

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5252
Name: R.P. Nixon Operations, Inc.
Address: 207 West 12th Street 40' North & 120' East
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: Dan Nixon
Phone: (785) 628-3834
Contractor: Name: Shields Oil Producers
License: 5184
Wellsite Geologist: Dan A. Nixon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3.22.07</u>	<u>3.29.07</u>	<u>4.26.07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22405-00-00
County: Trego
of E/2 E/2 W/2 Sec. 1 Twp. 14 S. R. 22 East West
2600 feet from S / (circle one) Line of Section
1110 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Younger Well #: 6
Field Name: Cedar View

Producing Formation: Conglomerate Chert, Cherokee, L/KC
Elevation: Ground: 2270' Kelly Bushing: 2275'
Total Depth: 4130' Plug Back Total Depth: 4101'
Amount of Surface Pipe Set and Cemented at 218' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1701 Feet
If Alternate II completion, cement circulated from DV tool @ 1701'
feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan AH 7-14-08
(Data must be collected from the Reserve Pit)

Chloride content 23000 ppm Fluid volume 250 bbls
Dewatering method used allow to dry and backfill

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

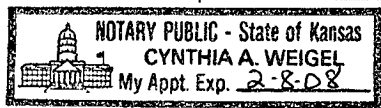
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 7.9.07

Subscribed and sworn to before me this 9th day of July,
20 07.

Notary Public: Cynthia A. Weigel
Date Commission Expires: Feb 8, 2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 10 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: R.P. Nixon Operations, Inc. Lease Name: Younger Well #: 6
 Sec. 1 Twp. 14 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Log Tech - Dual Porosity, Dual Induction, Microlog, RAG, Comp. Process. Inter. (CPI)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite top, base</td> <td>1666', 1706'</td> <td>+609, +569</td> </tr> <tr> <td>Heebner</td> <td>3580'</td> <td>-1305</td> </tr> <tr> <td>L/KC</td> <td>3614'</td> <td>-1339</td> </tr> <tr> <td>Base KC</td> <td>3862'</td> <td>-1587</td> </tr> <tr> <td>Cherokee Sand</td> <td>4044'</td> <td>-1769</td> </tr> <tr> <td>Conglomerate Chert</td> <td>4057'</td> <td>-1782</td> </tr> <tr> <td>Mississippian</td> <td>4057'</td> <td>-1815</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite top, base	1666', 1706'	+609, +569	Heebner	3580'	-1305	L/KC	3614'	-1339	Base KC	3862'	-1587	Cherokee Sand	4044'	-1769	Conglomerate Chert	4057'	-1782	Mississippian	4057'	-1815
Name	Top	Datum																							
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	19#	218'	common	165	3% CaCl, 2% gel
Production	7 7/8"	5 1/2"	14#	4126'	common	100	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	DV @ 1701' to surface	60/40 Pozmix	400	6% gel, 1/4# Floseal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4059'-62' (Cong. Chert)	500 gal, 20% mud acid	4101'
2	4063'-65' (Cong. Chert)	500 gal, 20% mud acid	4101'
4	4040'-42', 4045'-47' (Cherokee Sand)	500 gal, 7 1/2% alcohol-phased acid	4053' (packer)
2	3687'-89' (L/KC)	500 gal, 20% mud acid	3690' (packer)

TUBING RECORD		Size 2" ID	Set At 4055'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5.8.07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 35	Gas Mcf	Water Bbls. 130	Gas-Oil Ratio	Gravity 29.9°

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 10 2007

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.:

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1393

Date	3-22-07	Sec.	1	Twp.	14	Range	22	Called Out		On Location		Job Start	12:30	Finish	12:45am
Lease	Younger	Well No.	6			Location T-709 Ogallala 85 1E 15 Twp			County	B	State	K			
Contractor								Owner							
Type Job								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size				12 1/4				T.D.				221			
Csg.				8 3/8 2016				Depth				Charge To PPM			
Tbg. Size								Depth				Street			
Drill Pipe								Depth				City State			
Tool								Depth				The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.				10-15'				Shoe Joint							
Press Max.								Minimum							
Meas Line								Displace				13.2 RL			
Perf.								CEMENT							
EQUIPMENT								Amount Ordered 165 Com 3 1/2 26 gal							
								Consisting of							
Pumptrk 1				No. Cementer								Common			
				Helper											
Bulktrk 2				No. Driver								Poz. Mix			
				Driver											
Bulktrk				No. Driver								Gel.			
				Driver											
JOB SERVICES & REMARKS								Chloride							
								Hulls							
Pumptrk Charge															
Mileage															
Footage															
				Total											
Remarks:								Sales Tax							
Cement did Circulate								Handling							
								Mileage							
								Sub Total							
								Total							
								Floating Equipment & Plugs 1 8 1/2 Wood Plug							
								Squeeze Manifold							
								Rotating Head							
								RECEIVED							
								KANSAS CORPORATION COMMISSION							
								JUL 10 2007							
								CONSERVATION DIVISION				Tax			
								WICHITA, KS				Discount			
X Signature								Burton Beery				Total Charge			

Thank You

ALLIED CEMENTING CO., INC.

21126

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-29-07</u>	SEC <u>1</u>	TWP <u>14s</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:15am</u>	JOB FINISH <u>11:45am</u>
LEASE <u>Younger</u>	WELL # <u>6</u>	LOCATION <u>Ogaleh 9S E into</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Shields

TYPE OF JOB DV Job

HOLE SIZE _____ T.D. 4130

CASING SIZE 5/2 14# DEPTH 4118

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV Tool DEPTH 1704

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 2168

CEMENT LEFT IN CSG. 2168

PERFS. _____

DISPLACEMENT 99.95BL

OWNER _____

CEMENT AMOUNT ORDERED 100 com 10% Salt
500 gal WFR-2

EQUIPMENT

PUMP TRUCK # 409 CEMENTER Craig
HELPER Adrian

BULK TRUCK # _____ DRIVER _____

BULK TRUCK # _____ DRIVER _____

COMMON	<u>100</u>	@	<u>10.65</u>	<u>1065.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
WFR-2	<u>500</u>	@	<u>1.00</u>	<u>500.00</u>
SALT	<u>9</u>	@	<u>19.00</u>	<u>172.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>110</u>	@	<u>1.90</u>	<u>209.00</u>
MILEAGE	<u>91/5K/mile</u>			<u>643.50</u>
TOTAL				<u>2590.30</u>

REMARKS:

Plug landed 1500 psi. Released DV.

Thanks!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1610.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>65</u>	@	<u>6.00</u>	<u>390.00</u>
MANIFOLD		@		
		@		
TOTAL				<u>2000.00</u>

CHARGE TO: R.P. Nixon

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 1 1/2</u> Guide shoe				<u>260.00</u>
<u>1</u> Catch Down	@			<u>250.00</u>
<u>2</u> Baskets	@	<u>150.00</u>		<u>300.00</u>
<u>5</u> Turbo Cents	@	<u>60.00</u>		<u>300.00</u>
<u>1</u> Regular Cent (Blue)	@			<u>50.00</u>
<u>1</u> DV Tool	@			<u>4000.00</u>
TOTAL				<u>5060.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Duane Achterberg

Duane Achterberg
PRINTED NAME

ALLIED CEMENTING CO., INC.

21127

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-29-07</u>	SEC. <u>1</u>	TWP. <u>14S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 a.m.</u>	JOB FINISH <u>1:00 p.m.</u>
LEASE <u>Younger</u>		WELL # <u>16</u>	LOCATION <u>Ozark 9S E into</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Shields

TYPE OF JOB DV Job

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV Tool DEPTH 1204

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 4 1/2 BZ

EQUIPMENT _____

PUMP TRUCK # 409 CEMENTER Craig

BULK TRUCK # _____ HELPER Adrian

BULK TRUCK # _____ DRIVER _____

BULK TRUCK # _____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 425 60/40 60/60 Gel 14A

COMMON	<u>255</u>	@ <u>10⁶⁵</u>	<u>2715⁷⁵</u>
POZMIX	<u>170</u>	@ <u>5⁸⁰</u>	<u>986⁰⁰</u>
GEL	<u>26</u>	@ <u>16⁶⁵</u>	<u>432⁹⁰</u>
CHLORIDE		@	
ASC		@	
FLO SEAL	<u>107</u>	@ <u>2⁰⁰</u>	<u>214⁰⁰</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>453</u>	@ <u>1⁹⁰</u>	<u>860⁷⁰</u>
MILEAGE	<u>99/60/MI</u>		<u>2650⁰⁵</u>
			TOTAL <u>7859⁴⁰</u>

REMARKS:

105x Mouse Hole

1.5 x Rethole

Cement Circulator?

Plug landed 1500 ft. Released 1204.

Thanks!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 65 @ N/C _____

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL 955⁰⁰

CHARGE TO: R.P. Nixon

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL	_____

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Duane Achterberg

Duane Achterberg
PRINTED NAME