

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/5/07</u>	<u>1/11/07</u>	<u>1/11/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26692-00-00
County: Wilson
_____ ne _____ sw Sec. 32 Twp. 28 S. R. 15 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clary, Irene Well #: 32-1
Field Name: Cherokee Basin CBM
Producing Formation: Winterset
Elevation: Ground: 932 Kelly Bushing: n/a
Total Depth: 1211 Plug Back Total Depth: 1202.34
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1202.34
feet depth to surface w/ 157 sx cmt.

Drilling Fluid Management Plan AH II NH 7-14-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/28/07
Subscribed and sworn to before me this 28th day of June,
2007.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 02 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Clary, Irene Well #: 32-1
 Sec. 32 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets).</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1148.84	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	336-337	500gal 15%HCLw/ 91 bbls 2%kcl water	336-337

TUBING RECORD <input type="checkbox"/> Size <input type="checkbox"/> Set At <input type="checkbox"/> Packer At <input type="checkbox"/> Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No waiting on pipeline	Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 32	T. 28	R. 15	253'	no flow
API #	205-26692	County:	Wilson		347'	12 - 1 1/4" 152
Elev:	932'	Location	Kansas		378'	12 - 1 1/4" 152
Operator:	Quest Cherokee, LLC				410'	9 - 1 1/4" 132
Address:	9520 N. May Ave, Suite 300				441'	18 - 1 1/4" 186
	Oklahoma City, OK. 73120				473'	22 - 1 1/4" 206
Well #	32-1	Lease Name	Clary, Irene		535'	6 - 3/4" 194
Footage Location	1980 ft from the		S Line		567'	8 - 3/4" 227
	1980 ft from the		W Line		755'	5 1/2-1/2" 81.1
Drilling Contractor:	TXD SERVICES LP				944'	20 - 1/2" 177
Spud Date:	NA	Geologist:			1069'	14 - 3/4" 317
Date Comp:	1/11/2007	Total Depth:	1215'		1132'	16 - 3/4" 344
Exact spot Location:	NE SW				1215'	GCS
Case						
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	lime	460	474	lime	736	753
lime	3	10	shale	474	487	coal	753	754
shale	10	240	lime	487	523	shale	754	781
lime	240	248	shale	523	524	lime	781	804
shale	248	249	b.shale	524	528	shale	804	810
b.shale	249	251	shale	528	545	lime	810	827
shale	251	252	lime	545	550	shale	827	841
lime	252	254	shale	550	553	sand	841	860
shale	254	263	b.shale	553	555	shale	860	896
coal	263	264	shale	555	580	coal	896	897
shale	264	267	lime	580	590	shale	897	931
lime	267	296	shale	590	612	coal	931	932
shale	296	325	lime	612	621	shale	932	964
lime	325	387	shale	621	627	coal	964	965
sand	387	393	sand	627	644	shale	965	987
lime	393	426	shale	644	665	sand	987	1052
b.shale	426	428	sand	665	681	coal	1052	1053
coal	428	429	shale	681	685	shale	1053	1096
shale	429	435	sand	685	709	coal	1096	1097
lime	435	440	shale	709	730	shale	1097	1113
sand	440	456	lime	730	732	lime	1113	1215
coal	456	458	coal	732	734			
shale	458	460	shale	734	736			

435-440' lots of water/injected water

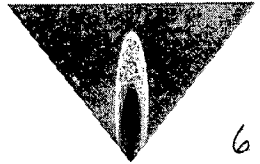
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2000

FIELD TICKET REF # _____

FOREMAN Joe

614070

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-11-07	Clary Irene 32-1	32	28	15	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	7:00	6:15		903427		11.25	<i>Joe Blandford</i>
Tim. A	6:45	5:15		903255		10.5	<i>Tim A</i>
Russell. A	6:30	5:00		903206		10.5	<i>Russell</i>
Paul. H	6:45	6:15		903142	932452	11.50	<i>Paul H</i>
Craig. G	6:45	9:45		931415		3	<i>Craig</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1211 CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 1202.34 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head. Ran 2 sks of gel 13 bbl dye & 157 sks of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set.

1202.34	ft 4 1/2 Casing	
6	Centralizers	
1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	11.25 hr	Foreman Pickup	
903255	10.5 hr	Cement Pump Truck	
903206	10.5 hr	Bulk Truck	
1104	147 SK	Portland Cement	
1124	2	50/50 POZ-Bleed Cement Baffles 3 1/2 & 3"	
1126	1	OWC-Bleed Cement 4 1/2 wiper plug	
1110	16 SK	Gilsonite	1
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Carb chloride	
1123	7000 gal	City Water	
903142	11.50 hr	Transport Truck	
932452	11.50 hr	Transport Trailer	
931415	3 hr	80 Vac	

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