

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32109  
Name: Dakota Production Co. Inc.  
Address: 19504 325 Rd.  
City/State/Zip: Neodesha, Ks. 66757  
Purchaser: Southern Star  
Operator Contact Person: Doug Shay  
Phone: (972) 567 0569  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: Doug Shay

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-5-2006 6-6-2006 9-10-06  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 205-26565-0000  
County: Wilson  
SW NE 1/4 SW Sec 25 Twp 30 S. R. 16  East  West  
1650 feet from (S) / N (circle one) Line of Section  
3630 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Seller Well #: 1-25

Field Name: Neodesha  
Producing Formation: Mulkey-Summit  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 1105 Plug Back Total Depth: 1095  
Amount of Surface Pipe Set and Cemented at 23' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 23' 0'  
feet depth to 23' w/ 4 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NH 7-14-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

ORIGINAL

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 7-10-2007  
Subscribed and sworn to before me this 10<sup>th</sup> day of July  
2007  
Notary Public: Terri Boden Farwell  
Date Commission Expires: Feb 10, 2010

**TERRI BODEN FARWELL**  
Notary Public - State of Kansas  
My Appt. Expires 2-10-10

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

YES Wireline Log Received  
YES NA Geologist Report Received  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 13 2007

Conservation Division  
Wichita, KS

Operator Name: Dakota Prod. Co.

Seller  
Lease Name: \_\_\_\_\_

Well #: \_\_\_\_\_

Sec. 25 Twp. 30 S. R. 16  East  West

County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached

ORIGINAL

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/2	8 5/8	12#	23	Portland	4	
Production	6 3/4	4 1/2"	9 1/2#	1095	OWC	135	Phenoseal40#

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	671' -676'	20/40 Brady Sand	
5	732' -734'	12/20 Brady Sand	
5	843' -846'	15% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 10/11/06	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  
(If vented, Sumit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX



Rig #: 1	S 25 T30S R 16E
API #: 15-205-26565-0000	Location: SW,NE,SW
Operator: Dakota Production Company, Inc.	County: Wilson

Address: RR2 Box 255  
Neodesha, KS 66757

			Gas Tests		
Well #:	Lease Name:	Depth	Oz.	Orifice	flow - MCF
1-25	Dennis Seller	180			No Flow
Location: 1650 ft. from S	Line	205			No Flow
3630 ft. from E	Line	255			No Flow
Spud Date: 6/5/2006		330	4"	1/16"	0.338
Date Completed: 6/6/2006	1105	508			Gas Check Same
Geologist:		555	2"	1/8"	0.747
Casing Record	Surface Production	580	5"	1/8"	1.18
Hole Size	12 1/4" 6 3/4"	655			Gas Check Same
Casing Size	8 5/8"	680	6"	3/8"	8.74
Weight		780			Gas Check Same
Setting Depth	23'	830	3"	3/8"	6.18
Cement Type	Portland	855			Gas Check Same
Sacks	4	930			Gas Check Same
Feet of Casing	23'	1005	4"	1 1/2"	139
Rig Time	Work Performed	1030	2"	1 1/2"	98.5
		1080			Gas Check Same

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	12	clay	235	238	shale	568	570	shale
12	17	sand	238	251	lime	570	572	lime
17	35	shale	251	255	shale	572	574	blk shale
35	40	lime	255	332	lime	574	576	shale
40	83	shale	332	374	shale	576	577	coal
83	87	lime	374	377	blk shale	577	597	shale
87	106	shale	377	413	shale	597	603	sand
106	123	lime	413	430	lime	603	626	shale
123	125	shale	430	456	shale	626	650	lime
125	168	lime	456	457	coal	650	652	shale
168	169	coal	457	468	shale	652	655	blk shale
169	170	blk shale	468	474	lime	655	660	shale
170	175	lime	474	480	shale	660	663	lime
175	181	shale	480	513	sand	663	665	shale
181	197	sand	513	544	shale	665	670	lime
197	198	coal	544	545	coal	670	673	shale
198	217	sand	545	549	shale	673	678	blk shale
217	235	lime	549	568	lime	678	679	coal

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CONSERVATION DIVISION  
WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
679	681	shale	1105		Total Depth			
681	683	lime						
683	709	shale						
709	710	coal						
710	732	shale						
732	734	lime						
734	735.5	coal						
735.5	767	shale						
767	768	coal						
768	784	shale						
784	785	coal						
785	810	shale						
810	820	sand - oil odor						
820	825	sandy shale						
825	840	shale						
840	843	blk shale						
843	852	shale						
852	854	coal						
854	890	shale						
890	900	sand						
900	910	shale						
910	986	sand						
986	987	coal						
987	989	sand						
989	997	shale						
997	1011	sand						
1011	1012	coal						
1012	1026	sand						
1026	1027	coal						
1027	1032	sand						
1032	1049	shale						
1049	1061	sand						
1061	1063	coal						
1063	1064	shale						
1064	1105	Mississippi lime						

Notes:

06LF-060606-R1-031-Dennis Seller 1-25-Dakota Production Co., Inc.

*Keep Drilling - We're Willing!!*

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 13 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 07173  
LOCATION B-ville  
FOREMAN Coop

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-9-06	2294	Sellers # 1-25				Wilson
CUSTOMER Dakota Production			TRUCK #      DRIVER      TRUCK #      DRIVER			
MAILING ADDRESS						
CITY			419      Luke			
STATE			407      Royer			
ZIP CODE			457 T12      Tom Coatt			

JOB TYPE L.S.      HOLE SIZE 6 7/8      HOLE DEPTH 1105      CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH 1095      DRILL PIPE \_\_\_\_\_      TUBING \_\_\_\_\_      OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_      SLURRY VOL \_\_\_\_\_      WATER gal/sk \_\_\_\_\_      CEMENT LEFT in CASING -0-  
DISPLACEMENT 12.5      DISPLACEMENT PSI \_\_\_\_\_      MIX PSI \_\_\_\_\_      RATE \_\_\_\_\_

REMARKS: Pumped 2 hrs. ahead, Est. circulation, pumped 135 lbs OWC cement, flushed pump + lines, displaced plug to bottom, set shoe, slacker.  
-Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long string</u>		800.00
5406	60	MILEAGE		189.00
5402	1095	Footage		186.15
5402A	1	Tom mileage		399.74
5501C	4hr	Transport		392.00
1124	135 lbs	OWC cement		1922.25
1102A	80 #	Phoro Seal		80.00
1188	100 #	lost		14.00
1123	5000 gal	Coly Water		64.00
4404	1	4 1/2 Rubber Plug		40.00
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			KANSAS CORPORATION COMMISSION	
			JUL 13 2007	
			CONSERVATION DIVISION	
			WICHITA, KS	
			SALES TAX	132.07
			ESTIMATED TOTAL	4229.21

# 206282