

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5252  
Name: R.P. Nixon Operations, Inc.  
Address: 207 West 12th Street 60' S & 175' W  
City/State/Zip: Hays, KS 67601  
Purchaser: NA  
Operator Contact Person: Dan Nixon  
Phone: (785) 628-3834  
Contractor: Name: Shields Oil Producers  
License: 5184  
Wellsite Geologist: Dan A. Nixon

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3.14.07</u>	<u>3.20.07</u>	<u>D &amp; A - 3.20.07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22442-00-00  
County: Trego  
of NW NE NE Sec. 8 Twp. 14 S. R. 21  East  West  
390 feet from S /  (circle one) Line of Section  
1165 feet from  (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE SE NW SW  
Lease Name: Norbert B Well #: 2  
Field Name: Locker

Producing Formation: NA - D & A  
Elevation: Ground: 2208' Kelly Bushing: 2213'  
Total Depth: 4005 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PA NH 7-14-08  
(Data must be collected from the Reserve Pit)  
Chloride content 23000 ppm Fluid volume 250 bbls  
Dewatering method used allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 7.9.07  
Subscribed and sworn to before me this 9th day of July,  
20 07  
Notary Public: Cynthia A. Weigel  
Date Commission Expires: Feb 8, 2008

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**NOTARY PUBLIC - State of Kansas**  
**CYNTHIA A. WEIGEL**  
My Appt. Exp. 2-8-08

**JUL 10 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: R.P. Nixon Operations, Inc. Lease Name: Norbert B Well #: 2  
 Sec. 8 Twp. 14 S. R. 21  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite top, base</td> <td>1609', 1646'</td> <td>+604, +567</td> </tr> <tr> <td>Heebner</td> <td>3529'</td> <td>-1316</td> </tr> <tr> <td>L/KC</td> <td>3569'</td> <td>-1356</td> </tr> <tr> <td>Base KC</td> <td>3817'</td> <td>-1604</td> </tr> <tr> <td>Cherokee Sand</td> <td>3971'</td> <td>-1758</td> </tr> <tr> <td>Arbuckle Dolomite</td> <td>3990'</td> <td>-1777</td> </tr> <tr> <td>Total Depth</td> <td>4005'</td> <td>-1792</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Anhydrite top, base	1609', 1646'	+604, +567	Heebner	3529'	-1316	L/KC	3569'	-1356	Base KC	3817'	-1604	Cherokee Sand	3971'	-1758	Arbuckle Dolomite	3990'	-1777	Total Depth	4005'	-1792
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																										
Name	Top	Datum																										
Anhydrite top, base	1609', 1646'	+604, +567																										
Heebner	3529'	-1316																										
L/KC	3569'	-1356																										
Base KC	3817'	-1604																										
Cherokee Sand	3971'	-1758																										
Arbuckle Dolomite	3990'	-1777																										
Total Depth	4005'	-1792																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	19#	218'	common	165	3% CaCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
---	---	---------------------

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUL 10 2007**  
CONSERVATION DIVISION  
WICHITA, KS

# GEOLOGICAL REPORT

*Dan A. Nixon, Petroleum Geologist - Licensed & Certified*

Well Name: #2 Norbert B

Location: 60' South & 175' West of NW NE NE  
Section 8, T14S-R21W  
Trego County, Kansas

Operator: R.P. Nixon Oper., Inc.  
207 West 12th Street  
Hays, KS 67601-3898

Contractor: Shields Oil Producers  
P.O. Box 709  
Russell, Kansas 67665

Elevation: Central Kansas Surveying and Mapping  
2344 Washington  
Great Bend, Kansas 67530  
Rotary Bushing: 2213'  
Ground Level: 2208'

Samples: Ten foot samples from 3260'  
to 3520' and five foot samples  
from 3520' to 4005'.

Time Log: One foot intervals from 3260'  
to 4005' RTD. A copy of the  
time log is included in this report.

Surface Casing: 8 5/8" @ 218' w/165 sacks

Production Casing: D & A

Port Collar or DV Tool: None - D & A

Spud Date: 3.14.07

Completion Date: 3.20.07

API #: 15-195-22442-00-00

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 10 2007

CONSERVATION DIVISION  
WICHITA, KS

FORMATION TOPS:	SAMPLE DEPTH	MINUS DATUM
Anhydrite (driller's)	1609'	+604
Anhydrite Base (driller's)	1646'	+567
Topeka	3291'	-1078
Heebner Shale	3529'	-1316
Toronto Lime	3547'	-1334
Lansing	3569'	-1356
Base of the Kansas City	3817'	-1604
Marmaton Chert	3909'	-1696
Cherokee Shale	3956'	-1743
Cherokee Sand	3971'	-1758
Arbuckle Dolomite	3990'	-1777
Total Depth	4005'	-1792

#### SAMPLE ANALYSIS OF ZONES OF INTEREST:

Lansing	3643'-48'	Dense, fine crystalline, white, buff, grey limestone, tight with a trace of rare spotty stain. No shows in the wet samples. Not worthy of testing.
	3657'-60'	Limestone as above with a trace of rare spotty stain. No shows in the wet samples. Not worthy of testing.
	3707'-13'	Buff, white, brown fine crystalline limestone, slight vuggy porosity with rare spotty stain. Occasional dead oil stain. Very slight show of free oil in wet samples. Not worthy of testing.
	3758'-62'	Tight, fossiliferous, white limestone, rare spotty stain with no shows in the wet samples. Not worthy of testing.
Cherokee Sand	3971'-75'	Fine grained, well-sorted, sub-rounded, frosty sand with poor intergranular porosity. Barren with no shows of free oil or odor in the wet samples. Not worthy of testing.
Arbuckle Dolomite	3990'-4005'	Fine and medium crystalline, barren white, buff, pink dolomite, poor inter-crystalline porosity with a trace of rare spotty stain. Very slight show of free oil and very faint odor. Upper portion had occasional gilsonite staining with lower portion being abundant with gilsonite staining. Not worthy of testing.

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 10 2007

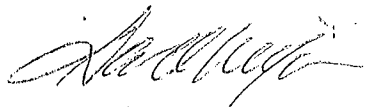
CONSERVATION DIVISION  
WICHITA, KS

**REMARKS:**

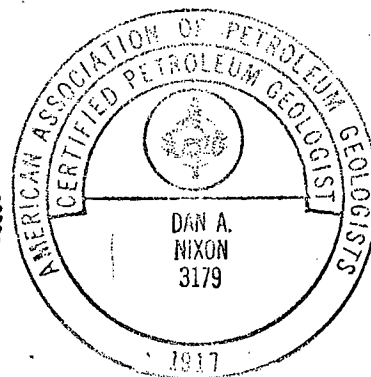
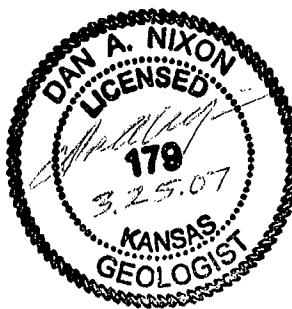
Structurally, the Lansing top on the #2 Norbert B ran 5' low to the abandoned Cherokee Sand producer to the northwest about ¼ mile, the #1 Flax B (Abercrombie Drlg.), and 1' low to the dry hole to the southeast about 900', the #1 Honas (Gnad Oil). The Cherokee Sand top on the #2 Norbert B ran 4' low to the same #1 Flax B abandoned Cherokee Sand producer. There was no Cherokee Sand development in the same #1 Honas dry hole to the southeast. The Arbuckle top on the #2 Norbert B ran 26' high to the same #1 Flax B and 10' low to the same #1 Honas dry hole.

Based on its structural position to surrounding abandoned wells and dry holes, in addition to the lack of shows worthy of testing in the Lansing, Cherokee Sand or Arbuckle formations, the #2 Norbert B was plugged and abandoned.

Respectfully Submitted,



Dan A. Nixon, Petroleum Geologist  
Kansas License #179  
AAPG Certification #3179



RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 10 2007  
CONSERVATION DIVISION  
WICHITA, KS

### DRILLING TIME LOG

3260'-3275'			1-1-1-1-1	1-1-1-1-1	1/2-1/2-1-1-1
3275'-3300'	3-2-1-1-2	3-2-2-2-3	4-1-1/2-1-1/2	1-3-2-2-2	1-3-2-2-1
3300'-3325'	2-1-2-2-2	2-1-1-1-1	2-2-2-2-3	1-1/2-1-1-1/2	1/2-1/2-1-1-1/2
3325'-3350'	1-1/2-1-1-3	2-2-3-2-3	2-2-2-2-2	2-2-1-2-2	1-2-2-3-2
3350'-3375'	2-3-3-2-3	3-3-1-2-2	3-3-2-1-2	1-2-1-1-2	2-2-2-2-1
3375'-3400'	1-2-1-1-1/2	1-1-1-1-1	1-1-1-1-1	1-1-1-1-1	1-2-2-2-2
3400'-3425'	2-3-2-2-2	3-2-2-1-2	2-2-2-2-2	3-2-3-2-1	2-2-1-1-1
3425'-3450'	2-3-3-2-1	1-1-1-1-1	1-2-1-2-2	3-2-3-2-2	3-2-2-2-2
3450'-3475'	2-1-3-2-3	3-3-3-2-2	4-3-3-3-3	3-3-2-2-2	2-1-3-3-2
3475'-3500'	3-3-1-3-2	2-1-1-2-4	3-3-4-1-1	1-1-1-2-1	1-2-2-2-2
3500'-3525'	3-2-2-2-2	3-3-3-3-3	3-2-3-1-3	3-3-3-3-2	3-3-3-2-2
3525'-3550'	2-3-3-3-2	1-3-3-4-3	4-3-3-2-2	3-2-3-2-2	2-2-3-3-3
3550'-3575'	3-3-3-3-3	4-3-4-4-3	3-3-3-4-4	4-3-2-2-3	3-3-3-3-2
3575'-3600'	3-3-3-3-2	3-3-4-3-4	4-3-3-3-4	3-4-3-2-3	3-3-2-2-2
3600'-3625'	2-1-2-3-3	3-3-4-4-3	4-4-4-4-3	4-3-3-2-3	4-4-4-3-3
3625'-3650'	4-3-3-4-3	4-3-3-5-3	3-3-2-3-3	4-4-4-3-2	2-2-2-3-4
3650'-3675'	4-4-4-4-4	4-4-2-2-2	3-3-4-3-3	3-3-3-3-3	4-4-3-3-3
3675'-3700'	3-3-4-4-4	5-3-4-3-4	3-4-3-4-4	3-4-4-4-4	2-2-2-2-3
3700'-3725'	2-2-2-2-2	2-2-4-4-3	3-3-4-3-3	4-3-3-3-4	4-4-3-4-3
3725'-3750'	3-2-2-2-2	4-3-3-3-3	3-3-3-4-3	4-3-4-4-2	3-3-3-3-3
3750'-3775'	3-2-3-3-2	4-3-4-4-3	4-4-4-4-4	4-5-3-4-4	4-4-4-3-3
3775'-3800'	4-4-4-4-3	4-3-4-4-3	4-5-2-4-3	3-3-3-3-2	3-2-2-3-2
3800'-3825'	3-3-3-3-2	2-3-3-4-3	4-4-4-3-3	3-4-2-3-4	5-3-3-2-4
3825'-3850'	3-3-2-3-2	2-2-2-4-3	3-3-3-3-3	3-3-3-4-4	3-3-4-1-3
3850'-3875'	4-3-4-3-4	4-3-3-3-4	3-3-3-2-3	4-3-3-3-3	4-4-3-3-3
3875'-3900'	4-3-3-3-1	3-4-5-5-1	4-4-4-4-3	3-4-5-4-5	3-2-4-3-4
3900'-3925'	5-4-4-3-2	3-2-3-3-4	3-1-4-4-4	4-4-4-4-4	4-4-4-4-4
3925'-3950'	5-4-5-5-4	6-5-4-4-4	4-4-4-3-4	5-6-3-4-3	4-4-4-4-4
3950'-3975'	5-3-4-4-3	4-2-2-2-2	3-4-4-4-3	3-3-3-4-5	5-3-3-3-3
3975'-4000'	4-4-3-4-3	2-2-3-4-3	4-4-4-3-3	4-4-4-2-3	3-2-2-2-3

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 10 2007

CONSERVATION DIVISION  
WICHITA, KS

*DRILLING TIME LOG*

4000'-4005' 3-3-3-2 4005' RTD

CFS @ 3980' CFS @ 3995' CFS @ 4005'

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 10 2007

CONSERVATION DIVISION  
WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1358**

Date	3-15-07	Sec.		Twp.		Range		Called Out		On Location	6:00AM	Job Start	7:00AM	Finish	7:30AM				
Lease	Narbert	Well No.	B-2			Location			Riga T-70 6 1/2 S 1W			County	Trego	State	KS				
Contractor	Shields D.19			Owngr			S 1/4 W...			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	Surface			Hole Size			12 1/4			T.D.			221						
Csg.	8 5/8			Depth						Charge To			R.P. Nixon Oil Operation Inc						
Tbg. Size				Depth						Street									
Drill Pipe				Depth						City			State						
Tool				Depth						The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	10 1/2			Shoe Joint															
Press Max.				Minimum															
Meas Line				Displace			20 1/2 13 1/2			<b>CEMENT</b>									
Perf.																			
<b>EQUIPMENT</b>										Amount Ordered					165 cum 3% CC 8% gel				
										Consisting of									
Pumptrk	1	No.	Cementer	Dove						Common									
			Helper																
Bulktrk	2	No.	Driver	DAN						Poz. Mix									
			Driver																
Bulktrk	pu	No.	Driver	DARIN						Gel.									
			Driver																
<b>JOB SERVICES &amp; REMARKS</b>										Chloride									
										Hulls									
Pumptrk Charge	Surface																		
Mileage																			
Footage																			
			Total																
Remarks:										Sales Tax									
Cement Cr										Handling									
										Mileage									
															Sub Total				
					Total														
										Floating Equipment & Plugs					8 1/2 wooden				
										Squeeze Manifold									
										Rotating Head									
										<b>RECEIVED</b>					KANSAS CORPORATION COMMISSION				
										JUL 10 2007									
										CONSERVATION DIVISION					WICHITA, KS Tax				
															Discount				
															Total Charge				
X Signature	Burton Beery																		



