Total: \$19,811.64

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Sumner County & State Tax Rate: 6.30%

Taxes: \$953.91

JUL 16 2007

(T) Taxable Item

Total: \$20,765.55

CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER

15390

Subject to Correction

Date 12-1-06	Customer ID	Lease Whitwood	Well # 1	Legal 3-1-31s-3w
		County Sumner	State Ks.	Station Pratt
C H A R G E	Atten Gas	Depth	Formation	Shoe Joint 39
		Casing 4 1/2	Casing Depth 2235	TD 2505
		Customer Representative Kent Roberts	Treater Bobby Drake	Job Type 4 1/2 L.S. New Well
AFE Number	PO Number	Materials Received by X Kent Roberts		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	2023k.	AA2		
P	D205	1253k.	AA2		
P	C195	2451b.	FLA-322		
P	C221	16211b.	Salt (fine)		
P	C243	771b.	Deframer		
P	C244	921b.	Cement friction reducer		
P	C312	3061b.	Gas Blok		
P	C321	16221b.	Oil sump		
P	C311	6261b.	Oil Set		
P	C304	1800gal	Sugar Flush II		
P	C141	5gal	CC-1		
P	F273	1ea.	Weatherford Cementing Shoe Picker Type, 4 1/2"		
P	F170	1ea.	D.R. Latch Down Plug & Nut 4 1/2"		
P	F100	1ea.	Turnbuckle, 4 1/2"		
P	F120	4ea.	Basket, 4 1/2"		
P	F700	140mi.	Heavy Vehicle Mileage		
P	F701	90mi.	Picking Mileage		
P	F704	1377hr.	Bank Delivery		
P	F707	325sk.	Cement Service Charge		
P	R205	1ea.	Cement Pump, 200' - 2500'		
P	R701	1ea.	Cement Head Rental		
Discounted Price					\$19,811.64

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 620-624-2280 FAX

Invoice

Bill to: ATTICA GAS VENTURES 123 N. Main Attica, KS 67009	553500	Invoice	Invoice Date	Order	Station
		611189	11/25/06	15306	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Chitwood	1	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
Kent Roberts			Kevin Gordley		

11358

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	225	\$10.30	\$2,317.50 (T)
C194	CELLFLAKE	LB	56	\$3.70	\$207.20 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	180	\$5.00	\$900.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	90	\$3.00	\$270.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	873	\$1.60	\$1,396.80
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total:	\$7,273.90
Discount:	\$1,163.82
Discount Sub Total:	\$6,110.08
Sumner County & State Tax Rate: 6.30% Taxes:	\$169.11
(T) Taxable Item Total:	\$6,279.19

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CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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Customer AGU CORP.	Lease No.	Date 11-25-06	
Lease CHITWOOD	Well #		
Field Order # 15306	Station PRATT, KS	Casing 8 5/8	Depth 286
Type Job SURFACE - NW	Formation TD-291	County SUMNER	State KS
		Legal Description 34-31-3	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 286	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative KENT	Station Manager SCOTT	Treater GORNEY
Service Units 120 226 347 501		
Driver Names K. RAFAEL BRADLEY		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1130					ON LOCATION
					RUN 281' 8 5/8 CSG - 7 JTS.
					BREAK CORE
					MIX CEMENT
1330	200		50	5	225 SY 60/40 P02
					2% GEL, 3% CC, 1/4" CELLULOSE
					STOP - RELEASE PLUG
	0		0	5	START DISP
1400	200		17	5	PLUG DOWN
					CODE 255L CEMENT TO PIT
1430					JOB COMPLETE
					THANKS - KENT

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